

BEFORE THE BOARD OF OIL AND GAS CONSERVATION OF THE STATE OF MONTANA

IN THE MATTER OF THE APPLICATION OF
PHOENIX OPERATING LLC FOR AN ORDER
AUTHORIZING THE DRILLING OF UP TO THREE
(3) ADDITIONAL HORIZONTAL BAKKEN/THREE
FORKS FORMATION WELLS WITHIN AND UPON
THE TEMPORARY SPACING UNIT COMPRISED
OF ALL OF SECTIONS 5, 8, 17 AND 20, TOWNSHIP
29 NORTH, RANGE 56 EAST, ROOSEVELT
COUNTY, MONTANA, AT ANY LOCATION NOT
CLOSER THAN 200' (HEEL/TOE SETBACKS) AND
500' (LATERAL SETBACKS) TO THE
BOUNDARIES THEREOF, AND ANY OTHER
RELIEF AS THE BOARD MAY DEEM
APPROPRIATE

APPLICATION

MBOGC DOCKET NO. 115 -2026

PHOENIX OPERATING LLC ("APPLICANT"), 4643 South Ulster Street, Suite 1510, Denver, Colorado, 80237, presents the following Application:

1. Applicant is an interest owner within all or portions of the following described lands located in Roosevelt County, Montana, to wit:

Township 29 North, Range 56 East, M.P.M.

Section 5: All

Section 8: All

Section 17: All

Section 20: All

RECEIVED

JAN 12 2026

Containing 2,560 acres, more or less.

**MONTANA BOARD OF OIL &
GAS CONSERVATION • BILLINGS**

It is anticipated that the above-described lands will comprise a temporary spacing unit for purposes of the Bakken/Three Forks Formation production pursuant to Board Order No. _____-2026.

2. Applicant requests an Order from this Board authorizing the drilling of and production of up to three (3) additional horizontal Bakken/Three Forks Formation wells within and upon the temporary spacing unit described above, at any location not closer than 200' (heel/toe setbacks) and 500' (lateral setbacks) to the exterior boundaries of said temporary spacing unit.
3. Applicant believes that approval and granting of the request herein will be in the best interest of prevention of waste of oil and associated natural gas and the conservation thereof and will protect the correlative rights of all interested parties.

Accordingly, Applicant requests the following:

1. This matter be set for hearing by the Board and notice thereof be provided as required by law;
2. After hearing this matter, the Board enter its Order authorizing the Applicant to drill up to three (3) additional horizontal Bakken/Three Forks Formation wells at any location within and upon the temporary spacing unit consisting of All of Sections 5, 8, 17, and 20, Township 29 North, Range 56 East, Roosevelt County, Montana, but not closer than 200' (heel/toe setbacks) and 500' (lateral setbacks) to the exterior boundaries of said temporary spacing unit; and
3. For any such other or additional relief as this Board may deem appropriate.

Dated January 7, 2026.

KEARNEY, MCWILLIAMS & DAVIS, PLLC

By:


Wendy A. Johnson
wjohnson@kmd.law
55 Waugh, Suite 150
Houston, TX 77007
Attorney for Phoenix Operating LLC

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JAN 12 2026

**MONTANA BOARD OF OIL &
GAS CONSERVATION • BILLINGS**

BEFORE THE BOARD OF OIL AND GAS CONSERVATION OF THE STATE OF MONTANA

IN THE MATTER OF THE APPLICATION OF
PHOENIX OPERATING LLC FOR AN ORDER
CREATING A TEMPORARY SPACING UNIT
CONSISTING OF ALL OF SECTIONS 6, 7, 18, AND
19, TOWNSHIP 29 NORTH, RANGE 56 EAST,
ROOSEVELT COUNTY, MONTANA, AND
AUTHORIZING THE DRILLING OF AND
PRODUCTION FROM A HORIZONTAL
BAKKEN/THREE FORKS FORMATION WELL
WITHIN AND UPON THE REQUESTED
TEMPORARY SPACING UNIT AT ANY LOCATION
NOT CLOSER THAN 200' (HEEL/TOE SETBACKS)
AND 500' (LATERAL SETBACKS) OF THE
BOUNDARIES OF THE TEMPORARY SPACING
UNIT, AND ADDITIONALLY VACATING AND
RESCINDING BOARD ORDER NOS. 72-2011, 207-
2011, AND 380-2011, AND ANY OTHER RELIEF AS
THE BOARD MAY DEEM APPROPRIATE

APPLICATION

MBOGC DOCKET NO. 116-2026

PHOENIX OPERATING LLC ("APPLICANT"), 4643 South Ulster Street, Suite 1510, Denver, Colorado, 80237, presents the following Application:

1. Applicant is an interest owner within all or portions of the following described lands located in Roosevelt County, Montana, to wit:

Township 29 North, Range 56 East, M.P.M.

Section 6: All

Section 7: All

Section 18: All

Section 19: All

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JAN 12 2026

Containing 2,542.96 acres, more or less.

**MONTANA BOARD OF OIL &
GAS CONSERVATION • BILLINGS**

2. Sections 6 and 7, Township 29 North, Range 56 East, Roosevelt County, Montana are subject to Board Order No. 72-2011, dated April 28, 2011, which designated all of Sections 6 and 7, Township 29 North, Range 56 East, Roosevelt County, Montana, as a temporary spacing unit for the drilling of a horizontal Bakken Formation well. Board Order No. 72-2011 was amended by Board Order No. 207-2011, insofar and only insofar as the Three Forks Formation was included within the temporary spacing unit. The proposed well that was the subject of the foregoing Order was never drilled, nor has said Order been vacated by this Board.

3. Sections 18 and 19, Township 29 North, Range 56 East, Roosevelt County, Montana, are presently subject only Board Order No. 380-2011 which designates areawide state spacing.
4. In order to protect correlative rights, and in order to more efficiently and economically recover Bakken/Three Forks Formation reserves underlying the above-described lands, Applicant proposes to drill a horizontal Bakken/Three Forks Formation well within and upon, but not closer than 200' (heel/toe setbacks) and 500' (lateral setbacks) to the exterior boundaries of a temporary spacing unit comprised of All of Sections 6, 7, 18 and 19, Township 29 North, Range 56 East, Roosevelt County, Montana.
5. Applicant believes the requested 200' (heel/toe) and 500' (lateral) setbacks from the requested temporary spacing unit boundaries are necessary in order adequately and efficiently increase the ultimate recovery of Bakken/Three Forks Formation oil and associated natural gas from the reserves underlying the requested temporary spacing unit.
6. In the event that Applicant's proposed horizontal Bakken/Three Forks Formation well, referred to above, is authorized by this Board and is thereafter drilled and completed as a well capable of commercial production, within ninety (90) days, of such completion Applicant will file an application for Board consideration of permanent spacing and other matters relating to production from said well.

Accordingly, Applicant requests the following:

1. This matter be set for hearing by the Board and notice thereof be provided as required by law;
2. After hearing this matter, the Board enter its Order vacating and rescinding Board Order Nos. 72-2011 and 207-2011, and terminating the temporary spacing units created thereby;
3. After hearing this matter, the Board enter its Order vacating and rescinding Board Order No. 380-2011, insofar as it applies to Sections 18 and 19, Township 29 North, Range 56 East, Roosevelt County, Montana;
4. After hearing this matter, the Board enter its Order designating All of Sections 6, 7, 18 and 19, Township 29 North, Range 56 East, Roosevelt County, Montana, as a temporary spacing unit, and authorizing the drilling of a horizontal Bakken/Three Forks Formation well at any location within the temporary spacing unit, but not closer than 200' (heel/toe setbacks) and 500' (lateral setbacks), to the exterior boundaries thereof, provided that operations for the drilling of such well must be commenced within one year from the date of such requested Order;

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5. Within ninety (90) days of first production from the requested authorized horizontal Bakken/Three Forks Formation well, Applicant shall submit an Application to the Board requesting the establishment of a permanent spacing unit; and
6. For any such other or additional relief, including but not limited to vacating and/or rescinding any other conflicting Board Orders not herein identified by Applicant which cover the above-described lands; and any other relief deemed appropriate by the Board.

Dated January 6, 2026.

KEARNEY, MCWILLIAMS & DAVIS, PLLC



By:

Wendy A. Johnson
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55 Waugh, Suite 150
Houston, TX 77007
Attorney for Phoenix Operating LLC

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JAN 12 2026

**MONTANA BOARD OF OIL &
GAS CONSERVATION • BILLINGS**

BEFORE THE BOARD OF OIL AND GAS CONSERVATION OF THE STATE OF MONTANA

IN THE MATTER OF THE APPLICATION OF
PHOENIX OPERATING LLC FOR AN ORDER
AUTHORIZING THE DRILLING OF UP TO THREE
(3) ADDITIONAL HORIZONTAL BAKKEN/THREE
FORKS FORMATION WELLS WITHIN AND UPON
THE TEMPORARY SPACING UNIT COMPRISED
OF ALL OF SECTIONS 6, 7, 18 AND 19, TOWNSHIP
29 NORTH, RANGE 56 EAST, ROOSEVELT
COUNTY, MONTANA, AT ANY LOCATION NOT
CLOSER THAN 200' (HEEL/TOE SETBACKS) AND
500' (LATERAL SETBACKS) TO THE
BOUNDARIES THEREOF, AND ANY OTHER
RELIEF AS THE BOARD MAY DEEM
APPROPRIATE

APPLICATION

MBOGC DOCKET NO. 117 -2026

PHOENIX OPERATING LLC ("APPLICANT"), 4643 South Ulster Street, Suite 1510, Denver, Colorado, 80237, presents the following Application:

1. Applicant is an interest owner within all or portions of the following described lands located in Roosevelt County, Montana, to wit:

Township 29 North, Range 56 East, M.P.M.

Section 6: All

Section 7: All

Section 18: All

Section 19: All

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JAN 12 2026

Containing 2,542.96 acres, more or less.

**MONTANA BOARD OF OIL &
GAS CONSERVATION • BILLINGS**

It is anticipated that the above-described lands will comprise a temporary spacing unit for purposes of the Bakken/Three Forks Formation production pursuant to Board Order No. _____ -2026.

2. Applicant requests an Order from this Board authorizing the drilling of and production of up to three (3) additional horizontal Bakken/Three Forks Formation wells within and upon the temporary spacing unit described above, at any location not closer than 200' (heel/toe setbacks) and 500' (lateral setbacks) to the exterior boundaries of said temporary spacing unit.
3. Applicant believes that approval and granting of the request herein will be in the best interest of prevention of waste of oil and associated natural gas and the conservation thereof and will protect the correlative rights of all interested parties.

Accordingly, Applicant requests the following:

1. This matter be set for hearing by the Board and notice thereof be provided as required by law;
2. After hearing this matter, the Board enter its Order authorizing the Applicant to drill up to three (3) additional horizontal Bakken/Three Forks Formation wells at any location within and upon the temporary spacing unit consisting of All of Sections 6, 7, 18, and 19, Township 29 North, Range 56 East, Roosevelt County, Montana, but not closer than 200' (heel/toe setbacks) and 500' (lateral setbacks) to the exterior boundaries of said temporary spacing unit; and
3. For any such other or additional relief this Board may deem appropriate.

Dated January 6, 2026.

KEARNEY, MCWILLIAMS & DAVIS, PLLC



By:

Wendy A. Johnson
wjohnson@kmd.law
55 Waugh, Suite 150
Houston, TX 77007
Attorney for Phoenix Operating LLC

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JAN 12 2026

**MONTANA BOARD OF OIL &
GAS CONSERVATION • BILLINGS**

BEFORE THE BOARD OF OIL AND GAS CONSERVATION OF THE STATE OF MONTANA

IN THE MATTER OF THE APPLICATION OF
PHOENIX OPERATING LLC FOR AN ORDER
CREATING A TEMPORARY SPACING UNIT
CONSISTING OF ALL OF SECTIONS 4 AND 9,
TOWNSHIP 28 NORTH, RANGE 56 EAST,
ROOSEVELT COUNTY, MONTANA, AND
AUTHORIZING THE DRILLING OF AND
PRODUCTION FROM A HORIZONTAL
BAKKEN/THREE FORKS FORMATION WELL
WITHIN AND UPON THE REQUESTED
TEMPORARY SPACING UNIT AT ANY LOCATION
NOT CLOSER THAN 200' (HEEL/TOE SETBACKS)
AND 500' (LATERAL SETBACKS) OF THE
BOUNDARIES OF THE TEMPORARY SPACING
UNIT, AND ADDITIONALLY VACATING AND
RESCINDING BOARD ORDER NO. 19-2010, AND
ANY OTHER RELIEF AS THE BOARD MAY DEEM
APPROPRIATE

APPLICATION

MBOGC DOCKET NO. 118 -2026

PHOENIX OPERATING LLC ("APPLICANT"), 4643 South Ulster Street, Suite 1510, Denver, Colorado, 80237, presents the following Application:

1. Applicant is an interest owner within all or portions of the following described lands located in Roosevelt County, Montana, to wit:

Township 28 North, Range 56 East, M.P.M.

Section 4: All

Section 9: All

Containing 1,280 acres, more or less.

2. Applicant draws the Boards attention to the fact that federal minerals are located within certain tracts affected by this Application; including a portion of Section 9, Township 28 North, Range 56 East, Roosevelt County, Montana.
3. Sections 4 and 9, Township 28 North, Range 56 East, Roosevelt County, Montana are subject to Board Order No. 19-2010, dated February 25, 2010, which designated all of Sections 4 and 9, Township 28 North, Range 56 East, Roosevelt County, Montana, as a temporary spacing unit for the drilling of a horizontal Bakken Formation well. The proposed well that was the subject of the foregoing Order was never drilled, nor has said Order been vacated by this Board.

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4. In order to protect correlative rights, and in order to more efficiently and economically recover Bakken/Three Forks Formation reserves underlying the above-described lands, Applicant proposes to drill a horizontal Bakken/Three Forks Formation well within and upon, but not closer than 200' (heel/toe setbacks) and 500' (lateral setbacks) to the exterior boundaries of a temporary spacing unit comprised of All of Sections 4 and 9, Township 28 North, Range 56 East, Roosevelt County, Montana.
5. Applicant believes the requested 200' (heel/toe) and 500' (lateral) setbacks from the requested temporary spacing unit boundaries are necessary in order adequately and efficiently increase the ultimate recovery of Bakken/Three Forks Formation oil and associated natural gas from the reserves underlying the requested temporary spacing unit.
6. In the event that Applicant's proposed horizontal Bakken/Three Forks Formation well, referred to above, is authorized by this Board and is thereafter drilled and completed as a well capable of commercial production, within ninety (90) days, of such completion Applicant will file an application for Board consideration of permanent spacing and other matters relating to production from said well.

Accordingly, Applicant requests the following:

1. This matter be set for hearing by the Board and notice thereof be provided as required by law and the MOU;
2. After hearing this matter, the Board enter its Order vacating and rescinding Board Order No. 19-2010, and terminating the temporary spacing unit created thereby;
3. After hearing this matter, the Board enter its Order designating All of Sections 4 and 9, Township 28 North, Range 56 East, Roosevelt County, Montana, as a temporary spacing unit, and authorizing the drilling of a horizontal Bakken/Three Forks Formation well at any location within the temporary spacing unit, but not closer than 200' (heel/toe setbacks) and 500' (lateral setbacks), to the exterior boundaries thereof, provided that operations for the drilling of such well must be commenced within one year from the date of such requested Order;
4. Within ninety (90) days of first production from the requested authorized horizontal Bakken/Three Forks Formation well, Applicant shall submit an Application to the Board requesting the establishment of a permanent spacing unit; and

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JAN 12 2026

5. For any such other or additional relief, including but not limited to vacating and/or rescinding any other conflicting Board Orders not herein identified by Applicant which cover the above-described lands; and any other relief deemed appropriate by the Board.

Dated January 7, 2026.

KEARNEY, MCWILLIAMS & DAVIS, PLLC



By:

Wendy A. Johnson
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55 Waugh, Suite 150
Houston, TX 77007
Attorney for Phoenix Operating LLC

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JAN 12 2026

**MONTANA BOARD OF OIL &
GAS CONSERVATION • BILLINGS**

BEFORE THE BOARD OF OIL AND GAS CONSERVATION OF THE STATE OF MONTANA

IN THE MATTER OF THE APPLICATION OF
PHOENIX OPERATING LLC FOR AN ORDER
AUTHORIZING THE DRILLING OF UP TO THREE
(3) ADDITIONAL HORIZONTAL BAKKEN/THREE
FORKS FORMATION WELLS WITHIN AND UPON
THE TEMPORARY SPACING UNIT COMPRISED
OF ALL OF SECTIONS 4 AND 9, TOWNSHIP 28
NORTH, RANGE 56 EAST, ROOSEVELT COUNTY,
MONTANA, AT ANY LOCATION NOT CLOSER
THAN 200' (HEEL/TOE SETBACKS) AND 500'
(LATERAL SETBACKS) TO THE BOUNDARIES
THEREOF, AND ANY OTHER RELIEF AS THE
BOARD MAY DEEM APPROPRIATE

APPLICATION

MBOGC DOCKET NO. 119 -2026

PHOENIX OPERATING LLC ("APPLICANT"), 4643 South Ulster Street, Suite 1510, Denver, Colorado, 80237, presents the following Application:

1. Applicant is an interest owner within all or portions of the following described lands located in Roosevelt County, Montana, to wit:

Township 28 North, Range 56 East, M.P.M.

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Section 4: All

JAN 12 2026

Section 9: All

Containing 1280 acres, more or less.

**MONTANA BOARD OF OIL &
GAS CONSERVATION • BILLINGS**

It is anticipated that the above-described lands will comprise a temporary spacing unit for purposes of the Bakken/Three Forks Formation production pursuant to Board Order No. _____-2026.

2. Applicant draws the Boards attention to the fact that federal minerals are located within certain tracts affected by this Application; including a portion of Section 9, Township 28 North, Range 56 East, Roosevelt County, Montana.
3. Applicant requests an Order from this Board authorizing the drilling of and production of up to three (3) additional horizontal Bakken/Three Forks Formation wells within and upon the temporary spacing unit described above, at any location not closer than 200' (heel/toe setbacks) and 500' (lateral setbacks) to the exterior boundaries of said temporary spacing unit.

4. Applicant believes that approval and granting of the request herein will be in the best interest of prevention of waste of oil and associated natural gas and the conservation thereof and will protect the correlative rights of all interested parties.

Accordingly, Applicant requests the following:

1. This matter be set for hearing by the Board and notice thereof be provided as required by law and the MOU;
2. After hearing this matter, the Board enter its Order authorizing the Applicant to drill up to three (3) additional horizontal Bakken/Three Forks Formation wells at any location within and upon the temporary spacing unit consisting of All of Sections 4 and 9, Township 28 North, Range 56 East, Roosevelt County, Montana, but not closer than 200' (heel/toe setbacks) and 500' (lateral setbacks) to the exterior boundaries of said temporary spacing unit; and
3. For any such other or additional relief this Board may deem appropriate.

Dated January 7, 2026.

KEARNEY, MCWILLIAMS & DAVIS, PLLC

By:



Wendy A. Johnson
wjohnson@kmd.law
55 Waugh, Suite 150
Houston, TX 77007
Attorney for Phoenix Operating LLC

RECEIVED

JAN 12 2026

MONTANA BOARD OF OIL &
GAS CONSERVATION • BILLINGS

BEFORE THE BOARD OF OIL AND GAS CONSERVATION OF THE STATE OF MONTANA

IN THE MATTER OF THE APPLICATION OF PHOENIX OPERATING LLC FOR AN ORDER CREATING A TEMPORARY SPACING UNIT CONSISTING OF ALL OF SECTIONS 14, 23, 26 & 35, TOWNSHIP 30 NORTH, RANGE 58 EAST, ROOSEVELT COUNTY, MONTANA, AND AUTHORIZING THE DRILLING OF AND PRODUCTION FROM A HORIZONTAL BAKKEN/THREE FORKS FORMATION WELL WITHIN AND UPON THE REQUESTED TEMPORARY SPACING UNIT AT ANY LOCATION NOT CLOSER THAN 200' (HEEL/TOE SETBACKS) AND 500' (LATERAL SETBACKS) OF THE BOUNDARIES OF THE TEMPORARY SPACING UNIT, AND ADDITIONALLY VACATING AND RESCINDING BOARD ORDER NO. 380-2011, AND ANY OTHER RELIEF AS THE BOARD MAY DEEM APPROPRIATE

APPLICATION

MBOGC DOCKET NO. 120 -2026

PHOENIX OPERATING LLC ("APPLICANT"), 4643 South Ulster Street, Suite 1510, Denver, Colorado, 80237, presents the following Application:

1. Applicant is an interest owner within all or portions of the following described lands located in Roosevelt County, Montana, to wit:

Township 30 North, Range 58 East, M.P.M.

Section 14: All

Section 23: All

Section 26: All

Section 35: All

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JAN 12 2026

MONTANA BOARD OF OIL &
GAS CONSERVATION • BILLINGS

Containing 2,560 acres, more or less.

2. Sections 14, 23, 26 and 35, Township 30 North, Range 58 East, Roosevelt County, Montana, are presently subject only Board Order No. 380-2011 which designates areawide state spacing.
3. In order to protect correlative rights, and in order to more efficiently and economically recover Bakken/Three Forks Formation reserves underlying the above-described lands, Applicant proposes to drill a horizontal Bakken/Three Forks Formation well within and upon, but not closer than 200' (heel/toe setbacks) and 500' (lateral setbacks) to the exterior boundaries of a temporary spacing unit comprised of All of Sections 14, 23, 26 and 35, Township 30 North, Range 58 East, Roosevelt County, Montana.

4. Applicant believes the requested 200' (heel/toe) and 500' (lateral) setbacks from the requested temporary spacing unit boundaries are necessary in order adequately and efficiently increase the ultimate recovery of Bakken/Three Forks Formation oil and associated natural gas from the reserves underlying the requested temporary spacing unit.
5. In the event that Applicant's proposed horizontal Bakken/Three Forks Formation well, referred to above, is authorized by this Board and is thereafter drilled and completed as a well capable of commercial production, within ninety (90) days, of such completion Applicant will file an application for Board consideration of permanent spacing and other matters relating to production from said well.

Accordingly, Applicant requests the following:

1. This matter be set for hearing by the Board and notice thereof be provided as required by law;
2. After hearing this matter, the Board enter its order vacating and rescinding Board Order No. 380-2011, insofar as it applies to Sections 14, 23, 26, and 35, Township 30 North, Range 58 East;
3. After hearing this matter, the Board enter its Order designating All of Sections 14, 23, 26 and 35, Township 30 North, Range 58 East, Roosevelt County, Montana, as a temporary spacing unit, and authorizing the drilling of a horizontal Bakken/Three Forks Formation well at any location within the temporary spacing unit, but not closer than 200' (heel/toe setbacks) and 500' (lateral setbacks), to the exterior boundaries thereof, provided that operations for the drilling of such well must be commenced within one year from the date of such requested Order;
4. Within ninety (90) days of first production from the requested authorized horizontal Bakken/Three Forks Formation well, Applicant shall submit an Application to the Board requesting the establishment of a permanent spacing unit; and

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**MONTANA BOARD OF OIL &
GAS CONSERVATION • BILLINGS**

5. For any such other or additional relief, including but not limited to vacating and/or rescinding any other conflicting Board Orders not herein identified by Applicant which cover the above-described lands; and any other relief deemed appropriate by the Board.

Dated January 7, 2026.

KEARNEY, MCWILLIAMS & DAVIS, PLLC



By:

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55 Waugh, Suite 150
Houston, TX 77007
Attorney for Phoenix Operating LLC

RECEIVED

JAN 12 2026

MONTANA BOARD OF GAS CONSERVATION • BILLINGS

BEFORE THE BOARD OF OIL AND GAS CONSERVATION OF THE STATE OF MONTANA

IN THE MATTER OF THE APPLICATION OF
PHOENIX OPERATING LLC FOR AN ORDER
AUTHORIZING THE DRILLING OF UP TO THREE
(3) ADDITIONAL HORIZONTAL BAKKEN/THREE
FORKS FORMATION WELLS WITHIN AND UPON
THE TEMPORARY SPACING UNIT COMPRISED
OF ALL OF SECTIONS 14, 23, 26 & 35, TOWNSHIP
30 NORTH, RANGE 58 EAST, ROOSEVELT
COUNTY, MONTANA, AT ANY LOCATION NOT
CLOSER THAN 200' (HEEL/TOE SETBACKS) AND
500' (LATERAL SETBACKS) TO THE
BOUNDARIES THEREOF, AND ANY OTHER
RELIEF AS THE BOARD MAY DEEM
APPROPRIATE

APPLICATION

MBOGC DOCKET NO. 121 -2026

PHOENIX OPERATING LLC ("APPLICANT"), 4643 South Ulster Street, Suite 1510, Denver, Colorado, 80237, presents the following Application:

1. Applicant is an interest owner within all or portions of the following described lands located in Roosevelt County, Montana, to wit:

Township 30 North, Range 58 East, M.P.M.

Section 14: All

Section 23: All

Section 26: All

Section 35: All

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JAN 12 2026

**MONTANA BOARD OF OIL &
GAS CONSERVATION • BILLINGS**

Containing 2,560 acres, more or less.

It is anticipated that the above-described lands will comprise a temporary spacing unit for purposes of the Bakken/Three Forks Formation production pursuant to Board Order No. _____-2026.

2. Applicant requests an Order from this Board authorizing the drilling of and production of up to three (3) additional horizontal Bakken/Three Forks Formation wells within and upon the temporary spacing unit described above, at any location not closer than 200' (heel/toe setbacks) and 500' (lateral setbacks) to the exterior boundaries of said temporary spacing unit.
3. Applicant believes that approval and granting of the request herein will be in the best interest of prevention of waste of oil and associated natural gas and the conservation thereof and will protect the correlative rights of all interested parties.

Accordingly, Applicant requests the following:

1. This matter be set for hearing by the Board and notice thereof be provided as required by law;
2. After hearing this matter, the Board enter its Order authorizing the Applicant to drill up to three (3) additional horizontal Bakken/Three Forks Formation wells at any location within and upon the temporary spacing unit consisting of All of Sections 14, 23, 26 and 35, Township 30 North, Range 58 East, Roosevelt County, Montana, but not closer than 200' (heel/toe setbacks) and 500' (lateral setbacks) to the exterior boundaries of said temporary spacing unit; and
3. For any such other or additional relief as the Board may deem appropriate.

Dated January 7, 2026.

KEARNEY, MCWILLIAMS & DAVIS, PLLC

By:



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Houston, TX 77007
Attorney for Phoenix Operating LLC

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JAN 12 2026

**MONTANA BOARD OF OIL &
GAS CONSERVATION • BILLINGS**

BEFORE THE BOARD OF OIL AND GAS CONSERVATION OF THE STATE OF MONTANA

**BEFORE THE UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT, MONTANA STATE OFFICE**

IN THE MATTER OF THE APPLICATION OF
PHOENIX OPERATING LLC FOR AN ORDER
CREATING A TEMPORARY SPACING UNIT
CONSISTING OF SECTIONS 15, 22, 27 & 34,
TOWNSHIP 30 NORTH, RANGE 58 EAST,
ROOSEVELT COUNTY, MONTANA, AND
AUTHORIZING THE DRILLING OF AND
PRODUCTION FROM A HORIZONTAL
BAKKEN/THREE FORKS FORMATION WELL
WITHIN AND UPON THE REQUESTED
TEMPORARY SPACING UNIT AT ANY LOCATION
NOT CLOSER THAN 200' (HEEL/TOE SETBACKS)
AND 500' (LATERAL SETBACKS) OF THE
BOUNDARIES OF THE TEMPORARY SPACING
UNIT, AND ADDITIONALLY VACATING AND
RESCINDING BOARD ORDER NOS. 244-2010 AND
380-2011, AND ANY OTHER RELIEF AS THE
BOARD AND THE BLM MAY DEEM
APPROPRIATE

APPLICATION

MBOGC DOCKET NO. 122 -2026

BLM DOCKET NO. 19-2026 FED

PHOENIX OPERATING LLC ("APPLICANT"), 4643 South Ulster Street, Suite 1510, Denver, Colorado, 80237, presents the following Application:

1. Applicant is an interest owner within all or portions of the following described lands located in Roosevelt County, Montana, to wit:

Township 30 North, Range 58 East, M.P.M.

Section 15: All

Section 22: All

Section 27: All

Section 34: All

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JAN 12 2026

**MONTANA BOARD OF OIL &
GAS CONSERVATION • BILLINGS**

Containing 2,560 acres, more or less.

2. A portion of the proposed TSU is Indian land, namely a portion of the NE/4 of Section 22, Township 30 North, Range 58 East, and accordingly, the MOU between the United States BLM and the MBOGC is applicable hereto.
3. Section 34 is subject to Board Order No. 395-2006, dated November 2, 2006, which designated all of Section 34, Township 30 North, Range 58 East, Roosevelt County,

Montana, as a permanent spacing unit for the drilling of a Ratcliffe Formation well. The proposed well that was the subject of the foregoing Order was never drilled, nor has said Order been vacated by this Board.

4. Sections 15 and 22 are subject to Board Order No. 244-2010, dated October 14, 2010, which designated all of Sections 15 and 22, Township 30 North, Range 58 East, Roosevelt County, Montana, as a temporary spacing unit for the drilling of a horizontal Bakken Formation well. The proposed well that was the subject of the foregoing Order was never drilled, nor has said Order been vacated by this Board.
5. Section 27, Township 30 North, Range 58 East, Roosevelt County, Montana, is presently subject only to Board Order No. 380-2011 which designates areawide state spacing.
6. The Picard 11-34H Well, which was located in Section 34, Township 30 North, Range 58 East, was plugged and abandoned on April 16, 2025. The Sampson 44-27H Well, which was located in Section 27, Township 30 North, Range 58 East, was plugged and abandoned on April 10, 2025. The Applicant is not aware of any producing wells within the proposed temporary spacing unit.
7. In order to protect correlative rights, and in order to more efficiently and economically recover Bakken/Three Forks Formation reserves underlying the above-described lands, Applicant proposes to drill a horizontal Bakken/Three Forks Formation well within and upon, but not closer than 200' (heel/toe setbacks) and 500' (lateral setbacks) to the exterior boundaries of a temporary spacing unit comprised of All of Sections 15, 22, 27 and 34, Township 30 North, Range 58 East, Roosevelt County, Montana.
8. Applicant believes the requested 200' (heel/toe) and 500' (lateral) setbacks from the requested temporary spacing unit boundaries are necessary in order adequately and efficiently increase the ultimate recovery of Bakken/Three Forks Formation oil and associated natural gas from the reserves underlying the requested temporary spacing unit.
9. In the event that Applicant's proposed horizontal Bakken/Three Forks Formation well, referred to above, is authorized by this Board and the BLM and is thereafter drilled and completed as a well capable of commercial production, within ninety (90) days, of such completion Applicant will file an application for Board and the BLM consideration of permanent spacing and other matters relating to production from said well.

Accordingly, Applicant requests the following:

1. This matter be set for hearing by the Board and the BLM and notice thereof be provided as required by law and the MOU;

2. After hearing this matter, the Board and the BLM enter Orders vacating and rescinding Board Order No. 244-2010, and terminating the temporary spacing unit created thereby;
3. After hearing this matter, the Board and the BLM enter Orders vacating and rescinding Board Order No. 380-2011 insofar as it applies to Sections 27, Township 30 North, Range 58 East, Roosevelt County, Montana;
4. After hearing this matter, the Board and the BLM enter Orders designating Sections 15, 22, 27 and 34, Township 30 North, Range 58 East, Roosevelt County, Montana, as a temporary spacing unit, and authorizing the drilling of a horizontal Bakken/Three Forks Formation well at any location within the temporary spacing unit, but not closer than 200' (heel/toe setbacks) and 500' (lateral setbacks), to the exterior boundaries thereof, provided that operations for the drilling of such well must be commenced within one year from the date of such requested Orders;
5. Within ninety (90) days of first production from the requested authorized horizontal Bakken/Three Forks Formation well, Applicant shall submit an Application to the Board and the BLM requesting the establishment of a permanent spacing unit; and
6. For any such other or additional relief, including but not limited to vacating and/or rescinding any other conflicting Board/BLM Orders not herein identified by Applicant which cover the above-described lands; and any other relief deemed appropriate by the Board and the BLM.

Dated January 7, 2026.

KEARNEY, MCWILLIAMS & DAVIS, PLLC

By:

Wendy A. Johnson

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55 Waugh, Suite 150

Houston, TX 77007

Attorney for Phoenix Operating LLC

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JAN 12 2026

MONTANA BOARD OF OIL &
GAS CONSERVATION • BILLINGS

Application to Vacate Orders & for Temporary Spacing Unit - Sections 15, 22, 27 & 34, T30N, R58E

BEFORE THE BOARD OF OIL AND GAS CONSERVATION OF THE STATE OF MONTANA

**BEFORE THE UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT, MONTANA STATE OFFICE**

IN THE MATTER OF THE APPLICATION OF
PHOENIX OPERATING LLC FOR AN ORDER
AUTHORIZING THE DRILLING OF UP TO THREE
(3) ADDITIONAL HORIZONTAL BAKKEN/THREE
FORKS FORMATION WELLS WITHIN AND UPON
THE TEMPORARY SPACING UNIT COMPRISED
OF ALL OF 15, 22, 27 & 34, TOWNSHIP 30 NORTH,
RANGE 58 EAST, ROOSEVELT COUNTY,
MONTANA, AT ANY LOCATION NOT CLOSER
THAN 200' (HEEL/TOE SETBACKS) AND 500'
(LATERAL SETBACKS) TO THE BOUNDARIES
THEREOF, AND ANY OTHER RELIEF AS THE
BOARD AND THE BLM MAY DEEM
APPROPRIATE

APPLICATION

MBOGC DOCKET NO. 123 -2026

BLM DOCKET NO. 20-2026

PHOENIX OPERATING LLC ("APPLICANT"), 4643 South Ulster Street, Suite 1510, Denver, Colorado, 80237, presents the following Application:

1. Applicant is an interest owner within all or portions of the following described lands located in Roosevelt County, Montana, to wit:

Township 30 North, Range 58 East, M.P.M.

Section 15: All

Section 22: All

Section 27: All

Section 34: All

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Containing 2,560 acres, more or less.

**MONTANA BOARD OF OIL &
GAS CONSERVATION • BILLINGS**

It is anticipated that the above-described lands will comprise a temporary spacing unit for purposes of the Bakken/Three Forks Formation production pursuant to Board Order No. 2026.

2. A portion of the proposed TSU is Indian land, namely a portion of the NE/4 of Section 22, Township 30 North, Range 58 East, and accordingly, the MOU between the United States BLM and the MBOGC is applicable hereto.
3. Applicant requests an Order from this Board and the BLM authorizing the drilling of and production of up to three (3) additional horizontal Bakken/Three Forks Formation wells within and upon the temporary spacing unit described above, at any location not closer than

200' (heel/toe setbacks) and 500' (lateral setbacks) to the exterior boundaries of said temporary spacing unit.

4. Applicant believes that approval and granting of the request herein will be in the best interest of prevention of waste of oil and associated natural gas and the conservation thereof and will protect the correlative rights of all interested parties.

Accordingly, Applicant requests the following:

1. This matter be set for hearing by the Board and the BLM and notice thereof be provided as required by law and the MOU;
2. After hearing this matter, the Board and the BLM enter Orders authorizing the Applicant to drill up to three (3) additional horizontal Bakken/Three Forks Formation wells at any location within and upon the temporary spacing unit consisting of All of Sections 15, 22, 27 and 34, Township 30 North, Range 58 East, Roosevelt County, Montana, but not closer than 200' (heel/toe setbacks) and 500' (lateral setbacks) to the exterior boundaries of said temporary spacing unit; and
3. For any such other or additional relief as the Board may deem appropriate.

Dated January 7, 2026.

KEARNEY, MCWILLIAMS & DAVIS, PLLC



By:

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Houston, TX 77007
Attorney for Phoenix Operating LLC

RECEIVED

JAN 12 2026

MONTANA BOARD OF OIL &
GAS CONSERVATION • BILLINGS

BEFORE THE BOARD OF OIL AND GAS CONSERVATION OF THE STATE OF MONTANA

IN THE MATTER OF THE APPLICATION OF
PHOENIX OPERATING LLC FOR AN ORDER
CREATING A TEMPORARY SPACING UNIT
CONSISTING OF SECTIONS 16, 21, 28 AND 33,
TOWNSHIP 30 NORTH, RANGE 58 EAST,
ROOSEVELT COUNTY, MONTANA, AND
AUTHORIZING THE DRILLING OF AND
PRODUCTION FROM A HORIZONTAL
BAKKEN/THREE FORKS FORMATION WELL
WITHIN AND UPON THE REQUESTED
TEMPORARY SPACING UNIT AT ANY LOCATION
NOT CLOSER THAN 200' (HEEL/TOE SETBACKS)
AND 500' (LATERAL SETBACKS) OF THE
BOUNDARIES OF THE TEMPORARY SPACING
UNIT, AND ADDITIONALLY VACATING AND
RESCINDING BOARD ORDER NO. 245-2010, AND
ANY OTHER RELIEF AS THE BOARD MAY DEEM
APPROPRIATE

APPLICATION

MBOGC DOCKET NO. 124 -2026

PHOENIX OPERATING LLC ("APPLICANT"), 4643 South Ulster Street, Suite 1510, Denver, Colorado, 80237, presents the following Application:

1. Applicant is an interest owner within all or portions of the following described lands located in Roosevelt County, Montana, to wit:

Township 30 North, Range 58 East, M.P.M.

Section 16: All

Section 21: All

Section 28: All

Section 33: All

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JAN 12 2026

Containing 2,560 acres, more or less.

**MONTANA BOARD OF OIL &
GAS CONSERVATION • BILLINGS**

2. Section 33 is subject to Board Order No. 28-2001, dated February 15, 2001, which designated the SE/4 of Section 33, Township 30 North, Range 58 East, Roosevelt County, Montana, as a permanent spacing unit for the drilling of a Ratcliffe Formation Horizontal well, and further designating the Panasuk #43-4HZ well as the permitted well for production within the permanent spacing unit.
3. Section 33 is subject to Board Order No. 386-2004, dated December 9, 2004, which designated the N/2 and SW/4 of Section 33, Township 30 North, Range 58 East, Roosevelt County, Montana, as a permanent spacing unit for the drilling of a Ratcliffe Formation well,

and further designating the Picard #11-33H well as the only authorized well for said spacing unit.

4. Section 28 is subject to Board Order No. 361-2005, dated October 27, 2005, which designated all of Section 28, Township 30 North, Range 58 East, Roosevelt County, Montana, as a permanent spacing unit for the drilling of a Ratcliffe Formation Horizontal well.
5. Sections 16 and 21 are subject to Board Order No. 245-2010, dated October 14, 2010, which designated all of Sections 16 and 21, Township 30 North, Range 58 East, Roosevelt County, Montana, as a temporary spacing unit for the drilling of a Bakken Formation Horizontal well.
6. The Picard 11-33H Well, which was located in Section 33, Township 30 North, Range 58 East, was shut-in, with its last production on November 30, 2016. The Picard 24-28H Well, which was located in Section 28, Township 30 North, Range 58 East, was shut-in, with its last production on November 30, 2016. The Applicant is not aware of any producing wells within any of the above-described spacing units.
7. In order to protect correlative rights, and in order to more efficiently and economically recover Bakken/Three Forks Formation reserves underlying the above-described lands, Applicant proposes to drill a horizontal Bakken/Three Forks Formation well within and upon, but not closer than 200' (heel/toe setbacks) and 500' (lateral setbacks) to the exterior boundaries of a temporary spacing unit comprised of All of Sections 16, 21, 28 and 33, Township 30 North, Range 58 East, Roosevelt County, Montana.
8. Applicant believes the requested 200' (heel/toe) and 500' (lateral) setbacks from the requested temporary spacing unit boundaries are necessary in order adequately and efficiently increase the ultimate recovery of Bakken/Three Forks Formation oil and associated natural gas from the reserves underlying the requested temporary spacing unit.
9. In the event that Applicant's proposed horizontal Bakken/Three Forks Formation well, referred to above, is authorized by this Board and is thereafter drilled and completed as a well capable of commercial production, within ninety (90) days, of such completion Applicant will file an application for Board consideration of permanent spacing and other matters relating to production from said well.

Accordingly, Applicant requests the following:

1. This matter be set for hearing by the Board and notice thereof be provided as required by law;

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2. After hearing this matter, the Board enter its order vacating and rescinding Board Order Nos. 245-2010, 28-2001, 386-2004, and 361-2005, and terminating the spacing units created thereby;
3. After hearing this matter, the Board enter its Order designating Sections 16, 21, 28 and 33, Township 30 North, Range 58 East, Roosevelt County, Montana, as a temporary spacing unit, and authorizing the drilling of a horizontal Bakken/Three Forks Formation well at any location within the temporary spacing unit, but not closer than 200' (heel/toe setbacks) and 500' (lateral setbacks), to the exterior boundaries thereof, provided that operations for the drilling of such well must be commenced within one year from the date of such requested Order;
4. Within ninety (90) days of first production from the requested authorized horizontal Bakken/Three Forks Formation well, Applicant shall submit an Application to the Board requesting the establishment of a permanent spacing unit; and
5. For any such other or additional relief, including but not limited to vacating and/or rescinding any other conflicting Board Orders not herein identified by Applicant which cover the above-described lands; and any other relief deemed appropriate by the Board.

Dated January 7, 2026.

KEARNEY, MCWILLIAMS & DAVIS, PLLC



By:

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Houston, TX 77007
Attorney for Phoenix Operating LLC

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JAN 12 2026

**MONTANA BOARD OF OIL &
GAS CONSERVATION • BILLINGS**

BEFORE THE BOARD OF OIL AND GAS CONSERVATION OF THE STATE OF MONTANA

IN THE MATTER OF THE APPLICATION OF
PHOENIX OPERATING LLC FOR AN ORDER
AUTHORIZING THE DRILLING OF UP TO THREE
(3) ADDITIONAL HORIZONTAL BAKKEN/THREE
FORKS FORMATION WELLS WITHIN AND UPON
THE TEMPORARY SPACING UNIT COMPRISED
OF ALL OF SECTIONS 16, 21, 28 AND 33,
TOWNSHIP 30 NORTH, RANGE 58 EAST,
ROOSEVELT COUNTY, MONTANA, AT ANY
LOCATION NOT CLOSER THAN 200' (HEEL/TOE
SETBACKS) AND 500' (LATERAL SETBACKS) TO
THE BOUNDARIES THEREOF, AND ANY OTHER
RELIEF AS THE BOARD MAY DEEM
APPROPRIATE

APPLICATION

MBOGC DOCKET NO. 125 -2026

PHOENIX OPERATING LLC ("APPLICANT"), 4643 South Ulster Street, Suite 1510, Denver, Colorado, 80237, presents the following Application:

1. Applicant is an interest owner within all or portions of the following described lands located in Roosevelt County, Montana, to wit:

Township 30 North, Range 58 East, M.P.M.

Section 16: All

Section 21: All

Section 28: All

Section 33: All

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JAN 12 2026

**MONTANA BOARD OF OIL &
GAS CONSERVATION • BILLINGS**

Containing 2,560 acres, more or less.

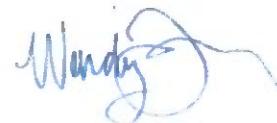
2. It is anticipated that the above-described lands will comprise a temporary spacing unit for purposes of the Bakken/Three Forks Formation production pursuant to Board Order No. _____ -2026.
3. Applicant requests an Order from this Board authorizing the drilling of and production of up to three (3) additional horizontal Bakken/Three Forks Formation wells within and upon the temporary spacing unit described above, at any location not closer than 200' (heel/toe setbacks) and 500' (lateral setbacks) to the exterior boundaries of said temporary spacing unit.
4. Applicant believes that approval and granting of the request herein will be in the best interest of prevention of waste of oil and associated natural gas and the conservation thereof and will protect the correlative rights of all interested parties.

Accordingly, Applicant requests the following:

1. This matter be set for hearing by the Board and notice thereof be provided as required by law;
2. After hearing this matter, the Board enter its Order authorizing the Applicant to drill up to three (3) additional horizontal Bakken/Three Forks Formation wells at any location within and upon the temporary spacing unit consisting of All of Sections 16, 21, 28 and 33, Township 30 North, Range 58 East, Roosevelt County, Montana, but not closer than 200' (heel/toe setbacks) and 500' (lateral setbacks) to the exterior boundaries of said temporary spacing unit; and
3. For any such other or additional relief as the Board may deem appropriate.

Dated January 7, 2026.

KEARNEY, MCWILLIAMS & DAVIS, PLLC



By:

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Houston, TX 77007
Attorney for Phoenix Operating LLC

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JAN 12 2026

**MONTANA BOARD OF OIL &
GAS CONSERVATION • BILLINGS**

BEFORE THE BOARD OF OIL AND GAS CONSERVATION OF THE STATE OF MONTANA

IN THE MATTER OF THE APPLICATION OF
PHOENIX OPERATING LLC FOR AN ORDER
CREATING A TEMPORARY SPACING UNIT
CONSISTING OF ALL OF SECTIONS 17, 20, 29 AND
32, TOWNSHIP 30 NORTH, RANGE 58 EAST,
ROOSEVELT COUNTY, MONTANA, AND
AUTHORIZING THE DRILLING OF AND
PRODUCTION FROM A HORIZONTAL
BAKKEN/THREE FORKS FORMATION WELL
WITHIN AND UPON THE REQUESTED
TEMPORARY SPACING UNIT AT ANY LOCATION
NOT CLOSER THAN 200' (HEEL/TOE SETBACKS)
AND 500' (LATERAL SETBACKS) OF THE
BOUNDARIES OF THE TEMPORARY SPACING
UNIT, AND ADDITIONALLY VACATING AND
RESCINDING BOARD ORDER NO. 246-2010, AND
ANY OTHER RELIEF AS THE BOARD MAY DEEM
APPROPRIATE

APPLICATION

MBOGC DOCKET NO. 126 -2026

PHOENIX OPERATING LLC ("APPLICANT"), 4643 South Ulster Street, Suite 1510, Denver, Colorado, 80237, presents the following Application:

1. Applicant is an interest owner within all or portions of the following described lands located in Roosevelt County, Montana, to wit:

Township 30 North, Range 58 East, M.P.M.

Section 17: All

Section 20: All

Section 29: All

Section 32: All

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JAN 12 2026

Containing 2,560 acres, more or less.

**MONTANA BOARD OF OIL &
GAS CONSERVATION • BILLINGS**

2. Applicant draws the Boards attention to the fact that federal minerals are located within certain tracts affected by this Application; including a portion of Section 32, Township 30 North, Range 58 East, Roosevelt County, Montana.
3. Section 32 is subject to Board Order No. 362-2005, dated October 27, 2005, which designated All of Section 32, Township 30 North, Range 58 East, Roosevelt County, Montana, as a permanent spacing unit for production from the Ratcliffe Formation.

4. Section 29 is subject to Board Order No. 119-2007, dated June 14, 2007, which designated All of Section 29, Township 30 North, Range 58 East, Roosevelt County, Montana, as a permanent spacing unit for production from the Ratcliffe Formation.
5. Sections 17 and 20 are subject to Board Order No. 246-2010, dated October 14, 2010, which designated All of Sections 17 and 20, Township 30 North, Range 58 East, Roosevelt County, Montana, as a temporary spacing unit for the drilling of a Bakken Formation Horizontal well. **The proposed well that was the subject of the foregoing Order was never drilled, nor has said Order been vacated by this Board.**
6. The Picard 44-29H Well, which was located in Section 29, Township 30 North, Range 58 East, was listed as temporarily abandoned, with its last production on November 30, 2012. The Picard 31-32H Well, which was located in Section 32, Township 30 North, Range 58 East, was shut-in, with its last production on February 28, 2019. The Applicant is not aware of any producing wells within the proposed temporary spacing unit.
7. In order to protect correlative rights, and in order to more efficiently and economically recover Bakken/Three Forks Formation reserves underlying the above-described lands, Applicant proposes to drill a horizontal Bakken/Three Forks Formation well within and upon, but not closer than 200' (heel/toe setbacks) and 500' (lateral setbacks) to the exterior boundaries of a temporary spacing unit comprised of All of Sections 17, 20, 29 and 32, Township 30 North, Range 58 East, Roosevelt County, Montana.
8. Applicant believes the requested 200' (heel/toe) and 500' (lateral) setbacks from the requested temporary spacing unit boundaries are necessary in order adequately and efficiently increase the ultimate recovery of Bakken/Three Forks Formation oil and associated natural gas from the reserves underlying the requested temporary spacing unit.
9. In the event that Applicant's proposed horizontal Bakken/Three Forks Formation well, referred to above, is authorized by this Board and is thereafter drilled and completed as a well capable of commercial production, within ninety (90) days, of such completion Applicant will file an application for Board consideration of permanent spacing and other matters relating to production from said well.

Accordingly, Applicant requests the following:

1. This matter be set for hearing by the Board and notice thereof be provided as required by law and the MOU;

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2. After hearing this matter, the Board enter its order vacating and rescinding Board Order Nos. 246-2010, 362-2005 and 119-2007, and terminating the spacing units created thereby;
3. After hearing this matter, the Board enter its Order designating Sections 17, 20, 29 and 32, Township 30 North, Range 58 East, Roosevelt County, Montana, as a temporary spacing unit, and authorizing the drilling of a horizontal Bakken/Three Forks Formation well at any location within the temporary spacing unit, but not closer than 200' (heel/toe setbacks) and 500' (lateral setbacks), to the exterior boundaries thereof, provided that operations for the drilling of such well must be commenced within one year from the date of such requested Order;
4. Within ninety (90) days of first production from the requested authorized horizontal Bakken/Three Forks Formation well, Applicant shall submit an Application to the Board requesting the establishment of a permanent spacing unit; and
5. For any such other or additional relief, including but not limited to vacating and/or rescinding any other conflicting Board Orders not herein identified by Applicant which cover the above-described lands; and any other relief deemed appropriate by the Board.

Dated January 7, 2026.

KEARNEY, MCWILLIAMS & DAVIS, PLLC

By: _____


Wendy A. Johnson
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55 Waugh, Suite 150
Houston, TX 77007
Attorney for Phoenix Operating LLC

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JAN 12 2026

**MONTANA BOARD OF OIL &
GAS CONSERVATION • BILLINGS**

BEFORE THE BOARD OF OIL AND GAS CONSERVATION OF THE STATE OF MONTANA

IN THE MATTER OF THE APPLICATION OF
PHOENIX OPERATING LLC FOR AN ORDER
AUTHORIZING THE DRILLING OF UP TO THREE
(3) ADDITIONAL HORIZONTAL BAKKEN/THREE
FORKS FORMATION WELLS WITHIN AND UPON
THE TEMPORARY SPACING UNIT COMPRISED
OF ALL OF SECTIONS 17, 20, 29 AND 32,
TOWNSHIP 30 NORTH, RANGE 58 EAST,
ROOSEVELT COUNTY, MONTANA, AT ANY
LOCATION NOT CLOSER THAN 200' (HEEL/TOE
SETBACKS) AND 500' (LATERAL SETBACKS) TO
THE BOUNDARIES THEREOF, AND ANY OTHER
RELIEF AS THE BOARD MAY DEEM
APPROPRIATE

APPLICATION

MBOGC DOCKET NO. 127 -2026

PHOENIX OPERATING LLC ("APPLICANT"), 4643 South Ulster Street, Suite 1510, Denver, Colorado, 80237, presents the following Application:

1. Applicant is an interest owner within all or portions of the following described lands located in Roosevelt County, Montana, to wit:

Township 30 North, Range 58 East, M.P.M.

Section 17: All

Section 20: All

Section 29: All

Section 32: All

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JAN 12 2026

**MONTANA BOARD OF OIL &
GAS CONSERVATION • BILLINGS**

Containing 2,560 acres, more or less.

It is anticipated that the above-described lands will comprise a temporary spacing unit for purposes of the Bakken/Three Forks Formation production pursuant to Board Order No. _____ -2026.

2. Applicant draws the Boards attention to the fact that federal minerals are located within certain tracts affected by this Application; including a portion of Section 32, Township 30 North, Range 58 East, Roosevelt County, Montana.
3. Applicant requests an Order from this Board authorizing the drilling of and production of up to three (3) additional horizontal Bakken/Three Forks Formation wells within and upon the temporary spacing unit described above, at any location not closer than 200' (heel/toe setbacks) and 500' (lateral setbacks) to the exterior boundaries of said temporary spacing unit.

4. Applicant believes that approval and granting of the request herein will be in the best interest of prevention of waste of oil and associated natural gas and the conservation thereof and will protect the correlative rights of all interested parties.

Accordingly, Applicant requests the following:

1. This matter be set for hearing by the Board and notice thereof be provided as required by law and the MOU;
2. After hearing this matter, the Board enter its Order authorizing the Applicant to drill up to three (3) additional horizontal Bakken/Three Forks Formation wells at any location within and upon the temporary spacing unit consisting of All of Sections 17, 20, 29 and 32, Township 30 North, Range 58 East, Roosevelt County, Montana, but not closer than 200' (heel/toe setbacks) and 500' (lateral setbacks) to the exterior boundaries of said temporary spacing unit; and
3. For any such other or additional relief as this Board may deem appropriate.

Dated January 6, 2026.

KEARNEY, MCWILLIAMS & DAVIS, PLLC

By:


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Attorney for Phoenix Operating LLC

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JAN 12 2026

**MONTANA BOARD OF OIL &
GAS CONSERVATION • BILLINGS**

BEFORE THE BOARD OF OIL AND GAS CONSERVATION OF THE STATE OF MONTANA

IN THE MATTER OF THE APPLICATION OF
PHOENIX OPERATING LLC FOR AN ORDER
CREATING A TEMPORARY SPACING UNIT
CONSISTING OF SECTIONS 28 & 33 TOWNSHIP
29 NORTH, RANGE 57 EAST, ROOSEVELT
COUNTY, MONTANA, AND AUTHORIZING THE
DRILLING OF AND PRODUCTION FROM A
HORIZONTAL BAKKEN/THREE FORKS
FORMATION WELL WITHIN AND UPON THE
REQUESTED TEMPORARY SPACING UNIT AT
ANY LOCATION NOT CLOSER THAN 200'
(HEEL/TOE SETBACKS) AND 500' (LATERAL
SETBACKS) OF THE BOUNDARIES OF THE
TEMPORARY SPACING UNIT, AND
ADDITIONALLY VACATING AND RESCINDING
BOARD ORDER NOS. 270-2010, 253-2013, 115-
2025, AND 116-2025, AND ANY OTHER RELIEF
AS THE BOARD MAY DEEM APPROPRIATE

APPLICATION

MBOGC DOCKET NO. 129 -2026

PHOENIX OPERATING LLC ("APPLICANT"), 4643 South Ulster Street, Suite 1510, Denver, Colorado, 80237, presents the following Application:

1. Applicant is an interest owner within all or portions of the following described lands located in Roosevelt County, Montana, to wit:

Township 29 North, Range 57 East, M.P.M.

Section 28: All

Section 33: All

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JAN 12 2026

Containing 1,070.24 acres, more or less.

**MONTANA BOARD OF OIL &
GAS CONSERVATION • BILLINGS**

2. Section 33 is subject to Board Order No. 270-2010, dated December 2, 2010, which designated the E/2 of Section 33, Township 29 North, Range 57 East, Roosevelt County, Montana, as a permanent spacing unit for the drilling of a Bakken Formation Horizontal well, Carat #2-33H well. Section 33 is further subject to Board Order No. 253-2013, dated June 6, 2013, which pooled all of the interests in the permanent spacing unit comprised of the E/2 of Section 33, Township 29 North, Range 57 East, Roosevelt County, Montana. The proposed well that was the subject of the foregoing Orders is plugged and abandoned, and the Order has not been vacated by this Board.
3. Sections 28 and 33 are subject to Board Order No. 115-2025, dated April 10, 2025, which designated Sections 28 and 33, Township 29 North, Range 57 East, Roosevelt County, Montana, as an overlapping temporary spacing unit for the drilling of a Bakken/Three

Forks Formation Horizontal well. Board Order No. 116-2025 authorized the drilling of three additional horizontal Bakken/Three Forks Formation wells within the temporary spacing unit established by Board Order No. 115-2025. The proposed wells that were the subject of the foregoing Orders were never drilled, nor have said Orders been vacated by this Board.

4. As noted in Paragraph 2 above, the Carat 2-33H Well, located in Section 33, Township 29 North, Range 57 East, was plugged and abandoned on October 25, 2021. The Olson 31-28 Well, located in Section 28, Township 29 North, Range 57 East, is a vertical well currently producing from the Red River Formation. The Applicant is not aware of any additional producing wells within the proposed temporary spacing unit.
5. In order to protect correlative rights, and in order to more efficiently and economically recover Bakken/Three Forks Formation reserves underlying the above-described lands, Applicant proposes to drill a horizontal Bakken/Three Forks Formation well within and upon, but not closer than 200' (heel/toe setbacks) and 500' (lateral setbacks) to the exterior boundaries of a temporary spacing unit comprised of All of Sections 28 and 33, Township 29 North, Range 57 East, Roosevelt County, Montana.
6. Applicant believes the requested 200' (heel/toe) and 500' (lateral) setbacks from the requested temporary spacing unit boundaries are necessary in order adequately and efficiently increase the ultimate recovery of Bakken/Three Forks Formation oil and associated natural gas from the reserves underlying the requested temporary spacing unit.
7. In the event that Applicant's proposed horizontal Bakken/Three Forks Formation well, referred to above, is authorized by this Board and is thereafter drilled and completed as a well capable of commercial production, within ninety (90) days, of such completion Applicant will file an application for Board consideration of permanent spacing and other matters relating to production from said well.

Accordingly, Applicant requests the following:

1. This matter be set for hearing by the Board and notice thereof be provided as required by law;
2. After hearing this matter, the Board enter its order vacating and rescinding Board Order Nos. 270-2010, 253-2013, 115-2025, and 116-2025, and terminating the temporary spacing units created thereby and further rescinding authorization to drill additional Bakken/Three Forks Formation wells within said temporary spacing unit;

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3. After hearing this matter, the Board enter its Order designating Sections 28 and 33, Township 29 North, Range 57 East, Roosevelt County, Montana, as a temporary spacing unit, and authorizing the drilling of a horizontal Bakken/Three Forks Formation well at any location within the temporary spacing unit, but not closer than 200' (heel/toe setbacks) and 500' (lateral setbacks), to the exterior boundaries thereof, provided that operations for the drilling of such well must be commenced within one year from the date of such requested Order;
4. Within ninety (90) days of first production from the requested authorized horizontal Bakken/Three Forks Formation well, Applicant shall submit an Application to the Board requesting the establishment of a permanent spacing unit; and
5. For any such other or additional relief, including but not limited to vacating and/or rescinding any other conflicting Board Orders not herein identified by Applicant which cover the above-described lands; and any other relief deemed appropriate by the Board.

Dated January 7, 2026.

KEARNEY, MCWILLIAMS & DAVIS, PLLC

By:


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Houston, TX 77007
Attorney for Phoenix Operating LLC

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JAN 12 2026

**MONTANA BOARD OF OIL &
GAS CONSERVATION • BILLINGS**

BEFORE THE BOARD OF OIL AND GAS CONSERVATION OF THE STATE OF MONTANA

IN THE MATTER OF THE APPLICATION OF
PHOENIX OPERATING LLC FOR AN ORDER
AUTHORIZING THE DRILLING OF UP TO THREE
(3) ADDITIONAL HORIZONTAL BAKKEN/THREE
FORKS FORMATION WELLS WITHIN AND UPON
THE TEMPORARY SPACING UNIT COMPRISED
OF ALL OF SECTIONS 28 AND 33, TOWNSHIP 29
NORTH, RANGE 57 EAST, ROOSEVELT COUNTY,
MONTANA, AT ANY LOCATION NOT CLOSER
THAN 200' (HEEL/TOE SETBACKS) AND 500'
(LATERAL SETBACKS) TO THE BOUNDARIES
THEREOF, AND ANY OTHER RELIEF AS THE
BOARD MAY DEEM APPROPRIATE

APPLICATION

MBOGC DOCKET NO. 129 -2026

PHOENIX OPERATING LLC ("APPLICANT"), 4643 South Ulster Street, Suite 1510, Denver, Colorado, 80237, presents the following Application:

1. Applicant is an interest owner within all or portions of the following described lands located in Roosevelt County, Montana, to wit:

Township 29 North, Range 57 East, M.P.M.

Section 28: All

Section 33: All

Containing 1,070.24 acres, more or less.

It is anticipated that the above-described lands will comprise a temporary spacing unit for purposes of the Bakken/Three Forks Formation production pursuant to Board Order No. _____-2026.

2. Applicant requests an Order from this Board authorizing the drilling of and production of up to three (3) additional horizontal Bakken/Three Forks Formation wells within and upon the temporary spacing unit described above, at any location not closer than 200' (heel/toe setbacks) and 500' (lateral setbacks) to the exterior boundaries of said temporary spacing unit.
3. Applicant believes that approval and granting of the request herein will be in the best interest of prevention of waste of oil and associated natural gas and the conservation thereof and will protect the correlative rights of all interested parties.

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Accordingly, Applicant requests the following:

1. This matter be set for hearing by the Board and notice thereof be provided as required by law;
2. After hearing this matter, the Board enter its Order authorizing the Applicant to drill up to three (3) additional horizontal Bakken/Three Forks Formation wells at any location within and upon the temporary spacing unit consisting of Sections 28 and 33, Township 29 North, Range 57 East, Roosevelt County, Montana, but not closer than 200' (heel/toe setbacks) and 500' (lateral setbacks) to the exterior boundaries of said temporary spacing unit; and
3. For any such other or additional relief as this Board may deem appropriate.

Dated January 7, 2026.

KEARNEY, MCWILLIAMS & DAVIS, PLLC



By:

Wendy A. Johnson
wjohnson@kmd.law
55 Waugh, Suite 150
Houston, TX 77007
Attorney for Phoenix Operating LLC

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JAN 12 2026

MONTANA BOARD OF OIL &
GAS CONSERVATION • BILLINGS

BEFORE THE BOARD OF OIL AND GAS CONSERVATION OF THE STATE OF MONTANA

IN THE MATTER OF THE APPLICATION OF
PHOENIX OPERATING LLC FOR AN ORDER
CREATING A TEMPORARY SPACING UNIT
CONSISTING OF ALL OF SECTIONS 3, 4 & 5
TOWNSHIP 28 NORTH, RANGE 57 EAST,
ROOSEVELT COUNTY, MONTANA, AND
AUTHORIZING THE DRILLING OF AND
PRODUCTION FROM A HORIZONTAL
BAKKEN/THREE FORKS FORMATION WELL
WITHIN AND UPON THE REQUESTED
TEMPORARY SPACING UNIT AT ANY LOCATION
NOT CLOSER THAN 200' (HEEL/TOE SETBACKS)
AND 500' (LATERAL SETBACKS) OF THE
BOUNDARIES OF THE TEMPORARY SPACING
UNIT, AND ADDITIONALLY VACATING AND
RESCINDING BOARD ORDER NO. 81-2023, AND
ANY OTHER RELIEF AS THE BOARD MAY DEEM
APPROPRIATE

APPLICATION

MBOGC DOCKET NO. 130 -2026

PHOENIX OPERATING LLC ("APPLICANT"), 4643 South Ulster Street, Suite 1510, Denver, Colorado, 80237, presents the following Application:

1. Applicant is an interest owner within all or portions of the following described lands located in Roosevelt County, Montana, to wit:

Township 28 North, Range 57 East, M.P.M.

Section 3: All

Section 4: All

Section 5: All

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JAN 12 2026

Containing 1,959.60 acres, more or less.

**MONTANA BOARD OF OIL &
GAS CONSERVATION • BILLINGS**

2. Sections 3 and 4, Township 28 North, Range 57 East, Roosevelt County, Montana, are subject to Board Order No. 81-2023, dated August 10, 2023, which designated All of Sections 3 and 4, Township 28 North, Range 57 East, Roosevelt County, Montana, as a temporary spacing unit for the drilling of a Bakken/Three Forks Formation Horizontal well. The proposed well that was the subject of the foregoing Order was never drilled, nor has said Order been vacated by this Board.
3. Section 5, Township 28 North, Range 57 East, Roosevelt County, Montana, is presently subject only to Board Order No. 380-2011 which designates areawide state spacing.

4. In order to protect correlative rights, and in order to more efficiently and economically recover Bakken/Three Forks Formation reserves underlying the above-described lands, Applicant proposes to drill a horizontal Bakken/Three Forks Formation well within and upon, but not closer than 200' (heel/toe setbacks) and 500' (lateral setbacks) to the exterior boundaries of a temporary spacing unit comprised of All of Sections 3, 4, and 5, Township 28 North, Range 57 East, Roosevelt County, Montana.
5. Applicant believes the requested 200' (heel/toe) and 500' (lateral) setbacks from the requested temporary spacing unit boundaries are necessary in order adequately and efficiently increase the ultimate recovery of Bakken/Three Forks Formation oil and associated natural gas from the reserves underlying the requested temporary spacing unit.
6. In the event that Applicant's proposed horizontal Bakken/Three Forks Formation well, referred to above, is authorized by this Board and is thereafter drilled and completed as a well capable of commercial production, within ninety (90) days, of such completion Applicant will file an application for Board consideration of permanent spacing and other matters relating to production from said well.

Accordingly, Applicant requests the following:

1. This matter be set for hearing by the Board and notice thereof be provided as required by law;
2. After hearing this matter, the Board enter its order vacating and rescinding Board Order No. 81-2023, and terminating the temporary spacing units created thereby;
3. After hearing this matter, the Board enter its Order vacating and rescinding Board Order No. 380-2011, insofar as it applies to Section 5, Township 28 North, Range 57 East, Roosevelt County, Montana;
4. After hearing this matter, the Board enter its Order designating All of Sections 3, 4 and 5, Township 28 North, Range 57 East, Roosevelt County, Montana, as a temporary spacing unit, and authorizing the drilling of a horizontal Bakken/Three Forks Formation well at any location within the temporary spacing unit, but not closer than 200' (heel/toe setbacks) and 500' (lateral setbacks), to the exterior boundaries thereof, provided that operations for the drilling of such well must be commenced within one year from the date of such requested Order;

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5. Within ninety (90) days of first production from the requested authorized horizontal Bakken/Three Forks Formation well, Applicant shall submit an Application to the Board requesting the establishment of a permanent spacing unit; and
6. For any such other or additional relief, including but not limited to vacating and/or rescinding any other conflicting Board Orders not herein identified by Applicant which cover the above-described lands; and any other relief deemed appropriate by the Board.

Dated January 7, 2026.

KEARNEY, MCWILLIAMS & DAVIS, PLLC



By:

Wendy A. Johnson
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55 Waugh, Suite 150
Houston, TX 77007
Attorney for Phoenix Operating LLC

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JAN 12 2026

**MONTANA BOARD OF OIL &
GAS CONSERVATION • BILLINGS**

BEFORE THE BOARD OF OIL AND GAS CONSERVATION OF THE STATE OF MONTANA

IN THE MATTER OF THE APPLICATION OF
PHOENIX OPERATING LLC FOR AN ORDER
AUTHORIZING THE DRILLING OF UP TO THREE
(3) ADDITIONAL HORIZONTAL BAKKEN/THREE
FORKS FORMATION WELLS WITHIN AND UPON
THE TEMPORARY SPACING UNIT COMPRISED
OF ALL OF SECTIONS 3, 4 & 5, TOWNSHIP 28
NORTH, RANGE 57 EAST, ROOSEVELT COUNTY,
MONTANA, AT ANY LOCATION NOT CLOSER
THAN 200' (HEEL/TOE SETBACKS) AND 500'
(LATERAL SETBACKS) TO THE BOUNDARIES
THEREOF, AND ANY OTHER RELIEF AS THE
BOARD MAY DEEM APPROPRIATE

APPLICATION

MBOGC DOCKET NO. 131 -2026

PHOENIX OPERATING LLC ("APPLICANT"), 4643 South Ulster Street, Suite 1510, Denver, Colorado, 80237, presents the following Application:

1. Applicant is an interest owner within all or portions of the following described lands located in Roosevelt County, Montana, to wit:

Township 28 North, Range 57 East, M.P.M.

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Section 3: All

JAN 12 2026

Section 4: All

MONTANA BOARD OF OIL &
GAS CONSERVATION • BILLINGS

Section 5: All

Containing 1,959.60 acres, more or less.

It is anticipated that the above-described lands will comprise a temporary spacing unit for purposes of the Bakken/Three Forks Formation production pursuant to Board Order No. 131 -2026.

2. Applicant requests an Order from this Board authorizing the drilling of and production of up to three (3) additional horizontal Bakken/Three Forks Formation wells within and upon the temporary spacing unit described above, at any location not closer than 200' (heel/toe setbacks) and 500' (lateral setbacks) to the exterior boundaries of said temporary spacing unit.
3. Applicant believes that approval and granting of the request herein will be in the best interest of prevention of waste of oil and associated natural gas and the conservation thereof and will protect the correlative rights of all interested parties.

Accordingly, Applicant requests the following:

1. This matter be set for hearing by the Board and notice thereof be provided as required by law;
2. After hearing this matter, the Board enter its Order authorizing the Applicant to drill up to three (3) additional horizontal Bakken/Three Forks Formation wells at any location within and upon the temporary spacing unit consisting of Sections 3, 4 and 5, Township 28 North, Range 57 East, Roosevelt County, Montana, but not closer than 200' (heel/toe setbacks) and 500' (lateral setbacks) to the exterior boundaries of said temporary spacing unit; and
3. For any such other or additional relief as the Board may deem appropriate.

Dated January 7, 2026.

KEARNEY, MCWILLIAMS & DAVIS, PLLC

By:



Wendy A. Johnson
wjohnson@kmd.law
55 Waugh, Suite 150
Houston, TX 77007
Attorney for Phoenix Operating LLC

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JAN 12 2026

**MONTANA BOARD OF OIL &
GAS CONSERVATION • BILLINGS**

BEFORE THE BOARD OF OIL AND GAS CONSERVATION OF THE STATE OF MONTANA

**BEFORE THE UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT, MONTANA STATE OFFICE**

IN THE MATTER OF THE APPLICATION OF
PHOENIX OPERATING LLC FOR ORDERS
CREATING A TEMPORARY SPACING UNIT
CONSISTING OF SECTIONS 26 AND 35,
TOWNSHIP 28 NORTH, RANGE 55 EAST, AND
SECTIONS 2 AND 11, TOWNSHIP 27 NORTH,
RANGE 55 EAST, RICHLAND AND/OR
ROOSEVELT COUNTIES, MONTANA, AND
AUTHORIZING THE DRILLING OF AND
PRODUCTION FROM A HORIZONTAL
BAKKEN/THREE FORKS FORMATION WELL
WITHIN AND UPON THE REQUESTED
TEMPORARY SPACING UNIT AT ANY LOCATION
NOT CLOSER THAN 200' (HEEL/TOE SETBACKS)
AND 500' (LATERAL SETBACKS) OF THE
BOUNDARIES OF THE TEMPORARY SPACING
UNIT, AND ADDITIONALLY VACATING AND
RESCINDING BOARD ORDER NO. 380-2011 , AND
ANY OTHER RELIEF AS THE BOARD AND THE
BLM MAY DEEM APPROPRIATE

APPLICATION

MBOGC DOCKET NO. 132 -2026

BLM DOCKET NO. 21 - 2026

PHOENIX OPERATING LLC ("APPLICANT"), 4643 South Ulster Street, Suite 1510, Denver, Colorado, 80237, presents the following Application:

1. Applicant is an interest owner within all or portions of the following described lands located in Roosevelt and/or Richland Counties, Montana, to wit:

Township 28 North, Range 55 East, M.P.M.

Section 26: All

Section 35: All

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JAN 12 2026

Township 27 North, Range 55 East, M.P.M.

Section 2: All

Section 11: All

**MONTANA BOARD OF OIL &
GAS CONSERVATION • BILLINGS**

Containing 2,393.72 acres, more or less.

2. Applicant draws the Boards attention to the fact that federal minerals are located within certain tracts affected by this Application; specifically including a portion of Section 11, Township 27 North, Range 55 East, Roosevelt and/or Richland County, Montana.

3. A portion of the proposed TSU is Indian land, namely a portion of the N/2S/2 and the SE/4SE/4 of Section 2, Township 27 North, Range 55 East, Roosevelt County, Montana, and accordingly, the MOU between the United States BLM and the MBOGC is applicable hereto.
4. Sections 26 and 35, Township 28 North, Range 55 East, and Sections 2 and 11, Township 27 North, Range 55 East, Roosevelt and/or Richland Counties, Montana, are presently subject only to Board Order No. 380-2011, which designates areawide state spacing.
5. In order to protect correlative rights, and in order to more efficiently and economically recover Bakken/Three Forks Formation reserves underlying the above-described lands, Applicant proposes to drill a horizontal Bakken/Three Forks Formation well within and upon, but not closer than 200' (heel/toe setbacks) and 500' (lateral setbacks) to the exterior boundaries of a temporary spacing unit comprised of All of Sections 26 and 35, Township 28 North, Range 55 East, and Sections 2 and 11, Township 27 North, Range 55 East, Roosevelt and/or Richland Counties, Montana.
6. Applicant believes the requested 200' (heel/toe) and 500' (lateral) setbacks from the requested temporary spacing unit boundaries are necessary in order adequately and efficiently increase the ultimate recovery of Bakken/Three Forks Formation oil and associated natural gas from the reserves underlying the requested temporary spacing unit.
7. In the event that Applicant's proposed horizontal Bakken/Three Forks Formation well, referred to above, is authorized by this Board and the BLM and is thereafter drilled and completed as a well capable of commercial production, within ninety (90) days, of such completion Applicant will file an application for Board and the BLM consideration of permanent spacing and other matters relating to production from said well.

Accordingly, Applicant requests the following:

1. This matter be set for hearing by the Board and the BLM and notice thereof be provided as required by law and the MOU;
2. After hearing this matter, the Board and the BLM enter Orders vacating and rescinding Board Order No. 380-2011, insofar as it applies to Sections 26 and 35, Township 28 North, Range 55 East, and Sections 2 and 11, Township 27 North, Range 55 East, Roosevelt and/or Richland Counties, Montana;
3. After hearing this matter, the Board and the BLM enter Orders designating All of Sections 26 and 35, Township 28 North, Range 55 East, and Sections 2 and 11, Township 27 North,

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Application to Vacate Orders & for Temporary Spacing Unit
- 26 & 35, T28N, R55E, and 2 & 11, T27N, R55E

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JAN 12 2026

Range 55 East, Roosevelt and/or Richland Counties, Montana, as a temporary spacing unit, and authorizing the drilling of a horizontal Bakken/Three Forks Formation well at any location within the temporary spacing unit, but not closer than 200' (heel/toe setbacks) and 500' (lateral setbacks), to the exterior boundaries thereof, provided that operations for the drilling of such well must be commenced within one year from the date of such requested Orders;

4. Within ninety (90) days of first production from the requested authorized horizontal Bakken/Three Forks Formation well, Applicant shall submit an Application to the Board and the BLM requesting the establishment of a permanent spacing unit; and
5. For any such other or additional relief, including but not limited to vacating and/or rescinding any other conflicting Board/BLM Orders not herein identified by Applicant which cover the above-described lands; and any other relief deemed appropriate by the Board and the BLM.

Dated January 7, 2026.

KEARNEY, MCWILLIAMS & DAVIS, PLLC

By: _____


Wendy A. Johnson
wjohnson@kmd.law
55 Waugh, Suite 150
Houston, TX 77007
Attorney for Phoenix Operating LLC

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JAN 12 2026

**MONTANA BOARD OF OIL &
GAS CONSERVATION - BILLINGS**

BEFORE THE BOARD OF OIL AND GAS CONSERVATION OF THE STATE OF MONTANA

**BEFORE THE UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT, MONTANA STATE OFFICE**

IN THE MATTER OF THE APPLICATION OF
PHOENIX OPERATING LLC FOR ORDERS
AUTHORIZING THE DRILLING OF UP TO THREE
(3) ADDITIONAL HORIZONTAL BAKKEN/THREE
FORKS FORMATION WELLS WITHIN AND UPON
THE TEMPORARY SPACING UNIT COMPRISED
OF ALL OF SECTIONS 26 AND 35, TOWNSHIP 28
NORTH, RANGE 55 EAST, AND SECTIONS 2 AND
11, TOWNSHIP 27 NORTH, RANGE 55 EAST,
RICHLAND AND/OR ROOSEVELT COUNTIES,
MONTANA, AT ANY LOCATION NOT CLOSER
THAN 200' (HEEL/TOE SETBACKS) AND 500'
(LATERAL SETBACKS) TO THE BOUNDARIES
THEREOF, AND ANY OTHER RELIEF AS THE
BOARD AND THE BLM MAY DEEM
APPROPRIATE

APPLICATION

MBOGC DOCKET NO. 133 -2026

BLM DOCKET NO. 22-2026

PHOENIX OPERATING LLC ("APPLICANT"), 4643 South Ulster Street, Suite 1510, Denver, Colorado, 80237, presents the following Application:

1. Applicant is an interest owner within all or portions of the following described lands located in Roosevelt and/or Richland Counties, Montana, to wit:

Township 28 North, Range 55 East, M.P.M.

Section 26: All

Section 35: All

Township 27 North, Range 55 East, M.P.M.

Section 2: All

Section 11: All

Containing 2,393.72 acres, more or less.

It is anticipated that the above-described lands will comprise a temporary spacing unit for purposes of the Bakken/Three Forks Formation production pursuant to Board Order No. -2026.

2. Applicant draws the Boards attention to the fact that federal minerals are located within certain tracts affected by this Application, including a portion of Section 11, Township 27 North, Range 55 East, Roosevelt and/or Richland County, Montana.

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3. A portion of the proposed TSU is Indian land, namely a portion of the N/2S/2 and the SE/4SE/4 of Section 2, Township 27 North, Range 55 East, Roosevelt County, Montana, and accordingly, the MOU between the United States BLM and the MBOGC is applicable hereto.
4. Applicant requests Orders from this Board and the BLM authorizing the drilling of and production of up to three (3) additional horizontal Bakken/Three Forks Formation wells within and upon the temporary spacing unit described above, at any location not closer than 200' (heel/toe setbacks) and 500' (lateral setbacks) to the exterior boundaries of said temporary spacing unit.
5. Applicant believes that approval and granting of the request herein will be in the best interest of prevention of waste of oil and associated natural gas and the conservation thereof and will protect the correlative rights of all interested parties.

Accordingly, Applicant requests the following:

1. This matter be set for hearing by the Board and the BLM and notice thereof be provided as required by law and the MOU;
2. After hearing this matter, the Board and the BLM enter Orders authorizing the Applicant to drill up to three (3) additional horizontal Bakken/Three Forks Formation wells at any location within and upon the temporary spacing unit consisting of Sections 26 and 35, Township 28 North, Range 55 East, and Sections 2 and 11, Township 27 North, Range 55 East, Roosevelt and/or Richland Counties, Montana, but not closer than 200' (heel/toe setbacks) and 500' (lateral setbacks) to the exterior boundaries of said temporary spacing unit; and
3. For any such other or additional relief as this Board and the BLM may deem appropriate.

Dated January 7, 2026.

KEARNEY, MCWILLIAMS & DAVIS, PLLC



By:

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Houston, TX 77007

Attorney for Phoenix Operating LLC

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JAN 12 2026

BEFORE THE BOARD OF OIL AND GAS CONSERVATION OF THE STATE OF MONTANA

**BEFORE THE UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT, MONTANA STATE OFFICE**

IN THE MATTER OF THE APPLICATION OF
PHOENIX OPERATING LLC FOR ORDERS
CREATING A TEMPORARY SPACING UNIT
CONSISTING OF SECTIONS 1, 12, 13 & 24
TOWNSHIP 27 NORTH, RANGE 55 EAST,
ROOSEVELT AND/OR RICHLAND COUNTIES,
MONTANA, AND AUTHORIZING THE DRILLING
OF AND PRODUCTION FROM A HORIZONTAL
BAKKEN/THREE FORKS FORMATION WELL
WITHIN AND UPON THE REQUESTED
TEMPORARY SPACING UNIT AT ANY LOCATION
NOT CLOSER THAN 200' (HEEL/TOE SETBACKS)
AND 500' (LATERAL SETBACKS) OF THE
BOUNDARIES OF THE TEMPORARY SPACING
UNIT, AND ADDITIONALLY VACATING AND
RESCINDING BOARD ORDER NO. 380-2011, AND
ANY OTHER RELIEF AS THE BOARD AND THE
BLM MAY DEEM APPROPRIATE

APPLICATION

MBOGC DOCKET NO. 134 -2026

BLM DOCKET NO. 23-2026

PHOENIX OPERATING LLC ("APPLICANT"), 4643 South Ulster Street, Suite 1510, Denver, Colorado, 80237, presents the following Application:

1. Applicant is an interest owner within all or portions of the following described lands located in Roosevelt and/or Richland Counties, Montana, to wit:

Township 27 North, Range 55 East, M.P.M.

Section 1: All

Section 12: All

Section 13: All

Section 24: All

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JAN 12 2026

Containing 2,394.39 acres, more or less.

**MONTANA BOARD OF OIL &
GAS CONSERVATION • BILLINGS**

2. Applicant draws the Boards attention to the fact that federal minerals are located within certain tracts affected by this Application; specifically including portions of Sections 12, 13, and 24, Township 27 North, Range 55 East, Roosevelt and/or Richland Counties, Montana.
3. A portion of the proposed TSU is Indian land, namely a portion of the S/2 of Section 1, and a portion of the N/2 of Section 12, Township 27 North, Range 55 East, Roosevelt and/or

Richland Counties, and accordingly, the MOU between the United States BLM and the MBOGC is applicable hereto.

4. Sections 1, 12, 13, and 24, Township 27 North, Range 55 East, Roosevelt and/or Richland Counties, Montana, are presently subject only to Board Order No. 380-2011 which designates areawide state spacing.
5. In order to protect correlative rights, and in order to more efficiently and economically recover Bakken/Three Forks Formation reserves underlying the above-described lands, Applicant proposes to drill a horizontal Bakken/Three Forks Formation well within and upon, but not closer than 200' (heel/toe setbacks) and 500' (lateral setbacks) to the exterior boundaries of a temporary spacing unit comprised of All of Sections 1, 12, 13, and 24, Township 27 North, Range 55 East, Roosevelt and/or Richland Counties, Montana.
6. Applicant believes the requested 200' (heel/toe) and 500' (lateral) setbacks from the requested temporary spacing unit boundaries are necessary in order adequately and efficiently increase the ultimate recovery of Bakken/Three Forks Formation oil and associated natural gas from the reserves underlying the requested temporary spacing unit.
7. In the event that Applicant's proposed horizontal Bakken/Three Forks Formation well, referred to above, is authorized by this Board and the BLM, and is thereafter drilled and completed as a well capable of commercial production, within ninety (90) days, of such completion Applicant will file an application for Board and the BLM consideration of permanent spacing and other matters relating to production from said well.

Accordingly, Applicant requests the following:

1. This matter be set for hearing by the Board and the BLM and notice thereof be provided as required by law and the MOU;
2. After hearing this matter, the Board and the BLM enter Orders vacating and rescinding Board Order No. 380-2011, insofar as it applies to Sections 1, 12, 13 and 24, Township 27 North, Range 55 East, Roosevelt and/or Richland Counties, Montana;
3. After hearing this matter, the Board and the BLM enter Orders designating Sections 1, 12, 13, and 24, Township 27 North, Range 55 East, Roosevelt and/or Richland Counties, Montana, as a temporary spacing unit, and authorizing the drilling of a horizontal Bakken/Three Forks Formation well at any location within the temporary spacing unit, but not closer than 200' (heel/toe setbacks) and 500' (lateral setbacks), to the exterior

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boundaries thereof, provided that operations for the drilling of such well must be commenced within one year from the date of such requested Orders;

4. Within ninety (90) days of first production from the requested authorized horizontal Bakken/Three Forks Formation well, Applicant shall submit an Application to the Board and the BLM requesting the establishment of a permanent spacing unit; and
5. For any such other or additional relief, including but not limited to vacating and/or rescinding any other conflicting Board/BLM Orders not herein identified by Applicant which cover the above-described lands; and any other relief deemed appropriate by the Board and the BLM.

Dated January 7, 2026.

• KEARNEY, MCWILLIAMS & DAVIS, PLLC

By: _____

Wendy A. Johnson

wjohnson@kmd.law

55 Waugh, Suite 150

Houston, TX 77007

Attorney for Phoenix Operating LLC

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JAN 12 2026

MONTANA BOARD OF OIL &
GAS CONSERVATION • BILLINGS

BEFORE THE BOARD OF OIL AND GAS CONSERVATION OF THE STATE OF MONTANA

**BEFORE THE UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT, MONTANA STATE OFFICE**

IN THE MATTER OF THE APPLICATION OF
PHOENIX OPERATING LLC FOR ORDERS
AUTHORIZING THE DRILLING OF UP TO THREE
(3) ADDITIONAL HORIZONTAL BAKKEN/THREE
FORKS FORMATION WELLS WITHIN AND UPON
THE TEMPORARY SPACING UNIT COMPRISED
OF ALL OF SECTIONS 1, 12, 13 & 24, TOWNSHIP
27 NORTH, RANGE 55 EAST, ROOSEVELT
AND/OR RICHLAND COUNTIES, MONTANA, AT
ANY LOCATION NOT CLOSER THAN 200'
(HEEL/TOE SETBACKS) AND 500' (LATERAL
SETBACKS) TO THE BOUNDARIES THEREOF,
AND ANY OTHER RELIEF AS THE BOARD AND
THE BLM MAY DEEM APPROPRIATE

APPLICATION

MBOGC DOCKET NO. 135 -2026

BLM DOCKET NO. 24-2026

PHOENIX OPERATING LLC ("APPLICANT"), 4643 South Ulster Street, Suite 1510, Denver, Colorado, 80237, presents the following Application:

1. Applicant is an interest owner within all or portions of the following described lands located in Roosevelt and/or Richland Counties, Montana, to wit:

Township 27 North, Range 55 East, M.P.M.

Section 1: All

Section 12: All

Section 13: All

Section 24: All

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JAN 12 2026

Containing 2,394.39 acres, more or less.

**MONTANA BOARD OF OIL &
GAS CONSERVATION • BILLINGS**

It is anticipated that the above-described lands will comprise a temporary spacing unit for purposes of the Bakken/Three Forks Formation production pursuant to Board Order No. _____ -2026.

2. Applicant draws the Boards attention to the fact that federal minerals are located within certain tracts affected by this Application; specifically including portions of Sections 12, 13, and 24, Township 27 North, Range 55 East, Roosevelt and/or Richland Counties, Montana.
3. A portion of the proposed TSU is Indian land, namely a portion of the S/2 of Section 1, and a portion of the N/2 of Section 12, Township 27 North, Range 55 East, Roosevelt and/or

Richland Counties, and accordingly, the MOU between the United States BLM and the MBOGC is applicable hereto.

4. Applicant requests Orders from this Board and the BLM authorizing the drilling of and production of up to three (3) additional horizontal Bakken/Three Forks Formation wells within and upon the temporary spacing unit described above, at any location not closer than 200' (heel/toe setbacks) and 500' (lateral setbacks) to the exterior boundaries of said temporary spacing unit.
5. Applicant believes that approval and granting of the request herein will be in the best interest of prevention of waste of oil and associated natural gas and the conservation thereof and will protect the correlative rights of all interested parties.

Accordingly, Applicant requests the following:

1. This matter be set for hearing by the Board and the BLM and notice thereof be provided as required by law and the MOU;
2. After hearing this matter, the Board and the BLM enter Orders authorizing the Applicant to drill up to three (3) additional horizontal Bakken/Three Forks Formation wells at any location within and upon the temporary spacing unit consisting of Sections 1, 12, 13 and 24, Township 27 North, Range 55 East, Roosevelt and/or Richland Counties, but not closer than 200' (heel/toe setbacks) and 500' (lateral setbacks) to the exterior boundaries of said temporary spacing unit; and
3. For any such other or additional relief as this Board and the BLM may deem appropriate.

Dated January 7, 2026.

KEARNEY, MCWILLIAMS & DAVIS, PLLC

By: _____


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Houston, TX 77007
Attorney for Phoenix Operating LLC

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JAN 12 2026

BEFORE THE BOARD OF OIL AND GAS CONSERVATION OF THE STATE OF MONTANA

**BEFORE THE UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT, MONTANA STATE OFFICE**

IN THE MATTER OF THE APPLICATION OF
PHOENIX OPERATING LLC FOR AN ORDER
CREATING A TEMPORARY SPACING UNIT
CONSISTING OF SECTIONS 4, 9, 16 & 21
TOWNSHIP 27 NORTH, RANGE 55 EAST,
RICHLAND COUNTY, MONTANA, AND
AUTHORIZING THE DRILLING OF AND
PRODUCTION FROM A HORIZONTAL
BAKKEN/THREE FORKS FORMATION WELL
WITHIN AND UPON THE REQUESTED
TEMPORARY SPACING UNIT AT ANY LOCATION
NOT CLOSER THAN 200' (HEEL/TOE SETBACKS)
AND 500' (LATERAL SETBACKS) OF THE
BOUNDARIES OF THE TEMPORARY SPACING
UNIT, AND ADDITIONALLY VACATING AND
RESCINDING BOARD ORDER NO. 380-2011, AND
ANY OTHER RELIEF AS THE BOARD AND THE
BLM MAY DEEM APPROPRIATE

APPLICATION

MBOGC DOCKET NO. 136 -2026

BLM DOCKET NO. 25-2026

PHOENIX OPERATING LLC ("APPLICANT"), 4643 South Ulster Street, Suite 1510, Denver, Colorado, 80237, presents the following Application:

1. Applicant is an interest owner within all or portions of the following described lands located in Richland County, Montana, to wit:

Township 27 North, Range 55 East, M.P.M.

Section 4: All

Section 9: All

Section 16: All

Section 21: All

RECEIVED

JAN 12 2026

Containing 2,560 acres, more or less.

**MONTANA BOARD OF OIL &
GAS CONSERVATION • BILLINGS**

2. Applicant draws the Boards attention to the fact that federal minerals are located within certain tracts affected by this Application; including a portion of Section 9, Township 27 North, Range 55 East, Richland County, Montana.
3. A portion of the proposed TSU is Indian land, namely a portion of the NW/4NW/4 and SW/4 of Section 4, Township 27 North, Range 55 East, and accordingly, the MOU between the United States BLM and the MBOGC is applicable hereto.

4. Sections 4, 9, 16 and 21, Township 27 North, Range 55 East, Richland County, Montana, are presently subject only Board Order No. 380-2011 which designates areawide state spacing.
5. In order to protect correlative rights, and in order to more efficiently and economically recover Bakken/Three Forks Formation reserves underlying the above-described lands, Applicant proposes to drill a horizontal Bakken/Three Forks Formation well within and upon, but not closer than 200' (heel/toe setbacks) and 500' (lateral setbacks) to the exterior boundaries of a temporary spacing unit comprised of All of Sections 4, 9, 16 and 21, Township 27 North, Range 55 East, Richland County, Montana.
6. Applicant believes the requested 200' (heel/toe) and 500' (lateral) setbacks from the requested temporary spacing unit boundaries are necessary in order adequately and efficiently increase the ultimate recovery of Bakken/Three Forks Formation oil and associated natural gas from the reserves underlying the requested temporary spacing unit.
7. In the event that Applicant's proposed horizontal Bakken/Three Forks Formation well, referred to above, is authorized by this Board and the BLM and is thereafter drilled and completed as a well capable of commercial production, within ninety (90) days, of such completion Applicant will file an application for Board and the BLM consideration of permanent spacing and other matters relating to production from said well.

Accordingly, Applicant requests the following:

1. This matter be set for hearing by the Board and the BLM and notice thereof be provided as required by law and the MOU;
2. After hearing this matter, the Board and the BLM enter Orders vacating and rescinding Board Order No. 380-2011, insofar as it applies to Sections 4, 9, 16 and 21, Township 27 North, Range 55 East, Richland County, Montana;
3. After hearing this matter, the Board and the BLM enter Orders designating Sections 4, 9, 16 and 21, Township 27 North, Range 55 East, Richland County, Montana, as a temporary spacing unit, and authorizing the drilling of a horizontal Bakken/Three Forks Formation well at any location within the temporary spacing unit, but not closer than 200' (heel/toe setbacks) and 500' (lateral setbacks), to the exterior boundaries thereof, provided that operations for the drilling of such well must be commenced within one year from the date of such requested Orders;

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JAN 12 2026

4. Within ninety (90) days of first production from the requested authorized horizontal Bakken/Three Forks Formation well, Applicant shall submit an Application to the Board and the BLM requesting the establishment of a permanent spacing unit; and
5. For any such other or additional relief, including but not limited to vacating and/or rescinding any other conflicting Board/BLM Orders not herein identified by Applicant which cover the above-described lands; and any other relief deemed appropriate by the Board and the BLM.

Dated January 7, 2026.

KEARNEY, MCWILLIAMS & DAVIS, PLLC



By: _____

Wendy A. Johnson
wjohnson@kmd.law
55 Waugh, Suite 150
Houston, TX 77007
Attorney for Phoenix Operating LLC

RECEIVED

JAN 12 2026

MONTANA BOARD OF OIL &
GAS CONSERVATION • BILLINGS

BEFORE THE BOARD OF OIL AND GAS CONSERVATION OF THE STATE OF MONTANA

**BEFORE THE UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT, MONTANA STATE OFFICE**

IN THE MATTER OF THE APPLICATION OF
PHOENIX OPERATING LLC FOR AN ORDER
AUTHORIZING THE DRILLING OF UP TO THREE
(3) ADDITIONAL HORIZONTAL BAKKEN/THREE
FORKS FORMATION WELLS WITHIN AND UPON
THE TEMPORARY SPACING UNIT COMPRISED
OF ALL OF SECTIONS 4, 9, 16 & 21 TOWNSHIP 27
NORTH, RANGE 55 EAST, RICHLAND COUNTY,
MONTANA, AT ANY LOCATION NOT CLOSER
THAN 200' (HEEL/TOE SETBACKS) AND 500'
(LATERAL SETBACKS) TO THE BOUNDARIES
THEREOF, AND ANY OTHER RELIEF AS THE
BOARD MAY DEEM APPROPRIATE

APPLICATION

MBOGC DOCKET NO. 137 -2026

BLM DOCKET NO. 26-2026

PHOENIX OPERATING LLC ("APPLICANT"), 4643 South Ulster Street, Suite 1510, Denver, Colorado, 80237, presents the following Application:

1. Applicant is an interest owner within all or portions of the following described lands located in Richland County, Montana, to wit:

Township 27 North, Range 55 East, M.P.M.

Section 4: All

Section 9: All

Section 16: All

Section 21: All

RECEIVED

JAN 12 2026

Containing 2,560 acres, more or less.

**MONTANA BOARD OF OIL &
GAS CONSERVATION • BILLINGS**

It is anticipated that the above-described lands will comprise a temporary spacing unit for purposes of the Bakken/Three Forks Formation production pursuant to Board Order No. _____-2026.

2. Applicant draws the Boards attention to the fact that federal minerals are located within certain tracts affected by this Application; including a portion of Section 9, Township 27 North, Range 55 East, Richland County, Montana.
3. A portion of the proposed TSU is Indian land, namely a portion of the NW/4NW/4 and SW/4 of Section 4, Township 27 North, Range 55 East, and accordingly, the MOU between the United States BLM and the MBOGC is applicable hereto.

4. Applicant requests Orders from this Board and the BLM authorizing the drilling of and production of up to three (3) additional horizontal Bakken/Three Forks Formation wells within and upon the temporary spacing unit described above, at any location not closer than 200' (heel/toe setbacks) and 500' (lateral setbacks) to the exterior boundaries of said temporary spacing unit.
5. Applicant believes that approval and granting of the request herein will be in the best interest of prevention of waste of oil and associated natural gas and the conservation thereof and will protect the correlative rights of all interested parties.

Accordingly, Applicant requests the following:

1. This matter be set for hearing by the Board and the BLM and notice thereof be provided as required by law and the MOU;
2. After hearing this matter, the Board and the BLM enter Orders authorizing the Applicant to drill up to three (3) additional horizontal Bakken/Three Forks Formation wells at any location within and upon the temporary spacing unit consisting of Sections 4, 9, 16 and 21, Township 27 North, Range 55 East, Richland County, Montana, but not closer than 200' (heel/toe setbacks) and 500' (lateral setbacks) to the exterior boundaries of said temporary spacing unit; and
3. For any such other or additional relief as this Board and the BLM may deem appropriate.

Dated January 7, 2026.

KEARNEY, MCWILLIAMS & DAVIS, PLLC

By:



Wendy A. Johnson
wjohnson@kmd.law
55 Waugh, Suite 150
Houston, TX 77007
Attorney for Phoenix Operating LLC

RECEIVED

JAN 12 2026

BEFORE THE BOARD OF OIL AND GAS CONSERVATION OF THE STATE OF MONTANA

**BEFORE THE UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT, MONTANA STATE OFFICE**

IN THE MATTER OF THE APPLICATION OF
PHOENIX OPERATING LLC FOR AN ORDER
CREATING A TEMPORARY SPACING UNIT
CONSISTING OF SECTIONS 8, 17, 20 AND 29,
TOWNSHIP 27 NORTH, RANGE 55 EAST,
RICHLAND COUNTY, MONTANA, AND
AUTHORIZING THE DRILLING OF AND
PRODUCTION FROM A HORIZONTAL
BAKKEN/THREE FORKS FORMATION WELL
WITHIN AND UPON THE REQUESTED
TEMPORARY SPACING UNIT AT ANY LOCATION
NOT CLOSER THAN 200' (HEEL/TOE SETBACKS)
AND 500' (LATERAL SETBACKS) OF THE
BOUNDARIES OF THE TEMPORARY SPACING
UNIT, AND ADDITIONALLY VACATING AND
RESCINDING BOARD ORDER NOS. 204-2010 AND
166-2011, AND ANY OTHER RELIEF AS THE
BOARD AND THE BLM MAY DEEM
APPROPRIATE

APPLICATION

MBOGC DOCKET NO. 139 -2026

BLM DOCKET NO. 27-2016

PHOENIX OPERATING LLC ("APPLICANT"), 4643 South Ulster Street, Suite 1510, Denver, Colorado, 80237, presents the following Application:

1. Applicant is an interest owner within all or portions of the following described lands located in Richland County, Montana, to wit:

Township 27 North, Range 55 East, M.P.M.
Section 8: All
Section 17: All
Section 20: All
Section 29: All
Containing 2,560 acres, more or less.

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JAN 12 2026

**MONTANA BOARD OF OIL &
GAS CONSERVATION • BILLINGS**

2. Applicant draws the Boards attention to the fact that federal minerals are located within certain tracts affected by this Application; including portions of Section 8, Section 20, and Section 29, Township 27 North, Range 55 East, Richland County, Montana.
3. A portion of the proposed TSU is Indian land, namely the N/2N/2 of Section 8, Township 27 North, Range 55 East, and accordingly, the MOU between the United States BLM and the MBOGC is applicable hereto.

4. Sections 17 and 20 are subject to Amended Board Order No. 204-2010, dated October 14, 2010, which designated All of Sections 17 and 20, Township 27 North, Range 55 East, Richland County, Montana, as a temporary spacing unit for the drilling of a Middle Bakken/Three Forks Formation test well. The proposed well that was the subject of the foregoing Order was never drilled, nor has said Order been vacated by this Board.
5. Sections 17 and 20 are subject to Board Order No. 166-2011, dated June 16, 2011, which amended the setbacks for the temporary spacing unit comprised of all of Sections 17 and 20, Township 27 North, Range 55 East, Richland County, Montana.
6. Sections 8 and 29, Township 27 North, Range 55 East, Richland County, Montana, are presently subject only to Board Order No. 380-2011 which designates areawide state spacing.
7. In order to protect correlative rights, and in order to more efficiently and economically recover Bakken/Three Forks Formation reserves underlying the above-described lands, Applicant proposes to drill a horizontal Bakken/Three Forks Formation well within and upon, but not closer than 200' (heel/toe setbacks) and 500' (lateral setbacks) to the exterior boundaries of a temporary spacing unit comprised of Sections 8, 17, 20 and 29, Township 27 North, Range 55 East, Richland County, Montana.
8. Applicant believes the requested 200' (heel/toe) and 500' (lateral) setbacks from the requested temporary spacing unit boundaries are necessary in order adequately and efficiently increase the ultimate recovery of Bakken/Three Forks Formation oil and associated natural gas from the reserves underlying the requested temporary spacing unit.
9. In the event that Applicant's proposed horizontal Bakken/Three Forks Formation well, referred to above, is authorized by this Board and the BLM and is thereafter drilled and completed as a well capable of commercial production, within ninety (90) days, of such completion Applicant will file an application for Board and the BLM consideration of permanent spacing and other matters relating to production from said well.

Accordingly, Applicant requests the following:

1. This matter be set for hearing by the Board and the BLM and notice thereof be provided as required by law and the MOU;

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MONTANA BOARD OF OIL &
GAS CONSERVATION • BILLINGS

2. After hearing this matter, the Board and the BLM enter Orders vacating and rescinding Board Order No. 204-2010 and 166-2011, and terminating the temporary spacing units created thereby;
3. After hearing this matter, the Board enter its Order vacating and rescinding Board Order No. 380-2011, insofar as it applies to Sections 8 and 29, Township 27 North, Range 55 East, Roosevelt County, Montana;
4. After hearing this matter, the Board and the BLM enter Orders designating Sections 8, 17, 20 and 29, Township 27 North, Range 55 East, Richland County, Montana, as a temporary spacing unit, and authorizing the drilling of a horizontal Bakken/Three Forks Formation well at any location within the temporary spacing unit, but not closer than 200' (heel/toe setbacks) and 500' (lateral setbacks), to the exterior boundaries thereof, provided that operations for the drilling of such well must be commenced within one year from the date of such requested Orders;
5. Within ninety (90) days of first production from the requested authorized horizontal Bakken/Three Forks Formation well, Applicant shall submit an Application to the Board and the BLM requesting the establishment of a permanent spacing unit; and
6. For any such other or additional relief, including but not limited to vacating and/or rescinding any other conflicting Board/BLM Orders not herein identified by Applicant which cover the above-described lands; and any other relief deemed appropriate by the Board and the BLM.

Dated January 7, 2026.

KEARNEY, MCWILLIAMS & DAVIS, PLLC



By:

Wendy A. Johnson
wjohnson@kmd.law
55 Waugh, Suite 150
Houston, TX 77007
Attorney for Phoenix Operating LLC

RECEIVED

JAN 12 2026

MONTANA BOARD OF OIL &
GAS CONSERVATION • BILLINGS

BEFORE THE BOARD OF OIL AND GAS CONSERVATION OF THE STATE OF MONTANA

**BEFORE THE UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT, MONTANA STATE OFFICE**

IN THE MATTER OF THE APPLICATION OF
PHOENIX OPERATING LLC FOR AN ORDER
AUTHORIZING THE DRILLING OF UP TO THREE
(3) ADDITIONAL HORIZONTAL BAKKEN/THREE
FORKS FORMATION WELLS WITHIN AND UPON
THE TEMPORARY SPACING UNIT COMPRISSED
OF ALL OF SECTIONS 8, 17, 20 AND 29,
TOWNSHIP 27 NORTH, RANGE 55 EAST,
RICHLAND COUNTY, MONTANA, AT ANY
LOCATION NOT CLOSER THAN 200' (HEEL/TOE
SETBACKS) AND 500' (LATERAL SETBACKS) TO
THE BOUNDARIES THEREOF, AND ANY OTHER
RELIEF AS THE BOARD AND THE BLM MAY
DEEM APPROPRIATE

APPLICATION

MBOGC DOCKET NO. 139 -2026

BLM DOCKET NO. 20-2026

PHOENIX OPERATING LLC ("APPLICANT"), 4643 South Ulster Street, Suite 1510, Denver, Colorado, 80237, presents the following Application:

1. Applicant is an interest owner within all or portions of the following described lands located in Richland County, Montana, to wit:

Township 27 North, Range 55 East, M.P.M.

Section 8: All

Section 17: All

Section 20: All

Section 29: All

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JAN 12 2026

**MONTANA BOARD OF OIL &
GAS CONSERVATION • BILLINGS**

Containing 2,560 acres, more or less.

It is anticipated that the above-described lands will comprise a temporary spacing unit for purposes of the Bakken/Three Forks Formation production pursuant to Board Order No. _____ -2026.

2. Applicant draws the Boards attention to the fact that federal minerals are located within certain tracts affected by this Application; including portions of Section 8, Section 20, and Section 29, Township 27 North, Range 55 East, Richland County, Montana.
3. A portion of the proposed TSU is Indian land, namely the N/2N/2 of Section 8, Township 27 North, Range 55 East, and accordingly, the MOU between the United States BLM and the MBOGC is applicable hereto.

4. Applicant requests Orders from this Board and the BLM authorizing the drilling of and production of up to three (3) additional horizontal Bakken/Three Forks Formation wells within and upon the temporary spacing unit described above, at any location not closer than 200' (heel/toe setbacks) and 500' (lateral setbacks) to the exterior boundaries of said temporary spacing unit.
5. Applicant believes that approval and granting of the request herein will be in the best interest of prevention of waste of oil and associated natural gas and the conservation thereof and will protect the correlative rights of all interested parties.

Accordingly, Applicant requests the following:

1. This matter be set for hearing by the Board and the BLM and notice thereof be provided as required by law and the MOU;
2. After hearing this matter, the Board and the BLM enter Orders authorizing the Applicant to drill up to three (3) additional horizontal Bakken/Three Forks Formation wells at any location within and upon the temporary spacing unit consisting of all of Sections 17 and 20, Township 27 North, Range 55 East, Richland County, Montana, but not closer than 200' (heel/toe setbacks) and 500' (lateral setbacks) to the exterior boundaries of said temporary spacing unit; and
3. For any such other or additional relief as this Board and the BLM may deem appropriate.

Dated January 7, 2026.

KEARNEY, MCWILLIAMS & DAVIS, PLLC



By:

Wendy A. Johnson
wjohnson@kmd.law
55 Waugh, Suite 150
Houston, TX 77007
Attorney for Phoenix Operating LLC

RECEIVED

JAN 12 2026

MONTANA BOARD OF OIL &
GAS CONSERVATION • BILLINGS

BEFORE THE BOARD OF OIL AND GAS CONSERVATION OF THE STATE OF MONTANA

IN THE MATTER OF THE APPLICATION OF
PHOENIX OPERATING LLC FOR AN ORDER
CREATING A TEMPORARY SPACING UNIT
CONSISTING OF SECTIONS 14, 23, 26 & 35
TOWNSHIP 27 NORTH, RANGE 55 EAST,
RICHLAND COUNTY, MONTANA, AND
AUTHORIZING THE DRILLING OF AND
PRODUCTION FROM A HORIZONTAL
BAKKEN/THREE FORKS FORMATION WELL
WITHIN AND UPON THE REQUESTED
TEMPORARY SPACING UNIT AT ANY LOCATION
NOT CLOSER THAN 200' (HEEL/TOE SETBACKS)
AND 500' (LATERAL SETBACKS) OF THE
BOUNDARIES OF THE TEMPORARY SPACING
UNIT, AND ADDITIONALLY VACATING AND
RESCINDING BOARD ORDER NO. 380-2011, AND
ANY OTHER RELIEF AS THE BOARD MAY DEEM
APPROPRIATE

APPLICATION

MBOGC DOCKET NO. 140 -2026

PHOENIX OPERATING LLC ("APPLICANT"), 4643 South Ulster Street, Suite 1510, Denver, Colorado, 80237, presents the following Application:

1. Applicant is an interest owner within all or portions of the following described lands located in Richland County, Montana, to wit:

Township 27 North, Range 55 East, M.P.M.

Section 14: All

Section 23: All

Section 26: All

Section 35: All

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JAN 12 2026

Containing 2,560 acres, more or less.

**MONTANA BOARD OF OIL &
GAS CONSERVATION • BILLINGS**

2. Applicant draws the Boards attention to the fact that federal minerals are located within certain tracts affected by this Application; including portions of Sections 14, 23, 26 and 35, Township 27 North, Range 55 East, Richland County, Montana.
3. Sections 14, 23, 26 and 35, Township 27 North, Range 55 East, Richland County, Montana, are presently subject only to Board Order No. 380-2011 which designates areawide state spacing.
4. In order to protect correlative rights, and in order to more efficiently and economically recover Bakken/Three Forks Formation reserves underlying the above-described lands,

Applicant proposes to drill a horizontal Bakken/Three Forks Formation well within and upon, but not closer than 200' (heel/toe setbacks) and 500' (lateral setbacks) to the exterior boundaries of a temporary spacing unit comprised of All of Sections 14, 23, 26 and 35, Township 27 North, Range 55 East, Richland County, Montana.

5. Applicant believes the requested 200' (heel/toe) and 500' (lateral) setbacks from the requested temporary spacing unit boundaries are necessary in order adequately and efficiently increase the ultimate recovery of Bakken/Three Forks Formation oil and associated natural gas from the reserves underlying the requested temporary spacing unit.
6. In the event that Applicant's proposed horizontal Bakken/Three Forks Formation well, referred to above, is authorized by this Board and is thereafter drilled and completed as a well capable of commercial production, within ninety (90) days, of such completion Applicant will file an application for Board consideration of permanent spacing and other matters relating to production from said well.

Accordingly, Applicant requests the following:

1. This matter be set for hearing by the Board and notice thereof be provided as required by law and the MOU;
2. After hearing this matter, the Board enter its order vacating and rescinding Board Order No. 380-2011, insofar as it applies to Sections 14, 23, 26 and 35, Township 27 North, Range 55 East, Richland County, Montana;
3. After hearing this matter, the Board enter its Order designating Sections 14, 23, 26 and 35, Township 27 North, Range 55 East, Richland County, Montana, as a temporary spacing unit, and authorizing the drilling of a horizontal Bakken/Three Forks Formation well at any location within the temporary spacing unit, but not closer than 200' (heel/toe setbacks) and 500' (lateral setbacks), to the exterior boundaries thereof, provided that operations for the drilling of such well must be commenced within one year from the date of such requested Order;
4. Within ninety (90) days of first production from the requested authorized horizontal Bakken/Three Forks Formation well, Applicant shall submit an Application to the Board requesting the establishment of a permanent spacing unit; and

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JAN 12 2026

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MONTANA BOARD OF OIL & GAS CONSERVATION • BILLINGS

5. For any such other or additional relief, including but not limited to vacating and/or rescinding any other conflicting Board Orders not herein identified by Applicant which cover the above-described lands; and any other relief deemed appropriate by the Board.

Dated January 7, 2026.

KEARNEY, MCWILLIAMS & DAVIS, PLLC



By:

Wendy A. Johnson
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55 Waugh, Suite 150
Houston, TX 77007
Attorney for Phoenix Operating LLC

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JAN 12 2026

**MONTANA BOARD OF OIL &
GAS CONSERVATION • BILLINGS**

BEFORE THE BOARD OF OIL AND GAS CONSERVATION OF THE STATE OF MONTANA

IN THE MATTER OF THE APPLICATION OF
PHOENIX OPERATING LLC FOR AN ORDER
AUTHORIZING THE DRILLING OF UP TO THREE
(3) ADDITIONAL HORIZONTAL BAKKEN/THREE
FORKS FORMATION WELLS WITHIN AND UPON
THE TEMPORARY SPACING UNIT COMPRISED
OF ALL OF SECTIONS 14, 23, 26 & 35 TOWNSHIP
27 NORTH, RANGE 55 EAST, RICHLAND
COUNTY, MONTANA, AT ANY LOCATION NOT
CLOSER THAN 200' (HEEL/TOE SETBACKS) AND
500' (LATERAL SETBACKS) TO THE
BOUNDARIES THEREOF, AND ANY OTHER
RELIEF AS THE BOARD MAY DEEM
APPROPRIATE

APPLICATION

MBOGC DOCKET NO. 141 -2026

PHOENIX OPERATING LLC ("APPLICANT"), 4643 South Ulster Street, Suite 1510, Denver, Colorado, 80237, presents the following Application:

1. Applicant is an interest owner within all or portions of the following described lands located in Richland County, Montana, to wit:

Township 27 North, Range 55 East, M.P.M.

Section 14: All

Section 23: All

Section 26: All

Section 35: All

Containing 2,560 acres, more or less.

It is anticipated that the above-described lands will comprise a temporary spacing unit for purposes of the Bakken/Three Forks Formation production pursuant to Board Order No. _____-2026.

2. Applicant draws the Boards attention to the fact that federal minerals are located within certain tracts affected by this Application; including portions of Sections 14, 23, 26, and 35, Township 27 North, Range 55 East, Roosevelt/Richland County, Montana.
3. Applicant requests an Order from this Board authorizing the drilling of and production of up to three (3) additional horizontal Bakken/Three Forks Formation wells within and upon the temporary spacing unit described above, at any location not closer than 200' (heel/toe setbacks) and 500' (lateral setbacks) to the exterior boundaries of said temporary spacing unit.

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JAN 12 2026

4. Applicant believes that approval and granting of the request herein will be in the best interest of prevention of waste of oil and associated natural gas and the conservation thereof and will protect the correlative rights of all interested parties.

Accordingly, Applicant requests the following:

1. This matter be set for hearing by the Board and notice thereof be provided as required by law and the MOU;
2. After hearing this matter, the Board enter its Order authorizing the Applicant to drill up to three (3) additional horizontal Bakken/Three Forks Formation wells at any location within and upon the temporary spacing unit consisting of All of Sections 14, 23, 26 and 35, Township 27 North, Range 55 East, Richland County, Montana, but not closer than 200' (heel/toe setbacks) and 500' (lateral setbacks) to the exterior boundaries of said temporary spacing unit; and
3. For any such other or additional relief as this Board may deem appropriate.

Dated January 7, 2026.

KEARNEY, MCWILLIAMS & DAVIS, PLLC

By:



Wendy A. Johnson
wjohnson@kmd.law
55 Waugh, Suite 150
Houston, TX 77007
Attorney for Phoenix Operating LLC

RECEIVED

JAN 12 2026

BEFORE THE BOARD OF OIL AND GAS CONSERVATION OF THE STATE OF MONTANA

IN THE MATTER OF THE APPLICATION OF
PHOENIX OPERATING LLC FOR AN ORDER
CREATING A TEMPORARY SPACING UNIT
CONSISTING OF SECTIONS 15, 22, 27 & 34
TOWNSHIP 27 NORTH, RANGE 55 EAST,
RICHLAND COUNTY, MONTANA, AND
AUTHORIZING THE DRILLING OF AND
PRODUCTION FROM A HORIZONTAL
BAKKEN/THREE FORKS FORMATION WELL
WITHIN AND UPON THE REQUESTED
TEMPORARY SPACING UNIT AT ANY LOCATION
NOT CLOSER THAN 200' (HEEL/TOE SETBACKS)
AND 500' (LATERAL SETBACKS) OF THE
BOUNDARIES OF THE TEMPORARY SPACING
UNIT, AND ADDITIONALLY VACATING AND
RESCINDING BOARD ORDER NO. 380-2011, AND
ANY OTHER RELIEF AS THE BOARD MAY DEEM
APPROPRIATE

APPLICATION

MBOGC DOCKET NO. 142-2026

PHOENIX OPERATING LLC ("APPLICANT"), 4643 South Ulster Street, Suite 1510, Denver, Colorado, 80237, presents the following Application:

1. Applicant is an interest owner within all or portions of the following described lands located in Richland County, Montana, to wit:

Township 27 North, Range 55 East, M.P.M.

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Section 15: All

JAN 12 2026

Section 22: All

Section 27: All

**MONTANA BOARD OF OIL &
GAS CONSERVATION • BILLINGS**

Section 34: All

Containing 2,560 acres, more or less.

2. Applicant draws the Boards attention to the fact that federal minerals are located within certain tracts affected by this Application; including portions of Sections 15, 22, 27, and 34, Township 27 North, Range 55 East, Richland County, Montana.
3. Sections 15, 22, 27, and 34, Township 27 North, Range 55 East, Richland County, Montana, are presently subject only to Board Order No. 380-2011 which designates areawide state spacing.
4. In order to protect correlative rights, and in order to more efficiently and economically recover Bakken/Three Forks Formation reserves underlying the above-described lands, Applicant proposes to drill a horizontal Bakken/Three Forks Formation well within and

upon, but not closer than 200' (heel/toe setbacks) and 500' (lateral setbacks) to the exterior boundaries of a temporary spacing unit comprised of All of Sections 15, 22, 27, and 34, Township 27 North, Range 55 East, Richland County, Montana.

5. Applicant believes the requested 200' (heel/toe) and 500' (lateral) setbacks from the requested temporary spacing unit boundaries are necessary in order adequately and efficiently increase the ultimate recovery of Bakken/Three Forks Formation oil and associated natural gas from the reserves underlying the requested temporary spacing unit.
6. In the event that Applicant's proposed horizontal Bakken/Three Forks Formation well, referred to above, is authorized by this Board and is thereafter drilled and completed as a well capable of commercial production, within ninety (90) days, of such completion Applicant will file an application for Board consideration of permanent spacing and other matters relating to production from said well.

Accordingly, Applicant requests the following:

1. This matter be set for hearing by the Board and notice thereof be provided as required by law and the MOU;
2. After hearing this matter, the Board enter its order vacating and rescinding Board Order No. 380-2011, insofar as it applies to Sections 15, 22, 27 and 34, Township 27 North, Range 55 East, Richland County, Montana;
3. After hearing this matter, the Board enter its Order designating All of Sections 15, 22, 27, and 34, Township 27 North, Range 55 East, Richland County, Montana, as a temporary spacing unit, and authorizing the drilling of a horizontal Bakken/Three Forks Formation well at any location within the temporary spacing unit, but not closer than 200' (heel/toe setbacks) and 500' (lateral setbacks), to the exterior boundaries thereof, provided that operations for the drilling of such well must be commenced within one year from the date of such requested Order;
4. Within ninety (90) days of first production from the requested authorized horizontal Bakken/Three Forks Formation well, Applicant shall submit an Application to the Board requesting the establishment of a permanent spacing unit; and

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JAN 12 2026

**MONTANA BOARD OF OIL &
GAS CONSERVATION • BILLINGS**

5. For any such other or additional relief, including but not limited to vacating and/or rescinding any other conflicting Board Orders not herein identified by Applicant which cover the above-described lands; and any other relief deemed appropriate by the Board.

Dated January 7, 2026.

KEARNEY, MCWILLIAMS & DAVIS, PLLC



By:

Wendy A. Johnson
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Attorney for Phoenix Operating LLC

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JAN 12 2026

**MONTANA BOARD OF OIL &
GAS CONSERVATION • BILLINGS**

BEFORE THE BOARD OF OIL AND GAS CONSERVATION OF THE STATE OF MONTANA

IN THE MATTER OF THE APPLICATION OF
PHOENIX OPERATING LLC FOR AN ORDER
AUTHORIZING THE DRILLING OF UP TO THREE
(3) ADDITIONAL HORIZONTAL BAKKEN/THREE
FORKS FORMATION WELLS WITHIN AND UPON
THE TEMPORARY SPACING UNIT COMPRISED
OF ALL OF SECTIONS 15, 22, 27 & 34 TOWNSHIP
27 NORTH, RANGE 55 EAST, RICHLAND
COUNTY, MONTANA, AT ANY LOCATION NOT
CLOSER THAN 200' (HEEL/TOE SETBACKS) AND
500' (LATERAL SETBACKS) TO THE
BOUNDARIES THEREOF, AND ANY OTHER
RELIEF AS THE BOARD MAY DEEM
APPROPRIATE

APPLICATION

MBOGC DOCKET NO. 143-2026

PHOENIX OPERATING LLC ("APPLICANT"), 4643 South Ulster Street, Suite 1510, Denver, Colorado, 80237, presents the following Application:

1. Applicant is an interest owner within all or portions of the following described lands located in Richland County, Montana, to wit:

Township 27 North, Range 55 East, M.P.M.

Section 15: All

RECEIVED

Section 22: All

JAN 12 2026

Section 27: All

Section 34: All

**MONTANA BOARD OF OIL &
GAS CONSERVATION • BILLINGS**

Containing 2,560 acres, more or less.

It is anticipated that the above-described lands will comprise a temporary spacing unit for purposes of the Bakken/Three Forks Formation production pursuant to Board Order No. _____-2026.

2. Applicant draws the Boards attention to the fact that federal minerals are located within certain tracts affected by this Application; including portions of Sections 15, 22, 27, and 34, Township 27 North, Range 55 East, Richland County, Montana.
3. Applicant requests an Order from this Board authorizing the drilling of and production of up to three (3) additional horizontal Bakken/Three Forks Formation wells within and upon the temporary spacing unit described above, at any location not closer than 200' (heel/toe setbacks) and 500' (lateral setbacks) to the exterior boundaries of said temporary spacing unit.

4. Applicant believes that approval and granting of the request herein will be in the best interest of prevention of waste of oil and associated natural gas and the conservation thereof and will protect the correlative rights of all interested parties.

Accordingly, Applicant requests the following:

1. This matter be set for hearing by the Board and notice thereof be provided as required by law and the MOU;
2. After hearing this matter, the Board enter its Order authorizing the Applicant to drill up to three (3) additional horizontal Bakken/Three Forks Formation wells at any location within and upon the temporary spacing unit consisting of Sections 15, 22, 27, and 34, Township 27 North, Range 55 East, Richland County, Montana, but not closer than 200' (heel/toe setbacks) and 500' (lateral setbacks) to the exterior boundaries of said temporary spacing unit; and
3. For any such other or additional relief as this Board may deem appropriate.

Dated January 7, 2026.

KEARNEY, MCWILLIAMS & DAVIS, PLLC



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Wendy A. Johnson
wjohnson@kmd.law
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Houston, TX 77007
Attorney for Phoenix Operating LLC

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JAN 12 2026

**MONTANA BOARD OF OIL &
GAS CONSERVATION • BILLINGS**

BEFORE THE BOARD OF OIL AND GAS CONSERVATION OF THE STATE OF MONTANA

IN THE MATTER OF THE APPLICATION OF
PHOENIX OPERATING LLC FOR AN ORDER
CREATING A TEMPORARY SPACING UNIT
CONSISTING OF SECTION 32, TOWNSHIP 27 .
NORTH, RANGE 55 EAST, AND SECTIONS 5 AND
8, TOWNSHIP 27 NORTH, RANGE 55 EAST,
RICHLAND COUNTY, MONTANA, AND
AUTHORIZING THE DRILLING OF AND
PRODUCTION FROM A HORIZONTAL
BAKKEN/THREE FORKS FORMATION WELL
WITHIN AND UPON THE REQUESTED
TEMPORARY SPACING UNIT AT ANY LOCATION
NOT CLOSER THAN 200' (HEEL/TOE SETBACKS)
AND 500' (LATERAL SETBACKS) OF THE
BOUNDARIES OF THE TEMPORARY SPACING
UNIT, AND ADDITIONALLY VACATING AND
RESCINDING BOARD ORDER NO. 356-2011, AND
ANY OTHER RELIEF AS THE BOARD MAY DEEM
APPROPRIATE

APPLICATION

MBOGC DOCKET NO. 144 -2026

PHOENIX OPERATING LLC ("APPLICANT"), 4643 South Ulster Street, Suite 1510, Denver, Colorado, 80237, presents the following Application:

1. Applicant is an interest owner within all or portions of the following described lands located in Richland County, Montana, to wit:

Township 27 North, Range 55 East, M.P.M.

Section 32: All

RECEIVED

Township 26 North, Range 55 East, M.P.M.

Section 5: All

JAN 12 2026

Section 8: All

**MONTANA BOARD OF OIL &
GAS CONSERVATION • BILLINGS**

Containing 1,920.00 acres, more or less.

2. Applicant draws the Boards attention to the fact that federal minerals are located within certain tracts affected by this Application; including portions of Section 32, Township 27 North, Range 55 East, and Sections 5 and 8, Township 26 North, Range 55 East, Richland County, Montana.
3. Sections 5 and 8 are subject to Board Order No. 356-2011, dated October 13, 2011, which designated all of Sections 5 and 8, Township 26 North, Range 55 East, Richland County, Montana, as a temporary spacing unit for the drilling of a Bakken/Three Forks Formation

Application to Vacate Orders & for Temporary Spacing Unit – Section 32, T27N, R55E, and Sections 5 & 8, T26N, R55E

Horizontal well. The proposed well that was the subject of the foregoing Order was never drilled, nor has said Order been vacated by this Board.

4. Section 32, Township 27 North, Range 55 East, Richland County, Montana, is presently subject only to Board Order No. 380-2011 which designates areawide state spacing
5. In order to protect correlative rights, and in order to more efficiently and economically recover Bakken/Three Forks Formation reserves underlying the above-described lands, Applicant proposes to drill a horizontal Bakken/Three Forks Formation well within and upon, but not closer than 200' (heel/toe setbacks) and 500' (lateral setbacks) to the exterior boundaries of a temporary spacing unit comprised of All of Section 32, Township 27 North, Range 55 East, and Sections 5 and 8, Township 26 North, Range 55 East, Richland County, Montana.
6. Applicant believes the requested 200' (heel/toe) and 500' (lateral) setbacks from the requested temporary spacing unit boundaries are necessary in order adequately and efficiently increase the ultimate recovery of Bakken/Three Forks Formation oil and associated natural gas from the reserves underlying the requested temporary spacing unit.
7. In the event that Applicant's proposed horizontal Bakken/Three Forks Formation well, referred to above, is authorized by this Board and is thereafter drilled and completed as a well capable of commercial production, within ninety (90) days, of such completion Applicant will file an application for Board consideration of permanent spacing and other matters relating to production from said well.

Accordingly, Applicant requests the following:

1. This matter be set for hearing by the Board and notice thereof be provided as required by law and the MOU;
2. After hearing this matter, the Board enter its order vacating and rescinding Board Order No. 356-2011, and terminating the temporary spacing units created thereby;
3. After hearing this matter, the Board enter its Order vacating and rescinding Board Order No. 380-2011, insofar as it applies to Section 32, Township 27 North, Range 55 East, Richland County, Montana;
4. After hearing this matter, the Board enter its Order designating All of Section 32, Township 27 North, Range 55 East, and Sections 5 and 8, Township 26 North, Range 55 East,

Application to Vacate Orders & for Temporary Spacing Unit – Section 32, T27N, R55E, and Sections 5 & 8, T26N, R55E

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Page 2 of 3

JAN 12 2026

Richland County, Montana, as a temporary spacing unit, and authorizing the drilling of a horizontal Bakken/Three Forks Formation well at any location within the temporary spacing unit, but not closer than 200' (heel/toe setbacks) and 500' (lateral setbacks), to the exterior boundaries thereof, provided that operations for the drilling of such well must be commenced within one year from the date of such requested Order;

5. Within ninety (90) days of first production from the requested authorized horizontal Bakken/Three Forks Formation well, Applicant shall submit an Application to the Board requesting the establishment of a permanent spacing unit; and
6. For any such other or additional relief, including but not limited to vacating and/or rescinding any other conflicting Board Orders not herein identified by Applicant which cover the above-described lands; and any other relief deemed appropriate by the Board.

Dated January 7, 2026.

KEARNEY, MCWILLIAMS & DAVIS, PLLC



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Houston, TX 77007
Attorney for Phoenix Operating LLC

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JAN 12 2026

**MONTANA BOARD OF OIL &
GAS CONSERVATION • BILLINGS**

BEFORE THE BOARD OF OIL AND GAS CONSERVATION OF THE STATE OF MONTANA

IN THE MATTER OF THE APPLICATION OF
PHOENIX OPERATING LLC FOR AN ORDER
AUTHORIZING THE DRILLING OF UP TO THREE
(3) ADDITIONAL HORIZONTAL BAKKEN/THREE
FORKS FORMATION WELLS WITHIN AND UPON
THE TEMPORARY SPACING UNIT COMPRISED
OF ALL OF SECTION 32, TOWNSHIP 27 NORTH,
RANGE 55 EAST, AND SECTIONS 5 AND 8,
TOWNSHIP 27 NORTH, RANGE 55 EAST,
RICHLAND COUNTY, MONTANA, MONTANA, AT
ANY LOCATION NOT CLOSER THAN 200'
(HEEL/TOE SETBACKS) AND 500' (LATERAL
SETBACKS) TO THE BOUNDARIES THEREOF,
AND ANY OTHER RELIEF AS THE BOARD MAY
DEEM APPROPRIATE

APPLICATION

MBOGC DOCKET NO. 145 -2026

PHOENIX OPERATING LLC ("APPLICANT"), 4643 South Ulster Street, Suite 1510, Denver, Colorado, 80237, presents the following Application:

1. Applicant is an interest owner within all or portions of the following described lands located in Richland County, Montana, to wit:

Township 27 North, Range 55 East, M.P.M.

Section 32: All

Township 26 North, Range 55 East, M.P.M.

Section 5: All

Section 8: All

Containing 1,920.00 acres, more or less.

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JAN 12 2026

**MONTANA BOARD OF OIL &
GAS CONSERVATION • BILLINGS**

It is anticipated that the above-described lands will comprise a temporary spacing unit for purposes of the Bakken/Three Forks Formation production pursuant to Board Order No. _____ -2026.

2. Applicant draws the Boards attention to the fact that federal minerals are located within certain tracts affected by this Application; including portions of Section 32, Township 27 North, Range 55 East, and Sections 5 and 8, Township 26 North, Range 55 East, Richland County, Montana.
3. Applicant requests an Order from this Board authorizing the drilling of and production of up to three (3) additional horizontal Bakken/Three Forks Formation wells within and upon

Application Authorizing and Approving Additional Wells – Section 32, T27N, R55E and Sections 5 & 8, T26N, R55E

the temporary spacing unit described above, at any location not closer than 200' (heel/toe setbacks) and 500' (lateral setbacks) to the exterior boundaries of said temporary spacing unit.

4. Applicant believes that approval and granting of the request herein will be in the best interest of prevention of waste of oil and associated natural gas and the conservation thereof and will protect the correlative rights of all interested parties.

Accordingly, Applicant requests the following:

1. This matter be set for hearing by the Board and notice thereof be provided as required by law and the MOU;
2. After hearing this matter, the Board enter its Order authorizing the Applicant to drill up to three (3) additional horizontal Bakken/Three Forks Formation wells at any location within and upon the temporary spacing unit consisting of All of Section 32, Township 27 North, Range 55 East, and Sections 5 and 8, Township 26 North, Range 55 East, Richland County, Montana, but not closer than 200' (heel/toe setbacks) and 500' (lateral setbacks) to the exterior boundaries of said temporary spacing unit; and
3. For any such other or additional relief as the Board may deem appropriate.

Dated January 7, 2026.

KEARNEY, MCWILLIAMS & DAVIS, PLLC

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JAN 12 2026

MONTANA BOARD OF OIL &
GAS CONSERVATION • BILLINGS

By:



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Houston, TX 77007
Attorney for Phoenix Operating LLC

BEFORE THE BOARD OF OIL AND GAS CONSERVATION OF THE STATE OF MONTANA

IN THE MATTER OF THE APPLICATION OF
PHOENIX OPERATING LLC FOR AN ORDER
CREATING A TEMPORARY SPACING UNIT
CONSISTING OF SECTIONS 28 AND 33,
TOWNSHIP 27 NORTH, RANGE 55 EAST, AND
SECTIONS 4 AND 9, TOWNSHIP 26 NORTH,
RANGE 55 EAST, RICHLAND COUNTY,
MONTANA, AND AUTHORIZING THE DRILLING
OF AND PRODUCTION FROM A HORIZONTAL
BAKKEN/THREE FORKS FORMATION WELL
WITHIN AND UPON THE REQUESTED
TEMPORARY SPACING UNIT AT ANY LOCATION
NOT CLOSER THAN 200' (HEEL/TOE SETBACKS)
AND 500' (LATERAL SETBACKS) OF THE
BOUNDARIES OF THE TEMPORARY SPACING
UNIT, AND ADDITIONALLY VACATING AND
RESCINDING BOARD ORDER NOS. 436-2005 AND
293-2011, AND ANY OTHER RELIEF AS THE
BOARD MAY DEEM APPROPRIATE

APPLICATION

MBOGC DOCKET NO. 146 -2026

PHOENIX OPERATING LLC ("APPLICANT"), 4643 South Ulster Street, Suite 1510, Denver, Colorado, 80237, presents the following Application:

1. Applicant is an interest owner within all or portions of the following described lands located in Richland County, Montana, to wit:

Township 27 North, Range 55 East, M.P.M.

Section 28: All

Section 33: All

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JAN 12 2026

Township 26 North, Range 55 East, M.P.M.

Section 4: All

Section 9: All

**MONTANA BOARD OF OIL &
GAS CONSERVATION • BILLINGS**

Containing 2,560.00 acres, more or less.

2. Applicant draws the Boards attention to the fact that federal minerals are located within certain tracts affected by this Application; including portions of Section 33, Township 27 North, Range 55 East, and Sections 4 and 9, Township 26 North, Range 55 East, Richland County, Montana.

3. Sections 4 and 9, Township 26 North, Range 55 East, Richland County, Montana, are subject to Board Order No. 436-2005, dated December 8, 2005, which designated all of Sections 4 and 9, Township 26 North, Range 55 East, Richland County, Montana, as a temporary spacing unit for the drilling of a multilateral horizontal Bakken Formation well. The proposed well that was the subject of the foregoing Order was never drilled, nor has said Order been vacated by this Board.
4. Sections 4 and 9 are subject to Board Order No. 293-2011, dated October 13, 2011, which amended the setbacks for the temporary spacing unit comprised of All of Sections 4 and 9, Township 26 North, Range 55 East, Richland County, Montana.
5. Sections 28 and 33, Township 27 North, Range 55 East, Richland County, Montana, are presently subject only to Board Order No. 380-2011 which designates areawide state spacing.
6. In order to protect correlative rights, and in order to more efficiently and economically recover Bakken/Three Forks Formation reserves underlying the above-described lands, Applicant proposes to drill a horizontal Bakken/Three Forks Formation well within and upon, but not closer than 200' (heel/toe setbacks) and 500' (lateral setbacks) to the exterior boundaries of a temporary spacing unit comprised of All of Sections 28 and 33, Township 27 North, Range 55 East, and Sections 4 and 9, Township 26 North, Range 55 East, Richland County, Montana.
7. Applicant believes the requested 200' (heel/toe) and 500' (lateral) setbacks from the requested temporary spacing unit boundaries are necessary in order adequately and efficiently increase the ultimate recovery of Bakken/Three Forks Formation oil and associated natural gas from the reserves underlying the requested temporary spacing unit.
8. In the event that Applicant's proposed horizontal Bakken/Three Forks Formation well, referred to above, is authorized by this Board and is thereafter drilled and completed as a well capable of commercial production, within ninety (90) days, of such completion Applicant will file an application for Board consideration of permanent spacing and other matters relating to production from said well.

Accordingly, Applicant requests the following:

1. This matter be set for hearing by the Board and notice thereof be provided as required by law and the MOU;

2. After hearing this matter, the Board enter its order vacating and rescinding Board Order Nos. 436-2005 and 293-2011, and terminating the temporary spacing units created thereby;
3. After hearing this matter, the Board enter its Order vacating and rescinding Board Order No. 380-2011, insofar as it applies to Sections 28 and 33, Township 27 North, Range 55 East, Richland County, Montana;
4. After hearing this matter, the Board enter its Order designating All of Sections 28 and 33, Township 27 North, Range 55 East, and Sections 4 and 9, Township 26 North, Range 55 East, Richland County, Montana, as a temporary spacing unit, and authorizing the drilling of a horizontal Bakken/Three Forks Formation well at any location within the temporary spacing unit, but not closer than 200' (heel/toe setbacks) and 500' (lateral setbacks), to the exterior boundaries thereof, provided that operations for the drilling of such well must be commenced within one year from the date of such requested Order;
5. Within ninety (90) days of first production from the requested authorized horizontal Bakken/Three Forks Formation well, Applicant shall submit an Application to the Board requesting the establishment of a permanent spacing unit; and
6. For any such other or additional relief, including but not limited to vacating and/or rescinding any other conflicting Board Orders not herein identified by Applicant which cover the above-described lands; and any other relief deemed appropriate by the Board.

Dated January 7, 2026.

KEARNEY, MCWILLIAMS & DAVIS, PLLC



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Attorney for Phoenix Operating LLC

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MONTANA BOARD OF OIL &
GAS CONSERVATION • BILLINGS

Application to Vacate Orders & for Temporary Spacing Unit – Sections 28 & 33, T27N, R55E and Sections 4 & 9,
T26N, R55E

BEFORE THE BOARD OF OIL AND GAS CONSERVATION OF THE STATE OF MONTANA

IN THE MATTER OF THE APPLICATION OF
PHOENIX OPERATING LLC FOR AN ORDER
AUTHORIZING THE DRILLING OF UP TO THREE
(3) ADDITIONAL HORIZONTAL BAKKEN/THREE
FORKS FORMATION WELLS WITHIN AND UPON
THE TEMPORARY SPACING UNIT COMPRISED
OF ALL OF SECTIONS 28 AND 33, TOWNSHIP 27
NORTH, RANGE 55 EAST, AND SECTIONS 4 AND
9, TOWNSHIP 26 NORTH, RANGE 55 EAST,
RICHLAND COUNTY, MONTANA, AT ANY
LOCATION NOT CLOSER THAN 200' (HEEL/TOE
SETBACKS) AND 500' (LATERAL SETBACKS) TO
THE BOUNDARIES THEREOF, AND ANY OTHER
RELIEF AS THE BOARD MAY DEEM
APPROPRIATE

APPLICATION

MBOGC DOCKET NO. 147 -2026

PHOENIX OPERATING LLC ("APPLICANT"), 4643 South Ulster Street, Suite 1510, Denver, Colorado, 80237, presents the following Application:

1. Applicant is an interest owner within all or portions of the following described lands located in Richland County, Montana, to wit:

Township 27 North, Range 55 East, M.P.M.

Section 28: All

Section 33: All

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Township 26 North, Range 55 East, M.P.M.

Section 4: All

Section 9: All

JAN 12 2026

**MONTANA BOARD OF OIL &
GAS CONSERVATION • BILLINGS**

Containing 2,560.00 acres, more or less.

It is anticipated that the above-described lands will comprise a temporary spacing unit for purposes of the Bakken/Three Forks Formation production pursuant to Board Order No. _____ -2026.

2. Applicant draws the Boards attention to the fact that federal minerals are located within certain tracts affected by this Application; including portions of Section 33, Township 27 North, Range 55 East, and Sections 4 and 9, Township 26 North, Range 55 East, Richland County, Montana.

3. Applicant requests an Order from this Board authorizing the drilling of and production of up to three (3) additional horizontal Bakken/Three Forks Formation wells within and upon the temporary spacing unit described above, at any location not closer than 200' (heel/toe setbacks) and 500' (lateral setbacks) to the exterior boundaries of said temporary spacing unit.
4. Applicant believes that approval and granting of the request herein will be in the best interest of prevention of waste of oil and associated natural gas and the conservation thereof and will protect the correlative rights of all interested parties.

Accordingly, Applicant requests the following:

1. This matter be set for hearing by the Board and notice thereof be provided as required by law and the MOU;
2. After hearing this matter, the Board enter its Order authorizing the Applicant to drill up to three (3) additional horizontal Bakken/Three Forks Formation wells at any location within and upon the temporary spacing unit consisting of All of Sections 28 and 33, Township 27 North, Range 55 East, and Sections 4 and 9, Township 26 North, Range 55 East, Richland County, Montana, but not closer than 200' (heel/toe setbacks) and 500' (lateral setbacks) to the exterior boundaries of said temporary spacing unit; and
3. For any such other or additional relief as the Board may deem appropriate.

Dated January 7, 2026.

KEARNEY, MCWILLIAMS & DAVIS, PLLC



By:

Wendy A. Johnson
wjohnson@kmd.law
55 Waugh, Suite 150
Houston, TX 77007
Attorney for Phoenix Operating LLC

BEFORE THE BOARD OF OIL AND GAS CONSERVATION OF THE STATE OF MONTANA

IN THE MATTER OF THE APPLICATION OF PHOENIX OPERATING LLC FOR AN ORDER CREATING A TEMPORARY SPACING UNIT CONSISTING OF ALL OF SECTIONS 25 & 36, TOWNSHIP 27 NORTH, RANGE 55 EAST, AND SECTIONS 1 & 12, TOWNSHIP 26 NORTH, RANGE 55 EAST, RICHLAND COUNTY, MONTANA, AND AUTHORIZING THE DRILLING OF AND PRODUCTION FROM A HORIZONTAL BAKKEN/THREE FORKS FORMATION WELL WITHIN AND UPON THE REQUESTED TEMPORARY SPACING UNIT AT ANY LOCATION NOT CLOSER THAN 200' (HEEL/TOE SETBACKS) AND 500' (LATERAL SETBACKS) OF THE BOUNDARIES OF THE TEMPORARY SPACING UNIT, AND ADDITIONALLY VACATING AND RESCINDING BOARD ORDER NOS. 135-2025 AND 136-2025, AND ANY OTHER RELIEF AS THE BOARD MAY DEEM APPROPRIATE

APPLICATION

MBOGC DOCKET NO. 148 -2026

PHOENIX OPERATING LLC ("APPLICANT"), 4643 South Ulster Street, Suite 1510, Denver, Colorado, 80237, presents the following Application:

1. Applicant is an interest owner within all or portions of the following described lands located in Richland County, Montana, to wit:

Township 27 North, Range 55 East, M.P.M.

Section 25: All

Section 36: All

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Township 26 North, Range 55 East, M.P.M.

Section 1: All

Section 12: All

JAN 12 2026

MONTANA BOARD OF OIL & GAS CONSERVATION • BILLINGS

Containing 2,560 acres, more or less.

2. Applicant draws the Boards attention to the fact that federal minerals are located within certain tracts affected by this Application; including portions of Section 25, Township 27 North, Range 55 East, and Section 1, Township 26 North, Range 55 East, Richland County, Montana.
3. Sections 1 and 12, Township 26 North, Range 55 East, and Section 36, Township 27 North, Range 55 East, are is subject to Board Order No. 135-2025, dated June 12, 2025, which

Application to Vacate Orders & for Temporary Spacing Unit – Sections 25 & 36, T27N, R 55E and Sections 1 & 12, T26N, R55E

designated All of Sections 1, 12, and 13, Township 26 North, Range 55 East, and All of Section 36, Township 27 North, Range 55 East, Richland County, Montana, as a temporary spacing unit for the drilling of a Bakken/Three Forks Formation Horizontal well. Board Order No. 136-2025 authorized the drilling of three additional horizontal Bakken/Three Forks Formation wells within the temporary spacing unit established by Board Order No. 135-2025. There is a current permit to drill the Hekkel 13-12-1-36 CH well, which is set to expire on June 23, 2026.

4. Section 25, Township 27 North, Range 55 East, Richland County, Montana, is presently subject only to Board Order No. 380-2011 which designates areawide state spacing.
5. In order to protect correlative rights, and in order to more efficiently and economically recover Bakken/Three Forks Formation reserves underlying the above-described lands, Applicant proposes to drill a horizontal Bakken/Three Forks Formation well within and upon, but not closer than 200' (heel/toe setbacks) and 500' (lateral setbacks) to the exterior boundaries of a temporary spacing unit comprised of All of Sections 25 and 36, Township 27 North, Range 55 East, and All of Sections 1 and 12, Township 26 North, Range 55 East, Richland County, Montana.
6. Applicant believes the requested 200' (heel/toe) and 500' (lateral) setbacks from the requested temporary spacing unit boundaries are necessary in order adequately and efficiently increase the ultimate recovery of Bakken/Three Forks Formation oil and associated natural gas from the reserves underlying the requested temporary spacing unit.
7. In the event that Applicant's proposed horizontal Bakken/Three Forks Formation well, referred to above, is authorized by this Board and is thereafter drilled and completed as a well capable of commercial production, within ninety (90) days, of such completion Applicant will file an application for Board consideration of permanent spacing and other matters relating to production from said well.

Accordingly, Applicant requests the following:

1. This matter be set for hearing by the Board and notice thereof be provided as required by law and the MOU;
2. After hearing this matter, the Board enter its order vacating and rescinding Board Order Nos. 135-2025 and 136-2025, and terminating the temporary spacing units created thereby and further rescinding authorization to drill additional Bakken/Three Forks Formation wells within said temporary spacing unit;

3. After hearing this matter, the Board enter its Order vacating and rescinding Board Order No. 380-2011, insofar as it applies to Section 25, Township 27 North, Range 55 East, Richland County, Montana;
4. After hearing this matter, the Board enter its Order designating All of Sections 25 and 36, Township 27 North, Range 55 East, and Sections 1 and 12, Township 26 North, Range 55 East, Richland County, Montana, as a temporary spacing unit, and authorizing the drilling of a horizontal Bakken/Three Forks Formation well at any location within the temporary spacing unit, but not closer than 200' (heel/toe setbacks) and 500' (lateral setbacks), to the exterior boundaries thereof, provided that operations for the drilling of such well must be commenced within one year from the date of such requested Order;
5. Within ninety (90) days of first production from the requested authorized horizontal Bakken/Three Forks Formation well, Applicant shall submit an Application to the Board requesting the establishment of a permanent spacing unit; and
6. For any such other or additional relief, including but not limited to vacating and/or rescinding any other conflicting Board Orders not herein identified by Applicant which cover the above-described lands; and any other relief deemed appropriate by the Board.

Dated January 7, 2026.

KEARNEY, MCWILLIAMS & DAVIS, PLLC

By:



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Attorney for Phoenix Operating LLC

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**MONTANA BOARD OF OIL &
GAS CONSERVATION • BILLINGS**

BEFORE THE BOARD OF OIL AND GAS CONSERVATION OF THE STATE OF MONTANA

IN THE MATTER OF THE APPLICATION OF
PHOENIX OPERATING LLC FOR AN ORDER
AUTHORIZING THE DRILLING OF UP TO THREE
(3) ADDITIONAL HORIZONTAL BAKKEN/THREE
FORKS FORMATION WELLS WITHIN AND UPON
THE TEMPORARY SPACING UNIT COMPRISED
OF ALL OF SECTIONS 25 & 36, TOWNSHIP 27
NORTH, RANGE 55 EAST, AND SECTIONS 1 & 12,
TOWNSHIP 26 NORTH, RANGE 55 EAST,
RICHLAND COUNTY, MONTANA, AT ANY
LOCATION NOT CLOSER THAN 200' (HEEL/TOE
SETBACKS) AND 500' (LATERAL SETBACKS) TO
THE BOUNDARIES THEREOF, AND ANY OTHER
RELIEF AS THE BOARD MAY DEEM
APPROPRIATE

APPLICATION

MBOGC DOCKET NO. 149 -2026

PHOENIX OPERATING LLC ("APPLICANT"), 4643 South Ulster Street, Suite 1510, Denver, Colorado, 80237, presents the following Application:

1. Applicant is an interest owner within all or portions of the following described lands located in Richland County, Montana, to wit:

Township 27 North, Range 55 East, M.P.M.

Section 25: All

Section 36: All

RECEIVED

Township 26 North, Range 55 East, M.P.M.

Section 1: All

Section 12: All

JAN 12 2026

**MONTANA BOARD OF OIL &
GAS CONSERVATION • BILLINGS**

Containing 2,560 acres, more or less.

It is anticipated that the above-described lands will comprise a temporary spacing unit for purposes of the Bakken/Three Forks Formation production pursuant to Board Order No. _____-2026.

2. Applicant draws the Boards attention to the fact that federal minerals are located within certain tracts affected by this Application; including portions of Section 25, Township 27 North, Range 55 East, and Section 1, Township 26 North, Range 55 East, Richland County, Montana.

3. Applicant requests an Order from this Board authorizing the drilling of and production of up to three (3) additional horizontal Bakken/Three Forks Formation wells within and upon the temporary spacing unit described above, at any location not closer than 200' (heel/toe setbacks) and 500' (lateral setbacks) to the exterior boundaries of said temporary spacing unit.
4. Applicant believes that approval and granting of the request herein will be in the best interest of prevention of waste of oil and associated natural gas and the conservation thereof and will protect the correlative rights of all interested parties.

Accordingly, Applicant requests the following:

1. This matter be set for hearing by the Board and notice thereof be provided as required by law and the MOU;
2. After hearing this matter, the Board enter its Order authorizing the Applicant to drill up to three (3) additional horizontal Bakken/Three Forks Formation wells at any location within and upon the temporary spacing unit consisting of All of Sections 25 and 36, Township 27 North, Range 55 East, and Sections 1 and 12, Township 26 North, Range 55 East, Richland County, Montana, but not closer than 200' (heel/toe setbacks) and 500' (lateral setbacks) to the exterior boundaries of said temporary spacing unit; and
3. For any such other or additional relief as the Board may deem appropriate.

Dated January 7, 2026.

KEARNEY, MCWILLIAMS & DAVIS, PLLC



By:

Wendy A. Johnson
wjohnson@kmd.law
55 Waugh, Suite 150
Houston, TX 77007
Attorney for Phoenix Operating LLC

RECEIVED

JAN 12 2026

MONTANA BOARD OF OIL &
GAS CONSERVATION • BILLINGS

BEFORE THE BOARD OF OIL AND GAS CONSERVATION OF THE STATE OF MONTANA

IN THE MATTER OF THE APPLICATION OF
PHOENIX OPERATING LLC FOR AN ORDER
CREATING A TEMPORARY SPACING UNIT
CONSISTING OF SECTIONS 2, 11 AND 14,
TOWNSHIP 26 NORTH, RANGE 55 EAST,
RICHLAND COUNTY, MONTANA, AND
AUTHORIZING THE DRILLING OF AND
PRODUCTION FROM A HORIZONTAL
BAKKEN/THREE FORKS FORMATION WELL
WITHIN AND UPON THE REQUESTED
TEMPORARY SPACING UNIT AT ANY LOCATION
NOT CLOSER THAN 200' (HEEL/TOE SETBACKS)
AND 500' (LATERAL SETBACKS) OF THE
BOUNDARIES OF THE TEMPORARY SPACING
UNIT, AND ADDITIONALLY VACATING AND
RESCINDING BOARD ORDER NOS. 438-2005, 71-
2010, 293-2011, AND 294-2011, AND ANY OTHER
RELIEF AS THE BOARD MAY DEEM
APPROPRIATE

APPLICATION

MBOGC DOCKET NO. 150 -2026

PHOENIX OPERATING LLC ("APPLICANT"), 4643 South Ulster Street, Suite 1510, Denver, Colorado, 80237, presents the following Application:

1. Applicant is an interest owner within all or portions of the following described lands located in Richland County, Montana, to wit:

Township 26 North, Range 55 East, M.P.M.

RECEIVED

Section 2: All

JAN 12 2026

Section 11: All

Section 14: All

**MONTANA BOARD OF OIL &
GAS CONSERVATION • BILLINGS**

Containing 1,920 acres, more or less.

2. Applicant draws the Boards attention to the fact that federal minerals are located within certain tracts affected by this Application; including portions of Sections 2 and 14, Township 26 North, Range 55 East, Richland County, Montana.
3. Sections 2 and 11 are subject to Board Order No. 438-2005, dated December 8, 2005, which designated all of Sections 2 and 11, Township 26 North, Range 55 East, Richland County, Montana, as a temporary spacing unit for the drilling of a multilateral horizontal Bakken Formation well. Said Board Order was amended by Board Order No. 293-2011, dated October 13, 2011, which allowed said horizontal wells to be located anywhere in the temporary spacing unit, but not closer than 200' (heel/toe setback) and 1320' (lateral setback) to the boundaries.

4. Section 14 is subject to Board Order No. 71-2010, dated April 29, 2010, which designated All of Sections 14 and 23, Township 26 North, Range 55 East, Richland County, Montana, as a temporary spacing unit for the drilling of a Bakken/Three Forks Formation Horizontal well. Said Board Order was amended by Board Order No. 294-2011, dated October 13, 2011, which allowed said horizontal wells to be located anywhere in the temporary spacing unit, but not closer than 200' (heel/toe setback) and 1320' (lateral setback) to the boundaries.
5. In order to protect correlative rights, and in order to more efficiently and economically recover Bakken/Three Forks Formation reserves underlying the above-described lands, Applicant proposes to drill a horizontal Bakken/Three Forks Formation well within and upon, but not closer than 200' (heel/toe setbacks) and 500' (lateral setbacks) to the exterior boundaries of a temporary spacing unit comprised of All of Sections 2, 11, and 14, Township 26 North, Range 55 East, Richland County, Montana
6. Applicant believes the requested 200' (heel/toe) and 500' (lateral) setbacks from the requested temporary spacing unit boundaries are necessary in order adequately and efficiently increase the ultimate recovery of Bakken/Three Forks Formation oil and associated natural gas from the reserves underlying the requested temporary spacing unit.
7. In the event that Applicant's proposed horizontal Bakken/Three Forks Formation well, referred to above, is authorized by this Board and is thereafter drilled and completed as a well capable of commercial production, within ninety (90) days, of such completion Applicant will file an application for Board consideration of permanent spacing and other matters relating to production from said well.

Accordingly, Applicant requests the following:

1. This matter be set for hearing by the Board and notice thereof be provided as required by law and the MOU;
2. After hearing this matter, the Board enter its order vacating and rescinding Board Order Nos. 438-2005, 71-2010, 293-2011, and 294-2011, and terminating the temporary spacing units created thereby;
3. After hearing this matter, the Board enter its Order designating All of Sections 2, 11 and 14, Township 26 North, Range 55 East, Richland County, Montana, as a temporary spacing unit, and authorizing the drilling of a horizontal Bakken/Three Forks Formation well at any location within the temporary spacing unit, but not closer than 200' (heel/toe setbacks) and

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500' (lateral setbacks), to the exterior boundaries thereof, provided that operations for the drilling of such well must be commenced within one year from the date of such requested Order;

4. Within ninety (90) days of first production from the requested authorized horizontal Bakken/Three Forks Formation well, Applicant shall submit an Application to the Board requesting the establishment of a permanent spacing unit; and
5. For any such other or additional relief, including but not limited to vacating and/or rescinding any other conflicting Board Orders not herein identified by Applicant which cover the above-described lands; and any other relief deemed appropriate by the Board.

Dated January 7, 2026.

KEARNEY, MCWILLIAMS & DAVIS, PLLC

By:



Wendy A. Johnson
wjohnson@kmd.law
55 Waugh, Suite 150
Houston, TX 77007
Attorney for Phoenix Operating LLC

RECEIVED

JAN 12 2026

**MONTANA BOARD OF OIL &
GAS CONSERVATION • BILLINGS**

BEFORE THE BOARD OF OIL AND GAS CONSERVATION OF THE STATE OF MONTANA

IN THE MATTER OF THE APPLICATION OF
PHOENIX OPERATING LLC FOR AN ORDER
AUTHORIZING THE DRILLING OF UP TO THREE
(3) ADDITIONAL HORIZONTAL BAKKEN/THREE
FORKS FORMATION WELLS WITHIN AND UPON
THE TEMPORARY SPACING UNIT COMPRISED
OF ALL OF SECTIONS 2, 11 AND 14, TOWNSHIP 26
NORTH, RANGE 55 EAST, RICHLAND COUNTY,
MONTANA, AT ANY LOCATION NOT CLOSER
THAN 200' (HEEL/TOE SETBACKS) AND 500'
(LATERAL SETBACKS) TO THE BOUNDARIES
THEREOF, AND ANY OTHER RELIEF AS THE
BOARD MAY DEEM APPROPRIATE

APPLICATION

MBOGC DOCKET NO. 151 -2026

PHOENIX OPERATING LLC ("APPLICANT"), 4643 South Ulster Street, Suite 1510, Denver, Colorado, 80237, presents the following Application:

1. Applicant is an interest owner within all or portions of the following described lands located in Richland County, Montana, to wit:

Township 26 North, Range 55 East, M.P.M.

RECEIVED

Section 2: All

JAN 12 2026

Section 11: All

Section 14: All

**MONTANA BOARD OF OIL &
GAS CONSERVATION • BILLINGS**

Containing 1,920 acres, more or less.

It is anticipated that the above-described lands will comprise a temporary spacing unit for purposes of the Bakken/Three Forks Formation production pursuant to Board Order No. _____-2026.

2. Applicant draws the Boards attention to the fact that federal minerals are located within certain tracts affected by this Application; including portions of Sections 2 and 14, Township 26 North, Range 55 East, Richland County, Montana.
3. Applicant requests an Order from this Board authorizing the drilling of and production of up to three (3) additional horizontal Bakken/Three Forks Formation wells within and upon the temporary spacing unit described above, at any location not closer than 200' (heel/toe setbacks) and 500' (lateral setbacks) to the exterior boundaries of said temporary spacing unit.

4. Applicant believes that approval and granting of the request herein will be in the best interest of prevention of waste of oil and associated natural gas and the conservation thereof and will protect the correlative rights of all interested parties.

Accordingly, Applicant requests the following:

1. This matter be set for hearing by the Board and notice thereof be provided as required by law and the MOU;
2. After hearing this matter, the Board enter its Order authorizing the Applicant to drill up to three (3) additional horizontal Bakken/Three Forks Formation wells at any location within and upon the temporary spacing unit consisting of Sections 2, 11 and 14, Township 26 North, Range 55 East, Richland County, Montana, but not closer than 200' (heel/toe setbacks) and 500' (lateral setbacks) to the exterior boundaries of said temporary spacing unit; and
3. For any such other or additional relief as the Board may deem appropriate.

Dated January 7, 2026.

KEARNEY, MCWILLIAMS & DAVIS, PLLC

By:


Wendy A. Johnson
wjohnson@kmd.law
55 Waugh, Suite 150
Houston, TX 77007
Attorney for Phoenix Operating LLC

RECEIVED

JAN 12 2026

**MONTANA BOARD OF OIL &
GAS CONSERVATION • BILLINGS**

BEFORE THE BOARD OF OIL AND GAS CONSERVATION OF THE STATE OF MONTANA

IN THE MATTER OF THE APPLICATION OF
PHOENIX OPERATING LLC FOR AN ORDER
CREATING A TEMPORARY SPACING UNIT
CONSISTING OF SECTIONS 3, 10, 15, 22 AND 27,
TOWNSHIP 26 NORTH, RANGE 55 EAST,
RICHLAND COUNTY, MONTANA, AND
AUTHORIZING THE DRILLING OF AND
PRODUCTION FROM A HORIZONTAL
BAKKEN/THREE FORKS FORMATION WELL
WITHIN AND UPON THE REQUESTED
TEMPORARY SPACING UNIT AT ANY LOCATION
NOT CLOSER THAN 200' (HEEL/TOE SETBACKS)
AND 500' (LATERAL SETBACKS) OF THE
BOUNDARIES OF THE TEMPORARY SPACING
UNIT, AND ADDITIONALLY VACATING AND
RESCINDING BOARD NOS. 437-2005, 168-2011,
357-2011 AND 380-2011, AND ANY OTHER RELIEF
AS THE BOARD MAY DEEM APPROPRIATE

APPLICATION

MBOGC DOCKET NO. 152 -2026

PHOENIX OPERATING LLC ("APPLICANT"), 4643 South Ulster Street, Suite 1510, Denver, Colorado, 80237, presents the following Application:

1. Applicant is an interest owner within all or portions of the following described lands located in Richland County, Montana, to wit:

Township 26 North, Range 55 East, M.P.M.

Section 3: All

Section 10: All

Section 15: All

Section 22: All

Section 27: All

Containing 3,200 acres, more or less.

RECEIVED

JAN 12 2026

**MONTANA BOARD OF OIL &
GAS CONSERVATION • BILLINGS**

2. Applicant draws the Boards attention to the fact that federal minerals are located within certain tracts affected by this Application; including portions of Sections 3, 10, and 15, Township 26 North, Range 55 East, Richland County, Montana.
3. Sections 3 and 10, Township 26 North, Range 55 East, Richland County, Montana, are subject to Amended Board Order No. 437-2005, dated December 8, 2005, which designated All of Sections 3 and 10, Township 26 North, Range 55 East, Richland County, Montana, as a temporary spacing unit for the drilling of a multilateral horizontal Bakken Formation well. Said Board Order was amended by Board Order No. 168-2011, dated June 16, 2011, which allowed a single Bakken/Three Forks horizontal well to be located

anywhere in the temporary spacing unit, but not closer than 200' to the North/South boundaries and 500' to the East/West boundaries.

4. Sections 15 and 22 are subject to Board Order No. 357-2011, dated October 13, 2011, which designated All of Sections 15 and 22, Township 26 North, Range 55 East, Richland County, Montana, as a temporary spacing unit for the drilling of a Bakken Formation Horizontal well.
5. Section 27, Township 26 North, Range 55 East, Richland County, Montana, is presently subject only to Board Order No. 380-2011 which designates areawide state spacing.
6. The Dugout Federal 1-15 Well, which is located in Section 15, Township 26 North, Range 55 East, is a currently producing vertical well from the Red River Formation. The Applicant is not aware of any additional producing wells within the proposed temporary spacing unit.
7. In order to protect correlative rights, and in order to more efficiently and economically recover Bakken/Three Forks Formation reserves underlying the above-described lands, Applicant proposes to drill a horizontal Bakken/Three Forks Formation well within and upon, but not closer than 200' (heel/toe setbacks) and 500' (lateral setbacks) to the exterior boundaries of a temporary spacing unit comprised of All of Sections 3, 10, 15, 22 and 27, Township 26 North, Range 55 East, Richland County, Montana.
8. Applicant believes the requested 200' (heel/toe) and 500' (lateral) setbacks from the requested temporary spacing unit boundaries are necessary in order adequately and efficiently increase the ultimate recovery of Bakken/Three Forks Formation oil and associated natural gas from the reserves underlying the requested temporary spacing unit.
9. In the event that Applicant's proposed horizontal Bakken/Three Forks Formation well, referred to above, is authorized by this Board and is thereafter drilled and completed as a well capable of commercial production, within ninety (90) days, of such completion Applicant will file an application for Board consideration of permanent spacing and other matters relating to production from said well.

Accordingly, Applicant requests the following:

1. This matter be set for hearing by the Board and notice thereof be provided as required by law and the MOU;

2. After hearing this matter, the Board enter its order vacating and rescinding Board Order Nos. 437-2005, 168-2011, and 357-2011, and terminating the temporary spacing units created thereby and further rescinding authorization to drill additional Bakken/Three Forks Formation wells within said temporary spacing units;
3. After hearing this matter, the Board enter its Order vacating and rescinding Board Order No. 380-2011, insofar as it applies to Section 27, Township 26 North, Range 55 East, Richland County, Montana;
4. After hearing this matter, the Board enter its Order designating Sections 3, 10, 15, 22 and 27, Township 26 North, Range 55 East, Richland County, Montana, as a temporary spacing unit, and authorizing the drilling of a horizontal Bakken/Three Forks Formation well at any location within the temporary spacing unit, but not closer than 200' (heel/toe setbacks) and 500' (lateral setbacks), to the exterior boundaries thereof, provided that operations for the drilling of such well must be commenced within one year from the date of such requested Order;
5. Within ninety (90) days of first production from the requested authorized horizontal Bakken/Three Forks Formation well, Applicant shall submit an Application to the Board requesting the establishment of a permanent spacing unit; and
6. For any such other or additional relief, including but not limited to vacating and/or rescinding any other conflicting Board Orders not herein identified by Applicant which cover the above-described lands; and any other relief deemed appropriate by the Board.

Dated January 7, 2026.

KEARNEY, MCWILLIAMS & DAVIS, PLLC



By:

Wendy A. Johnson
wjohnson@kmd.law
55 Waugh, Suite 150
Houston, TX 77007
Attorney for Phoenix Operating LLC

RECEIVED

JAN 12 2026

MONTANA BOARD OF OIL &
GAS CONSERVATION • BILLINGS

BEFORE THE BOARD OF OIL AND GAS CONSERVATION OF THE STATE OF MONTANA

IN THE MATTER OF THE APPLICATION OF
PHOENIX OPERATING LLC FOR AN ORDER
AUTHORIZING THE DRILLING OF UP TO THREE
(3) ADDITIONAL HORIZONTAL BAKKEN/THREE
FORKS FORMATION WELLS WITHIN AND UPON
THE TEMPORARY SPACING UNIT COMPRISED
OF ALL OF SECTIONS 3, 10, 15, 22 AND 27,
TOWNSHIP 26 NORTH, RANGE 55 EAST,
RICHLAND COUNTY, MONTANA, AT ANY
LOCATION NOT CLOSER THAN 200' (HEEL/TOE
SETBACKS) AND 500' (LATERAL SETBACKS) TO
THE BOUNDARIES THEREOF, AND ANY OTHER
RELIEF AS THE BOARD MAY DEEM
APPROPRIATE

APPLICATION

MBOGC DOCKET NO. 153-2026

PHOENIX OPERATING LLC ("APPLICANT"), 4643 South Ulster Street, Suite 1510, Denver, Colorado, 80237, presents the following Application:

1. Applicant is an interest owner within all or portions of the following described lands located in Richland County, Montana, to wit:

Township 26 North, Range 55 East, M.P.M.

RECEIVED

Section 3: All

JAN 12 2026

Section 10: All

Section 15: All

**MONTANA BOARD OF OIL &
GAS CONSERVATION • BILLINGS**

Section 22: All

Section 27: All

Containing 3,200 acres, more or less.

It is anticipated that the above-described lands will comprise a temporary spacing unit for purposes of the Bakken/Three Forks Formation production pursuant to Board Order No. _____-2026.

2. Applicant draws the Boards attention to the fact that federal minerals are located within certain tracts affected by this Application; including portions of Sections 3, 10, and 15, Township 26 North, Range 55 East, Richland County, Montana.
3. Applicant requests an Order from this Board authorizing the drilling of and production of up to three (3) additional horizontal Bakken/Three Forks Formation wells within and upon the temporary spacing unit described above, at any location not closer than 200' (heel/toe setbacks) and 500' (lateral setbacks) to the exterior boundaries of said temporary spacing unit.

4. Applicant believes that approval and granting of the request herein will be in the best interest of prevention of waste of oil and associated natural gas and the conservation thereof and will protect the correlative rights of all interested parties.

Accordingly, Applicant requests the following:

1. This matter be set for hearing by the Board and notice thereof be provided as required by law and the MOU;
2. After hearing this matter, the Board enter its Order authorizing the Applicant to drill up to three (3) additional horizontal Bakken/Three Forks Formation wells at any location within and upon the temporary spacing unit consisting of Sections 3, 10, 15, 22 and 27, Township 26 North, Range 55 East, Richland County, Montana, but not closer than 200' (heel/toe setbacks) and 500' (lateral setbacks) to the exterior boundaries of said temporary spacing unit; and
3. For any such other or additional relief as the Board may deem appropriate.

Dated January 7, 2026.

RECEIVED

KEARNEY, MCWILLIAMS & DAVIS, PLLC

JAN 12 2026

MONTANA BOARD OF OIL &
GAS CONSERVATION • BILLINGS

By:

Wendy A. Johnson
wjohnson@kmd.law
55 Waugh, Suite 150
Houston, TX 77007
Attorney for Phoenix Operating LLC



BEFORE THE BOARD OF OIL AND GAS CONSERVATION OF THE STATE OF MONTANA

IN THE MATTER OF THE APPLICATION OF
PHOENIX OPERATING LLC FOR AN ORDER
CREATING A TEMPORARY SPACING UNIT
CONSISTING OF ALL OF SECTIONS 13, 24 AND 25,
TOWNSHIP 26 NORTH, RANGE 55 EAST,
RICHLAND COUNTY, MONTANA, AND
AUTHORIZING THE DRILLING OF AND
PRODUCTION FROM A HORIZONTAL
BAKKEN/THREE FORKS FORMATION WELL
WITHIN AND UPON THE REQUESTED
TEMPORARY SPACING UNIT AT ANY LOCATION
NOT CLOSER THAN 200' (HEEL/TOE SETBACKS)
AND 500' (LATERAL SETBACKS) OF THE
BOUNDARIES OF THE TEMPORARY SPACING
UNIT, AND ADDITIONALLY VACATING AND
RESCINDING BOARD ORDER NOS. 133-2025, 134-
2025, 135-2025 AND 136-2025, AND ANY OTHER
RELIEF AS THE BOARD MAY DEEM
APPROPRIATE

APPLICATION

MBOGC DOCKET NO. 154 -2026

PHOENIX OPERATING LLC ("APPLICANT"), 4643 South Ulster Street, Suite 1510, Denver, Colorado, 80237, presents the following Application:

1. Applicant is an interest owner within all or portions of the following described lands located in Richland County, Montana, to wit:

Township 26 North, Range 55 East, M.P.M.

Section 13: All

Section 24: All

Section 25: All

RECEIVED

JAN 12 2026

**MONTANA BOARD OF OIL &
GAS CONSERVATION • BILLINGS**

Containing 1,920 acres, more or less.

2. Applicant draws the Boards attention to the fact that federal minerals are located within certain tracts affected by this Application; including a portion of Section 13, Township 26 North, Range 55 East, Richland County, Montana.
3. Sections 24 and 25, Township 26 North, Range 55 East, Richland County, Montana, are subject to Board Order No. 133-2025, dated June 12, 2025, which designated All of Sections 24, 25 and 36, Township 26 North, Range 55 East, Richland County, Montana, and All of Section 1, Township 25 North, Range 55 East, Richland County, Montana, as a temporary spacing unit for the drilling of a Bakken/Three Forks Formation Horizontal well.

4. Sections 24 and 25 are also subject to Board Order No. 134-2025, dated June 12, 2025, which authorized the drilling of up to three horizontal Bakken/Three Forks Formation wells anywhere within the temporary spacing unit comprised of All of Sections 24, 25 and 36, Township 26 North, Range 55 East, Richland County, Montana, and All of Section 1, Township 25 North, Range 55 East, Richland County, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof.
5. Section 13 is subject to Board Order No. 135-2025, dated June 12, 2025, which designated All of Sections 1, 12 and 13, Township 26 North, Range 55 East, Richland County, Montana, and All of Section 36, Township 27 North, Range 55 East, Richland County, Montana, as a temporary spacing unit for the drilling of a Bakken/Three Forks Formation Horizontal well.
6. Section 13 is subject to Board Order No. 136-2025, dated June 12, 2025, which authorized the drilling of up to three horizontal Bakken/Three Forks Formation wells anywhere within the temporary spacing unit comprised of All of Sections 1, 12 and 13, Township 26 North, Range 55 East, Richland County, Montana, and All of Section 36, Township 27 North, Range 55 East, Richland County, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof.
7. In order to protect correlative rights, and in order to more efficiently and economically recover Bakken/Three Forks Formation reserves underlying the above-described lands, Applicant proposes to drill a horizontal Bakken/Three Forks Formation well within and upon, but not closer than 200' (heel/toe setbacks) and 500' (lateral setbacks) to the exterior boundaries of a temporary spacing unit comprised of All of Sections 13, 24 and 25, Township 26 North, Range 55 East, Richland County, Montana.
8. Applicant believes the requested 200' (heel/toe) and 500' (lateral) setbacks from the requested temporary spacing unit boundaries are necessary in order adequately and efficiently increase the ultimate recovery of Bakken/Three Forks Formation oil and associated natural gas from the reserves underlying the requested temporary spacing unit.
9. In the event that Applicant's proposed horizontal Bakken/Three Forks Formation well, referred to above, is authorized by this Board and is thereafter drilled and completed as a well capable of commercial production, within ninety (90) days, of such completion Applicant will file an application for Board consideration of permanent spacing and other matters relating to production from said well.

RECEIVED

Accordingly, Applicant requests the following:

JAN 12 2026

MONTANA BOARD OF GAS CONSERVATION • BILLINGS

1. This matter be set for hearing by the Board and notice thereof be provided as required by law and the MOU;
2. After hearing this matter, the Board enter its order vacating and rescinding Board Order Nos. 133-2025, 134-2025, 135-2025 and 136-2025, and terminating the temporary spacing units created thereby and further rescinding authorization to drill additional Bakken/Three Forks Formation wells within said temporary spacing unit;
3. After hearing this matter, the Board enter its Order designating All of Sections 13, 24 and 25, Township 26 North, Range 55 East, Richland County, Montana, as a temporary spacing unit, and authorizing the drilling of a horizontal Bakken/Three Forks Formation well at any location within the temporary spacing unit, but not closer than 200' (heel/toe setbacks) and 500' (lateral setbacks), to the exterior boundaries thereof, provided that operations for the drilling of such well must be commenced within one year from the date of such requested Order;
4. Within ninety (90) days of first production from the requested authorized horizontal Bakken/Three Forks Formation well, Applicant shall submit an Application to the Board requesting the establishment of a permanent spacing unit; and
5. For any such other or additional relief, including but not limited to vacating and/or rescinding any other conflicting Board Orders not herein identified by Applicant which cover the above-described lands; and any other relief deemed appropriate by the Board.

Dated January 7, 2026.

RECEIVED

KEARNEY, MCWILLIAMS & DAVIS, PLLC

JAN 12 2026

**MONTANA BOARD OF OIL &
GAS CONSERVATION • BILLINGS**

By:



Wendy A. Johnson
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55 Waugh, Suite 150
Houston, TX 77007
Attorney for Phoenix Operating LLC

BEFORE THE BOARD OF OIL AND GAS CONSERVATION OF THE STATE OF MONTANA

IN THE MATTER OF THE APPLICATION OF
PHOENIX OPERATING LLC FOR AN ORDER
AUTHORIZING THE DRILLING OF UP TO THREE
(3) ADDITIONAL HORIZONTAL BAKKEN/THREE
FORKS FORMATION WELLS WITHIN AND UPON
THE TEMPORARY SPACING UNIT COMPRISED
OF ALL OF SECTIONS 13, 24 AND 25, TOWNSHIP
26 NORTH, RANGE 55 EAST, RICHLAND
COUNTY, MONTANA, AT ANY LOCATION NOT
CLOSER THAN 200' (HEEL/TOE SETBACKS) AND
500' (LATERAL SETBACKS) TO THE
BOUNDARIES THEREOF, AND ANY OTHER
RELIEF AS THE BOARD MAY DEEM
APPROPRIATE

APPLICATION

MBOGC DOCKET NO. 155 -2026

PHOENIX OPERATING LLC ("APPLICANT"), 4643 South Ulster Street, Suite 1510, Denver, Colorado, 80237, presents the following Application:

1. Applicant is an interest owner within all or portions of the following described lands located in Richland County, Montana, to wit:

Township 26 North, Range 55 East, M.P.M.

Section 13: All

Section 24: All

Section 25: All

RECEIVED

JAN 12 2026

**MONTANA BOARD OF OIL &
GAS CONSERVATION • BILLINGS**

Containing 1,920 acres, more or less.

It is anticipated that the above-described lands will comprise a temporary spacing unit for purposes of the Bakken/Three Forks Formation production pursuant to Board Order No. _____-2026.

2. Applicant draws the Boards attention to the fact that federal minerals are located within certain tracts affected by this Application; including a portion of Section 13, Township 26 North, Range 55 East, Richland County, Montana.
3. Applicant requests an Order from this Board authorizing the drilling of and production of up to three (3) additional horizontal Bakken/Three Forks Formation wells within and upon the temporary spacing unit described above, at any location not closer than 200' (heel/toe setbacks) and 500' (lateral setbacks) to the exterior boundaries of said temporary spacing unit.

4. Applicant believes that approval and granting of the request herein will be in the best interest of prevention of waste of oil and associated natural gas and the conservation thereof and will protect the correlative rights of all interested parties.

Accordingly, Applicant requests the following:

1. This matter be set for hearing by the Board and notice thereof be provided as required by law and the MOU;
2. After hearing this matter, the Board enter its Order authorizing the Applicant to drill up to three (3) additional horizontal Bakken/Three Forks Formation wells at any location within and upon the temporary spacing unit consisting of All of Sections 13, 24 and 25, Township 26 North, Range 55 East, Richland County, Montana, but not closer than 200' (heel/toe setbacks) and 500' (lateral setbacks) to the exterior boundaries of said temporary spacing unit; and
3. For any such other or additional relief as this Board may deem appropriate.

Dated January 7, 2026.

RECEIVED

JAN 12 2026

KEARNEY, MCWILLIAMS & DAVIS, PLLC

MONTANA BOARD OF OIL &
GAS CONSERVATION • BILLINGS



By:

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55 Waugh, Suite 150
Houston, TX 77007
Attorney for Phoenix Operating LLC

BEFORE THE BOARD OF OIL AND GAS CONSERVATION OF THE STATE OF MONTANA

IN THE MATTER OF THE APPLICATION OF
PHOENIX OPERATING LLC FOR AN ORDER
CREATING A TEMPORARY SPACING UNIT
CONSISTING OF ALL OF SECTIONS 23, 26 AND 35,
TOWNSHIP 26 NORTH, RANGE 55 EAST,
RICHLAND COUNTY, MONTANA, AND
AUTHORIZING THE DRILLING OF AND
PRODUCTION FROM A HORIZONTAL
BAKKEN/THREE FORKS FORMATION WELL
WITHIN AND UPON THE REQUESTED
TEMPORARY SPACING UNIT AT ANY LOCATION
NOT CLOSER THAN 200' (HEEL/TOE SETBACKS)
AND 500' (LATERAL SETBACKS) OF THE
BOUNDARIES OF THE TEMPORARY SPACING
UNIT, AND ADDITIONALLY VACATING AND
RESCINDING BOARD ORDER NO. 331-2008, 71-
2010, 294-2011, AND 380-2011, AND ANY OTHER
RELIEF AS THE BOARD MAY DEEM
APPROPRIATE

APPLICATION

MBOGC DOCKET NO. 156 -2026

PHOENIX OPERATING LLC ("APPLICANT"), 4643 South Ulster Street, Suite 1510, Denver, Colorado, 80237, presents the following Application:

1. Applicant is an interest owner within all or portions of the following described lands located in Richland County, Montana, to wit:

Township 26 North, Range 55 East, M.P.M.

Section 23: All

Section 26: All

Section 35: All

RECEIVED

JAN 12 2026

**MONTANA BOARD OF OIL &
GAS CONSERVATION • BILLINGS**

Containing 1,920 acres, more or less.

2. Applicant draws the Boards attention to the fact that federal minerals are located within certain tracts affected by this Application; including portions of Sections 23 and 26, Township 26 North, Range 55 East, Richland County, Montana.
3. Sections 23 and 26, Township 26 North, Range 55 East, Richland County, Montana, are subject to Board Order No. 331-2008, dated October 30, 2008, which designated the SW/4 of Section 23 and the NW/4 of Section 26, Township 26 North, Range 55 East, Richland County, Montana, as a permanent spacing unit for the drilling of the Smart 1-23 well in the Red River Formation.

4. Section 23 is also subject to Board Order No. 71-2010, dated April 29, 2010, which designated all of Sections 14 and 23, Township 26 North, Range 55 East, Richland County, Montana, as a temporary spacing unit for the drilling of a horizontal Bakken Formation well. Said Board Order was amended by Board Order No. 294-2011, dated October 13, 2011, which allowed said horizontal wells to be located anywhere in the temporary spacing unit, but not closer than 200' (heel/toe setback) and 1320' (lateral setback) to the boundaries.
5. Section 35, Township 26 North, Range 55 East, Richland County, Montana, is presently subject only to Board Order No. 380-2011 which designates areawide state spacing.
6. The Smart 1-23 Well, Section 23, Township 26 North, Range 55 East, was plugged and abandoned on May 2, 2017. The Fred 1-26 Well, Section 26, Township 26 North, Range 55 East, was plugged and abandoned on April 26, 2017. The Applicant is not aware of any additional producing wells within the proposed temporary spacing unit.
7. In order to protect correlative rights, and in order to more efficiently and economically recover Bakken/Three Forks Formation reserves underlying the above-described lands, Applicant proposes to drill a horizontal Bakken/Three Forks Formation well within and upon, but not closer than 200' (heel/toe setbacks) and 500' (lateral setbacks) to the exterior boundaries of a temporary spacing unit comprised of All of Sections 23, 26 and 35, Township 26 North, Range 55 East, Richland County, Montana.
8. Applicant believes the requested 200' (heel/toe) and 500' (lateral) setbacks from the requested temporary spacing unit boundaries are necessary in order adequately and efficiently increase the ultimate recovery of Bakken/Three Forks Formation oil and associated natural gas from the reserves underlying the requested temporary spacing unit.
9. In the event that Applicant's proposed horizontal Bakken/Three Forks Formation well, referred to above, is authorized by this Board and is thereafter drilled and completed as a well capable of commercial production, within ninety (90) days, of such completion Applicant will file an application for Board consideration of permanent spacing and other matters relating to production from said well.

Accordingly, Applicant requests the following:

1. This matter be set for hearing by the Board and notice thereof be provided as required by law and the MOU;

2. After hearing this matter, the Board enter its order vacating and rescinding Board Order No. 331-2008, 71-2010, and 294-2011, and terminating the temporary spacing units created thereby and further rescinding authorization to drill additional Bakken/Three Forks Formation wells within said temporary spacing unit;
3. After hearing this matter, the Board enter its Order vacating and rescinding Board Order No. 380-2011, insofar as it applies to Section 35, Township 26 North, Range 55 East, Richland County, Montana;
4. After hearing this matter, the Board enter its Order designating All of Sections 23, 26 and 35, Township 26 North, Range 55 East, Richland County, Montana, as a temporary spacing unit, and authorizing the drilling of a horizontal Bakken/Three Forks Formation well at any location within the temporary spacing unit, but not closer than 200' (heel/toe setbacks) and 500' (lateral setbacks), to the exterior boundaries thereof, provided that operations for the drilling of such well must be commenced within one year from the date of such requested Order;
5. Within ninety (90) days of first production from the requested authorized horizontal Bakken/Three Forks Formation well, Applicant shall submit an Application to the Board requesting the establishment of a permanent spacing unit; and
6. For any such other or additional relief, including but not limited to vacating and/or rescinding any other conflicting Board Orders not herein identified by Applicant which cover the above-described lands; and any other relief deemed appropriate by the Board.

Dated January 7, 2026.

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JAN 12 2026

KEARNEY, MCWILLIAMS & DAVIS, PLLC

MONTANA BOARD OF OIL &
GAS CONSERVATION • BILLINGS



By:

Wendy A. Johnson
wjohnson@kmd.law
55 Waugh, Suite 150
Houston, TX 77007
Attorney for Phoenix Operating LLC

BEFORE THE BOARD OF OIL AND GAS CONSERVATION OF THE STATE OF MONTANA

IN THE MATTER OF THE APPLICATION OF
PHOENIX OPERATING LLC FOR AN ORDER
AUTHORIZING THE DRILLING OF UP TO THREE
(3) ADDITIONAL HORIZONTAL BAKKEN/THREE
FORKS FORMATION WELLS WITHIN AND UPON
THE TEMPORARY SPACING UNIT COMPRISED
OF ALL OF SECTIONS 23, 26 AND 35, TOWNSHIP
26 NORTH, RANGE 55 EAST, RICHLAND
COUNTY, MONTANA, AT ANY LOCATION NOT
CLOSER THAN 200' (HEEL/TOE SETBACKS) AND
500' (LATERAL SETBACKS) TO THE
BOUNDARIES THEREOF, AND ANY OTHER
RELIEF AS THE BOARD MAY DEEM
APPROPRIATE

APPLICATION

MBOGC DOCKET NO. 157 -2026

PHOENIX OPERATING LLC ("APPLICANT"), 4643 South Ulster Street, Suite 1510, Denver, Colorado, 80237, presents the following Application:

1. Applicant is an interest owner within all or portions of the following described lands located in Richland County, Montana, to wit:

Township 26 North, Range 55 East, M.P.M.

Section 23: All

Section 26: All

Section 35: All

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**MONTANA BOARD OF OIL &
GAS CONSERVATION • BILLINGS**

Containing 1,920 acres, more or less.

It is anticipated that the above-described lands will comprise a temporary spacing unit for purposes of the Bakken/Three Forks Formation production pursuant to Board Order No. _____ -2026.

2. Applicant draws the Boards attention to the fact that federal minerals are located within certain tracts affected by this Application; including portions of Sections 23 and 26, Township 26 North, Range 55 East, Richland County, Montana.
3. Applicant requests an Order from this Board authorizing the drilling of and production of up to three (3) additional horizontal Bakken/Three Forks Formation wells within and upon the temporary spacing unit described above, at any location not closer than 200' (heel/toe setbacks) and 500' (lateral setbacks) to the exterior boundaries of said temporary spacing unit.

4. Applicant believes that approval and granting of the request herein will be in the best interest of prevention of waste of oil and associated natural gas and the conservation thereof and will protect the correlative rights of all interested parties.

Accordingly, Applicant requests the following:

1. This matter be set for hearing by the Board and notice thereof be provided as required by law and the MOU;
2. After hearing this matter, the Board enter its Order authorizing the Applicant to drill up to three (3) additional horizontal Bakken/Three Forks Formation wells at any location within and upon the temporary spacing unit consisting of All of Sections 23, 26 and 35, Township 26 North, Range 55 East, Richland County, Montana, but not closer than 200' (heel/toe setbacks) and 500' (lateral setbacks) to the exterior boundaries of said temporary spacing unit; and
3. For any such other or additional relief as the Board may deem appropriate.

Dated January 7, 2026.

KEARNEY, MCWILLIAMS & DAVIS, PLLC



By:

Wendy A. Johnson
wjohnson@kmd.law
55 Waugh, Suite 150
Houston, TX 77007
Attorney for Phoenix Operating LLC

BEFORE THE BOARD OF OIL AND GAS CONSERVATION OF THE STATE OF MONTANA

IN THE MATTER OF THE APPLICATION OF
PHOENIX OPERATING LLC FOR AN ORDER
CREATING A TEMPORARY SPACING UNIT
CONSISTING OF ALL OF SECTION 36, TOWNSHIP
26 NORTH, RANGE 55 EAST, AND SECTIONS 1 AND
12, TOWNSHIP 25 NORTH, RANGE 55 EAST,
RICHLAND COUNTY, MONTANA, AND
AUTHORIZING THE DRILLING OF AND
PRODUCTION FROM A HORIZONTAL
BAKKEN/THREE FORKS FORMATION WELL
WITHIN AND UPON THE REQUESTED
TEMPORARY SPACING UNIT AT ANY LOCATION
NOT CLOSER THAN 200' (HEEL/TOE SETBACKS)
AND 500' (LATERAL SETBACKS) OF THE
BOUNDARIES OF THE TEMPORARY SPACING
UNIT, AND ADDITIONALLY VACATING AND
RESCINDING BOARD ORDER NOS. 133-2025, 134-
2025 AND 380-2011, AND ANY OTHER RELIEF AS
THE BOARD MAY DEEM APPROPRIATE

APPLICATION

MBOGC DOCKET NO. 158 -2026

PHOENIX OPERATING LLC ("APPLICANT"), 4643 South Ulster Street, Suite 1510, Denver, Colorado, 80237, presents the following Application:

1. Applicant is an interest owner within all or portions of the following described lands located in Richland County, Montana, to wit:

Township 26 North, Range 55 East, M.P.M.

Section 36: All

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**MONTANA BOARD OF OIL &
GAS CONSERVATION • BILLINGS**

Township 25 North, Range 55 East, M.P.M.

Section 1: All

Section 12: All

Containing 1,920.00 acres, more or less.

2. Section 36, Township 26 North, Range 55 East, and Section 1, Township 25 North, Range 55 East, Richland County, Montana, are subject to Board Order No. 133-2025, dated June 12, 2025, which designated All of Sections 24, 25 and 36, Township 26 North, Range 55 East, Richland County, Montana, and All of Section 1, Township 25 North, Range 55 East, Richland County, Montana, as a temporary spacing unit for the drilling of a Bakken/Three Forks Formation Horizontal well.

3. Section 36, Township 26 North, Range 55 East, and Section 1, Township 25 North, Range 55 East, Richland County, Montana, are also subject to Board Order No. 134-2025, dated June 12, 2025, which authorized the drilling of up to three horizontal Bakken/Three Forks Formation wells anywhere within the temporary spacing unit comprised of All of Sections 24, 25 and 36, Township 26 North, Range 55 East, Richland County, Montana, and All of Section 1, Township 25 North, Range 55 East, Richland County, Montana, but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof.
4. Section 12, Township 25 North, Range 55 East, Richland County, Montana, is presently subject only to Board Order No. 380-2011 which designates areawide state spacing.
5. In order to protect correlative rights, and in order to more efficiently and economically recover Bakken/Three Forks Formation reserves underlying the above-described lands, Applicant proposes to drill a horizontal Bakken/Three Forks Formation well within and upon, but not closer than 200' (heel/toe setbacks) and 500' (lateral setbacks) to the exterior boundaries of a temporary spacing unit comprised of All of Section 36, Township 26 North, Range 55 East, Richland County, Montana, and All of Sections 1 and 12, Township 25 North, Range 55 East, Richland County, Montana.
6. Applicant believes the requested 200' (heel/toe) and 500' (lateral) setbacks from the requested temporary spacing unit boundaries are necessary in order adequately and efficiently increase the ultimate recovery of Bakken/Three Forks Formation oil and associated natural gas from the reserves underlying the requested temporary spacing unit.
7. In the event that Applicant's proposed horizontal Bakken/Three Forks Formation well, referred to above, is authorized by this Board and is thereafter drilled and completed as a well capable of commercial production, within ninety (90) days, of such completion Applicant will file an application for Board consideration of permanent spacing and other matters relating to production from said well.

Accordingly, Applicant requests the following:

1. This matter be set for hearing by the Board and notice thereof be provided as required by law;
2. After hearing this matter, the Board enter its Order vacating and rescinding Board Order No. 133-2025 and 134-2025, and terminating the temporary spacing units created thereby and further rescinding authorization to drill additional Bakken/Three Forks Formation wells within said temporary spacing unit;

3. After hearing this matter, the Board enter its Order vacating and rescinding Board Order No. 380-2011, insofar as it applies to Section 12, Township 26 North, Range 55 East, Richland County, Montana;
4. After hearing this matter, the Board enter its Order designating All of Section 36, Township 26 North, Range 55 East, Richland County, Montana, and All of Sections 1 and 12, Township 25 North, Range 55 East, Richland County, Montana, as a temporary spacing unit, and authorizing the drilling of a horizontal Bakken/Three Forks Formation well at any location within the temporary spacing unit, but not closer than 200' (heel/toe setbacks) and 500' (lateral setbacks), to the exterior boundaries thereof, provided that operations for the drilling of such well must be commenced within one year from the date of such requested Order;
5. Within ninety (90) days of first production from the requested authorized horizontal Bakken/Three Forks Formation well, Applicant shall submit an Application to the Board requesting the establishment of a permanent spacing unit; and
6. For any such other or additional relief, including but not limited to vacating and/or rescinding any other conflicting Board Orders not herein identified by Applicant which cover the above-described lands; and any other relief deemed appropriate by the Board.

Dated January 7, 2026.

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KEARNEY, MCWILLIAMS & DAVIS, PLLC

JAN 12 2026

MONTANA BOARD OF OIL &
GAS CONSERVATION • BILLINGS

By:



Wendy A. Johnson
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Houston, TX 77007
Attorney for Phoenix Operating LLC

BEFORE THE BOARD OF OIL AND GAS CONSERVATION OF THE STATE OF MONTANA

IN THE MATTER OF THE APPLICATION OF
PHOENIX OPERATING LLC FOR AN ORDER
AUTHORIZING THE DRILLING OF UP TO THREE
(3) ADDITIONAL HORIZONTAL BAKKEN/THREE
FORKS FORMATION WELLS WITHIN AND UPON
THE TEMPORARY SPACING UNIT COMPRISED
OF ALL OF SECTION 36, TOWNSHIP 26 NORTH,
RANGE 55 EAST, AND SECTIONS 1 AND 12,
TOWNSHIP 25 NORTH, RANGE 55 EAST,
RICHLAND COUNTY, MONTANA, AT ANY
LOCATION NOT CLOSER THAN 200' (HEEL/TOE
SETBACKS) AND 500' (LATERAL SETBACKS) TO
THE BOUNDARIES THEREOF, AND ANY OTHER
RELIEF AS THE BOARD MAY DEEM
APPROPRIATE

APPLICATION

MBOGC DOCKET NO. 159 -2026

PHOENIX OPERATING LLC ("APPLICANT"), 4643 South Ulster Street, Suite 1510, Denver, Colorado, 80237, presents the following Application:

1. Applicant is an interest owner within all or portions of the following described lands located in Richland County, Montana, to wit:

Township 26 North, Range 55 East, M.P.M.

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Section 36: All

JAN 12 2026

Township 25 North, Range 55 East, M.P.M.

**MONTANA BOARD OF OIL &
GAS CONSERVATION • BILLINGS**

Section 1: All

Section 12: All

Containing 1,920.00 acres, more or less.

It is anticipated that the above-described lands will comprise a temporary spacing unit for purposes of the Bakken/Three Forks Formation production pursuant to Board Order No. -2026.

2. Applicant requests an Order from this Board authorizing the drilling of and production of up to three (3) additional horizontal Bakken/Three Forks Formation wells within and upon the temporary spacing unit described above, at any location not closer than 200' (heel/toe setbacks) and 500' (lateral setbacks) to the exterior boundaries of said temporary spacing unit.

3. Applicant believes that approval and granting of the request herein will be in the best interest of prevention of waste of oil and associated natural gas and the conservation thereof and will protect the correlative rights of all interested parties.

Accordingly, Applicant requests the following:

1. This matter be set for hearing by the Board and notice thereof be provided as required by law;
2. After hearing this matter, the Board enter its Order authorizing the Applicant to drill up to three (3) additional horizontal Bakken/Three Forks Formation wells at any location within and upon the temporary spacing unit consisting of All of Section 36, Township 26 North, Range 55 East, Richland County, Montana, and All of Sections 1 and 12, Township 25 North, Range 55 East, Richland County, Montana, but not closer than 200' (heel/toe setbacks) and 500' (lateral setbacks) to the exterior boundaries of said temporary spacing unit; and
3. For any such other or additional relief as this Board may deem appropriate.

Dated January 7, 2026.

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KEARNEY, MCWILLIAMS & DAVIS, PLLC

JAN 12 2026

MONTANA BOARD OF OIL &
GAS CONSERVATION • BILLINGS

By:



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Houston, TX 77007
Attorney for Phoenix Operating LLC

BEFORE THE BOARD OF OIL AND GAS CONSERVATION OF THE STATE OF MONTANA

**BEFORE THE UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT, MONTANA STATE OFFICE**

IN THE MATTER OF THE APPLICATION OF PHOENIX OPERATING LLC FOR AN ORDER CREATING A TEMPORARY SPACING UNIT CONSISTING OF ALL OF SECTIONS 27 AND 34, TOWNSHIP 28 NORTH, RANGE 55 EAST, AND ALL OF SECTIONS 3 AND 10, TOWNSHIP 27 NORTH, RANGE 55 EAST, WITH PORTIONS OF SAID LANDS BEING LOCATED WITHIN BOTH ROOSEVELT AND/OR RICHLAND COUNTY, MONTANA, AND AUTHORIZING THE DRILLING OF AND PRODUCTION FROM A HORIZONTAL BAKKEN/THREE FORKS FORMATION WELL WITHIN AND UPON THE REQUESTED TEMPORARY SPACING UNIT AT ANY LOCATION NOT CLOSER THAN 200' (HEEL/TOE SETBACKS) AND 500' (LATERAL SETBACKS) OF THE BOUNDARIES OF THE TEMPORARY SPACING UNIT, AND ADDITIONALLY VACATING AND RESCINDING BOARD ORDER NO. 380-2011, AND ANY OTHER RELIEF AS THE BOARD AND THE BLM MAY DEEM APPROPRIATE

APPLICATION

MBOGC DOCKET NO. 160 -2026

BLM DOCKET NO. 29 - 2026

PHOENIX OPERATING LLC ("APPLICANT"), 4643 South Ulster Street, Suite 1510, Denver, Colorado, 80237, presents the following Application:

1. Applicant is an interest owner within all or portions of the following described lands located in Roosevelt and/or Richland County, Montana, to wit:

Township 28 North, Range 55 East, M.P.M.

Section 27: All

Section 34: All

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Township 27 North, Range 55 East, M.P.M.

Section 3: All

Section 10: All

**MONTANA BOARD OF OIL &
GAS CONSERVATION • BILLINGS**

Containing 2560 acres, more or less.

2. Applicant draws the Boards attention to the fact that federal minerals are located within certain tracts affected by this Application; including portions of Section 34, Township 28

North, Range 55 East, and Sections 3 and Section 10, Township 27 North, Range 55 East, Roosevelt County, Montana.

3. A portion of the proposed TSU is Indian land, namely a portion of the E/2SW/4 and the W/2SE/4 of Section 27, Township 28 North, Range 55 East, and accordingly, the MOU between the United States BLM and the MBOGC is applicable hereto.
4. Sections 27 and 34, Township 28 North, Range 55 East, and Sections 3 and 10, Township 27 North, Range 55 East, located in Roosevelt and/or Richland County, Montana, are presently subject only Board Order No. 380-2011 which designates areawide state spacing.
5. In order to protect correlative rights, and in order to more efficiently and economically recover Bakken/Three Forks Formation reserves underlying the above-described lands, Applicant proposes to drill a horizontal Bakken/Three Forks Formation well within and upon, but not closer than 200' (heel/toe setbacks) and 500' (lateral setbacks) to the exterior boundaries of a temporary spacing unit comprised of All of Sections 27 and 34, Township 28 North, Range 55 East, and All of Sections 3 and 10, Township 27 North, Range 55 East, located in Roosevelt and/or Richland County, Montana.
6. Applicant believes the requested 200' (heel/toe) and 500' (lateral) setbacks from the requested temporary spacing unit boundaries are necessary in order adequately and efficiently increase the ultimate recovery of Bakken/Three Forks Formation oil and associated natural gas from the reserves underlying the requested temporary spacing unit.
7. In the event that Applicant's proposed horizontal Bakken/Three Forks Formation well, referred to above, is authorized by this Board and the BLM and is thereafter drilled and completed as a well capable of commercial production, within ninety (90) days, of such completion Applicant will file an application for Board and the BLM ~~consideration of~~ **RECEIVED** permanent spacing and other matters relating to production from said well.

JAN 12 2026

Accordingly, Applicant requests the following:

**MONTANA BOARD OF OIL &
GAS CONSERVATION • BILLINGS**

1. This matter be set for hearing by the Board and the BLM and notice thereof be provided as required by law and the MOU;
2. After hearing this matter, the Board and the BLM enter Orders vacating and rescinding Board Order No. 380-2011, insofar as it applies to Sections 27 and 34, Township 28 North, Range 55 East, and All of Sections 3 and 10, Township 27 North, Range 55 East, located in Roosevelt and/or Richland County, Montana;

3. After hearing this matter, the Board and the BLM enter Orders designating All of Sections 27 and 34, Township 28 North, Range 55 East, and All of Sections 3 and 10, Township 27 North, Range 55 East, located in Roosevelt and/or Richland County, Montana, as a temporary spacing unit, and authorizing the drilling of a horizontal Bakken/Three Forks Formation well at any location within the temporary spacing unit, but not closer than 200' (heel/toe setbacks) and 500' (lateral setbacks), to the exterior boundaries thereof, provided that operations for the drilling of such well must be commenced within one year from the date of such requested Orders;
4. Within ninety (90) days of first production from the requested authorized horizontal Bakken/Three Forks Formation well, Applicant shall submit an Application to the Board and the BLM requesting the establishment of a permanent spacing unit; and
5. For any such other or additional relief, including but not limited to vacating and/or rescinding any other conflicting Board/BLM Orders not herein identified by Applicant which cover the above-described lands; and any other relief deemed appropriate by the Board and the BLM.

Dated January 7, 2026.

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JAN 12 2026

MONTANA BOARD OF OIL &
GAS CONSERVATION • BILLINGS

KEARNEY, MCWILLIAMS & DAVIS, PLLC

By:



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Houston, TX 77007
Attorney for Phoenix Operating LLC

BEFORE THE BOARD OF OIL AND GAS CONSERVATION OF THE STATE OF MONTANA

**BEFORE THE UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT, MONTANA STATE OFFICE**

IN THE MATTER OF THE APPLICATION OF
PHOENIX OPERATING LLC FOR ORDERS
AUTHORIZING THE DRILLING OF UP TO THREE
(3) ADDITIONAL HORIZONTAL BAKKEN/THREE
FORKS FORMATION WELLS WITHIN AND UPON
THE TEMPORARY SPACING UNIT COMPRISED
OF ALL OF SECTIONS 27 AND 34, TOWNSHIP 28
NORTH, RANGE 55 EAST, AND ALL OF
SECTIONS 3 AND 10, TOWNSHIP 27 NORTH,
RANGE 55 EAST, WITH PORTIONS OF SAID
LANDS BEING LOCATED WITHIN BOTH
RICHLAND AND/OR ROOSEVELT COUNTY,
MONTANA, AT ANY LOCATION NOT CLOSER
THAN 200' (HEEL/TOE SETBACKS) AND 500'
(LATERAL SETBACKS) TO THE BOUNDARIES
THEREOF, AND ANY OTHER RELIEF AS THE
BOARD AND THE BLM MAY DEEM
APPROPRIATE

APPLICATION

MBOGC DOCKET NO. 161 -2026

BLM DOCKET NO. 30-2026

PHOENIX OPERATING LLC ("APPLICANT"), 4643 South Ulster Street, Suite 1510, Denver, Colorado, 80237, presents the following Application:

1. Applicant is an interest owner within all or portions of the following described lands located in Roosevelt and/or Richland County, Montana, to wit:

Township 28 North, Range 55 East, M.P.M.

Section 27: All

Section 34: All

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Township 27 North, Range 55 East, M.P.M.

Section 3: All

Section 10: All

**MONTANA BOARD OF OIL &
GAS CONSERVATION • BILLINGS**

Containing 2560 acres, more or less.

It is anticipated that the above-described lands will comprise a temporary spacing unit for purposes of the Bakken/Three Forks Formation production pursuant to Board Order No. 2026.

2. Applicant draws the Boards attention to the fact that federal minerals are located within certain tracts affected by this Application; including portions of Section 34, Township 28 North, Range 55 East, and Sections 3 and 10, Township 27 North, Range 55 East, Roosevelt County, Montana.
3. A portion of the proposed TSU is Indian land, namely a portion of the E/2SW/4 and the W/2SE/4 of Section 27, Township 28 North, Range 55 East, and accordingly, the MOU between the United States BLM and the MBOGC is applicable hereto.
4. Applicant requests Orders from the Board and the BLM authorizing the drilling of and production of up to three (3) additional horizontal Bakken/Three Forks Formation wells within and upon the temporary spacing unit described above, at any location not closer than 200' (heel/toe setbacks) and 500' (lateral setbacks) to the exterior boundaries of said temporary spacing unit.
5. Applicant believes that approval and granting of the request herein will be in the best interest of prevention of waste of oil and associated natural gas and the conservation thereof and will protect the correlative rights of all interested parties.

Accordingly, Applicant requests the following:

1. This matter be set for hearing by the Board and the BLM, and notice thereof be provided as required by law and the MOU;
2. After hearing this matter, the Board and the BLM enter Orders authorizing the Applicant to drill up to three (3) additional horizontal Bakken/Three Forks Formation wells at any location within and upon the temporary spacing unit consisting of all of Sections 27 and 34, Township 28 North, Range 55 East, and All of Sections 3 & 10, Township 27 North, Range 55 East, located in Roosevelt and/or Richland County, Montana, but not closer than 200' (heel/toe setbacks) and 500' (lateral setbacks) to the exterior boundaries of said temporary spacing unit; and

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**MONTANA BOARD OF OIL &
GAS CONSERVATION • BILLINGS**

3. For any such other or additional relief as the Board and the BLM may deem appropriate.

Dated January 7, 2026.

KEARNEY, MCWILLIAMS & DAVIS, PLLC



By:

Wendy A. Johnson

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55 Waugh, Suite 150

Houston, TX 77007

Attorney for Phoenix Operating LLC

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JAN 12 2026

**MONTANA BOARD OF OIL &
GAS CONSERVATION • BILLINGS**

BEFORE THE BOARD OF OIL AND GAS CONSERVATION OF THE STATE OF MONTANA

IN THE MATTER OF THE APPLICATION OF
PHOENIX OPERATING LLC FOR AN ORDER
CREATING A TEMPORARY SPACING UNIT
CONSISTING OF ALL OF SECTIONS 13, 24, 25 &
36 TOWNSHIP 25 NORTH, RANGE 56 EAST,
RICHLAND COUNTY, MONTANA, AND
AUTHORIZING THE DRILLING OF AND
PRODUCTION FROM A HORIZONTAL
BAKKEN/THREE FORKS FORMATION WELL
WITHIN AND UPON THE REQUESTED
TEMPORARY SPACING UNIT AT ANY LOCATION
NOT CLOSER THAN 200' (HEEL/TOE SETBACKS)
AND 500' (LATERAL SETBACKS) OF THE
BOUNDARIES OF THE TEMPORARY SPACING
UNIT, AND ADDITIONALLY VACATING AND
RESCINDING BOARD ORDER NOS. 290-2005, 551-
2012, 552-2012, 553-2012, AND 47-2025 , AND ANY
OTHER RELIEF AS THE BOARD MAY DEEM
APPROPRIATE

APPLICATION

MBOGC DOCKET NO. 162 -2026

PHOENIX OPERATING LLC ("APPLICANT"), 4643 South Ulster Street, Suite 1510, Denver, Colorado, 80237, presents the following Application:

1. Applicant is an interest owner within all or portions of the following described lands located in Richland County, Montana, to wit:

Township 25 North , Range 56 East, M.P.M.

Section 13: All

Section 24: All

Section 25: All

Section 36: All

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**MONTANA BOARD OF OIL &
GAS CONSERVATION • BILLINGS**

Containing 2,560 acres, more or less.

2. Section 36, Township 25 North, Range 56 East, Richland County, Montana, is subject to Board Order No. 290-2005, dated September 1, 2005, which designated all of Sections 35 and 36, Township 25 North, Range 56 East, Richland County, Montana, as a field and permanent spacing unit for production of oil and associated natural gas from the Bakken Formation.
3. Sections 24 and 25, Township 25 North, Range 56 East, Richland County, are subject to Board Order No. 551-2012, dated December 13, 2012, which designated all of Sections 24 and 25, Township 25 North, Range 56 East, Richland County, Montana, as a permanent

spacing unit for production of Bakken/Three Forks Formation oil and associated natural gas from the Lone Butte Patricia #24-25-1H well. Board Order No. 553-2012 authorized the drilling of three additional horizontal Bakken/Three Forks Formation wells within the permanent spacing unit established by Board Order No. 551-2012.

4. Sections 24 and 25, Township 25 North, Range 56 East, Richland County, Montana, are subject to Board Order No. 552-2012, dated December 13, 2012, pooling all interests on the basis of surface acreage in the permanent spacing unit comprise of all of Sections 24 and 25, Township 25 North, Range 56 East, Richland County, Montana, for production of oil and associated natural gas from the Bakken/Three Forks Formation with respect to the Lone Butte Patricia #24-25-1H well.
5. Section 13 is subject to Board Order No. 47-2025, dated February 20, 2025, which designated all of Sections 1, 12 and 13, Township 25 North, Range 56 East, Richland County, Montana, as a temporary spacing unit for the drilling of a Bakken/Three Forks Formation Horizontal well. There is a current permit to drill the E Poff Trust 13-12-1 1H well, which is set to expire on January 24, 2026.
6. The Brutus-Army 35-13H Well, located in Section 35, Township 25 North, Range 56 East, is currently producing from the Bakken Formation. The Lone Butte Patricia #24-25-1H Well, located in Section 24, Township 25 North, Range 56 East, is currently producing from the Bakken Formation. The Applicant is not aware of any additional producing wells within the proposed temporary spacing unit.
7. In order to protect correlative rights, and in order to more efficiently and economically recover Bakken/Three Forks Formation reserves underlying the above-described lands, Applicant proposes to drill a horizontal Bakken/Three Forks Formation well within and upon, but not closer than 200' (heel/toe setbacks) and 500' (lateral setbacks) to the exterior boundaries of a temporary spacing unit comprised of All of Sections 13, 24, 25, and 36, Township 25 North, Range 56 East, Richland County, Montana.
8. Applicant believes the requested 200' (heel/toe) and 500' (lateral) setbacks from the requested temporary spacing unit boundaries are necessary in order adequately and efficiently increase the ultimate recovery of Bakken/Three Forks Formation oil and associated natural gas from the reserves underlying the requested temporary spacing unit.
9. In the event that Applicant's proposed horizontal Bakken/Three Forks Formation well, referred to above, is authorized by this Board and is thereafter drilled and completed as a well capable of commercial production, within ninety (90) days, of such completion

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Applicant will file an application for Board consideration of permanent spacing and other matters relating to production from said well.

Accordingly, Applicant requests the following:

1. This matter be set for hearing by the Board and notice thereof be provided as required by law;
2. After hearing this matter, the Board enter its order vacating and rescinding Board Order Nos. 290-2005, 551-2012, 552-2012, 553-2012, and 47-2025, and terminating the temporary spacing units created thereby and further rescinding authorization to drill additional Bakken/Three Forks Formation wells within said temporary spacing unit;
3. After hearing this matter, the Board enter its Order designating All of Sections 13, 24, 25, and 36, Township 25 North, Range 56 East, Richland County, Montana, as a temporary spacing unit, and authorizing the drilling of a horizontal Bakken/Three Forks Formation well at any location within the temporary spacing unit, but not closer than 200' (heel/toe setbacks) and 500' (lateral setbacks), to the exterior boundaries thereof, provided that operations for the drilling of such well must be commenced within one year from the date of such requested Order;
4. Within ninety (90) days of first production from the requested authorized horizontal Bakken/Three Forks Formation well, Applicant shall submit an Application to the Board requesting the establishment of a permanent spacing unit; and
5. For any such other or additional relief, including but not limited to vacating and/or rescinding any other conflicting Board Orders not herein identified by Applicant which cover the above-described lands; and any other relief deemed appropriate by the Board.

Dated January 7, 2026.

KEARNEY, MCWILLIAMS & DAVIS, PLLC

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JAN 12 2026

**MONTANA BOARD OF OIL &
GAS CONSERVATION • BILLINGS**

By:



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Houston, TX 77007
Attorney for Phoenix Operating LLC

BEFORE THE BOARD OF OIL AND GAS CONSERVATION OF THE STATE OF MONTANA

IN THE MATTER OF THE APPLICATION OF
PHOENIX OPERATING LLC FOR AN ORDER
AUTHORIZING THE DRILLING OF UP TO THREE
(3) ADDITIONAL HORIZONTAL BAKKEN/THREE
FORKS FORMATION WELLS WITHIN AND UPON
THE TEMPORARY SPACING UNIT COMPRISED
OF ALL OF SECTIONS 13, 24, 25 & 36 TOWNSHIP
25 NORTH, RANGE 56 EAST, RICHLAND
COUNTY, MONTANA, AT ANY LOCATION NOT
CLOSER THAN 200' (HEEL/TOE SETBACKS) AND
500' (LATERAL SETBACKS) TO THE
BOUNDARIES THEREOF, AND ANY OTHER
RELIEF AS THE BOARD MAY DEEM
APPROPRIATE

APPLICATION

MBOGC DOCKET NO. 163 -2026

PHOENIX OPERATING LLC ("APPLICANT"), 4643 South Ulster Street, Suite 1510, Denver, Colorado, 80237, presents the following Application:

1. Applicant is an interest owner within all or portions of the following described lands located in Richland County, Montana, to wit:

Township 25 North , Range 56 East, M.P.M.

Section 13: All

Section 24: All

Section 25: All

Section 36: All

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**MONTANA BOARD OF OIL &
GAS CONSERVATION • BILLINGS**

Containing 2,560 acres, more or less.

It is anticipated that the above-described lands will comprise a temporary spacing unit for purposes of the Bakken/Three Forks Formation production pursuant to Board Order No. _____ -2026.

2. Applicant requests an Order from this Board authorizing the drilling of and production of up to three (3) additional horizontal Bakken/Three Forks Formation wells within and upon the temporary spacing unit described above, at any location not closer than 200' (heel/toe setbacks) and 500' (lateral setbacks) to the exterior boundaries of said temporary spacing unit.
3. Applicant believes that approval and granting of the request herein will be in the best interest of prevention of waste of oil and associated natural gas and the conservation thereof and will protect the correlative rights of all interested parties.

Accordingly, Applicant requests the following:

1. This matter be set for hearing by the Board and notice thereof be provided as required by law;
2. After hearing this matter, the Board enter its Order authorizing the Applicant to drill up to three (3) additional horizontal Bakken/Three Forks Formation wells at any location within and upon the temporary spacing unit consisting of Sections 13, 24, 25, and 36, Township 25 North, Range 56 East, Richland County, Montana, but not closer than 200' (heel/toe setbacks) and 500' (lateral setbacks) to the exterior boundaries of said temporary spacing unit; and
3. For any such other or additional relief as this Board may deem appropriate.

Dated January 7, 2026.

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JAN 12 2026

MONTANA BOARD OF OIL &
GAS CONSERVATION • BILLINGS

KEARNEY, MCWILLIAMS & DAVIS, PLLC



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Attorney for Phoenix Operating LLC

BEFORE THE BOARD OF OIL AND GAS CONSERVATION OF THE STATE OF MONTANA

IN THE MATTER OF THE APPLICATION OF
PHOENIX OPERATING LLC FOR AN ORDER
CREATING A TEMPORARY SPACING UNIT
CONSISTING OF SECTIONS 22, 27 & 34,
TOWNSHIP 29 NORTH, RANGE 55 EAST,
ROOSEVELT COUNTY, MONTANA, AND
AUTHORIZING THE DRILLING OF AND
PRODUCTION FROM A HORIZONTAL
BAKKEN/THREE FORKS FORMATION WELL
WITHIN AND UPON THE REQUESTED
TEMPORARY SPACING UNIT AT ANY LOCATION
NOT CLOSER THAN 200' (HEEL/TOE SETBACKS)
AND 500' (LATERAL SETBACKS) OF THE
BOUNDARIES OF THE TEMPORARY SPACING
UNIT, AND ADDITIONALLY VACATING AND
RESCINDING BOARD ORDER NOS. 267-2011 AND
380-2011, AND ANY OTHER RELIEF AS THE
BOARD MAY DEEM APPROPRIATE

APPLICATION

MBOGC DOCKET NO. 164 -2026

PHOENIX OPERATING LLC ("APPLICANT"), 4643 South Ulster Street, Suite 1510, Denver, Colorado, 80237, presents the following Application:

1. Applicant is an interest owner within all or portions of the following described lands located in Roosevelt County, Montana, to wit:

Township 29 North, Range 55 East, M.P.M.

Section 22: All

Section 27: All

Section 34: All

Containing 1,920 acres, more or less.

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JAN 12 2026

**MONTANA BOARD OF OIL &
GAS CONSERVATION • BILLINGS**

2. Section 34, Township 29 North, Range 55 East, Roosevelt County, Montana, is subject to Board Order No. 267-2011, dated October 13, 2011, which designated all of Sections 33 and 34, Township 29 North, Range 55 East, Roosevelt County, Montana, as a temporary spacing unit for the drilling of a Bakken/Three Forks Formation Horizontal well. The proposed well that was the subject of the foregoing Order was never drilled, nor has said Order been vacated by this Board.
3. Sections 22 and 27, Township 29 North, Range 55 East, Roosevelt County, Montana, are presently subject only to Board Order No. 380-2011 which designates areawide state spacing.

4. In order to protect correlative rights, and in order to more efficiently and economically recover Bakken/Three Forks Formation reserves underlying the above-described lands, Applicant proposes to drill a horizontal Bakken/Three Forks Formation well within and upon, but not closer than 200' (heel/toe setbacks) and 500' (lateral setbacks) to the exterior boundaries of a temporary spacing unit comprised of All of Sections 22, 27 and 34, Township 29 North, Range 55 East, Roosevelt County, Montana.
5. Applicant believes the requested 200' (heel/toe) and 500' (lateral) setbacks from the requested temporary spacing unit boundaries are necessary in order adequately and efficiently increase the ultimate recovery of Bakken/Three Forks Formation oil and associated natural gas from the reserves underlying the requested temporary spacing unit.
6. In the event that Applicant's proposed horizontal Bakken/Three Forks Formation well, referred to above, is authorized by this Board and is thereafter drilled and completed as a well capable of commercial production, within ninety (90) days, of such completion Applicant will file an application for Board consideration of permanent spacing and other matters relating to production from said well.

Accordingly, Applicant requests the following:

1. This matter be set for hearing by the Board and notice thereof be provided as required by law;
2. After hearing this matter, the Board enter its order vacating and rescinding Board Order No. 267-2011, and terminating the temporary spacing units created thereby and further rescinding authorization to drill additional Bakken/Three Forks Formation wells within said temporary spacing unit;
3. After hearing this matter, the Board enter its Order vacating and rescinding Board Order No. 380-2011, insofar as it applies to Sections 22 and 27, Township 29 North, Range 55 East, Roosevelt County, Montana;
4. After hearing this matter, the Board enter its Order designating Sections 22, 27 and 34, Township 29 North, Range 55 East, Roosevelt County, Montana, as a temporary spacing unit, and authorizing the drilling of a horizontal Bakken/Three Forks Formation well at any location within the temporary spacing unit, but not closer than 200' (heel/toe setbacks) and 500' (lateral setbacks), to the exterior boundaries thereof, provided that operations for the drilling of such well must be commenced within one year from the date of such requested Order;

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5. Within ninety (90) days of first production from the requested authorized horizontal Bakken/Three Forks Formation well, Applicant shall submit an Application to the Board requesting the establishment of a permanent spacing unit; and
6. For any such other or additional relief, including but not limited to vacating and/or rescinding any other conflicting Board Orders not herein identified by Applicant which cover the above-described lands; and any other relief deemed appropriate by the Board.

Dated January 7, 2026.

KEARNEY, MCWILLIAMS & DAVIS, PLLC



By:

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Attorney for Phoenix Operating LLC

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JAN 12 2026

**MONTANA BOARD OF OIL &
GAS CONSERVATION • BILLINGS**

BEFORE THE BOARD OF OIL AND GAS CONSERVATION OF THE STATE OF MONTANA

IN THE MATTER OF THE APPLICATION OF
PHOENIX OPERATING LLC FOR AN ORDER
AUTHORIZING THE DRILLING OF UP TO THREE
(3) ADDITIONAL HORIZONTAL BAKKEN/THREE
FORKS FORMATION WELLS WITHIN AND UPON
THE TEMPORARY SPACING UNIT COMPRISED
OF ALL OF SECTIONS 22, 27 & 34, TOWNSHIP 29
NORTH, RANGE 55 EAST, ROOSEVELT COUNTY,
MONTANA, AT ANY LOCATION NOT CLOSER
THAN 200' (HEEL/TOE SETBACKS) AND 500'
(LATERAL SETBACKS) TO THE BOUNDARIES
THEREOF, AND ANY OTHER RELIEF AS THE
BOARD MAY DEEM APPROPRIATE

APPLICATION

MBOGC DOCKET NO. 165 -2026

PHOENIX OPERATING LLC ("APPLICANT"), 4643 South Ulster Street, Suite 1510, Denver, Colorado, 80237, presents the following Application:

1. Applicant is an interest owner within all or portions of the following described lands located in Roosevelt County, Montana, to wit:

Township 29 North, Range 55 East, M.P.M.

Section 22: All

Section 27: All

Section 34: All

Containing 1,920 acres, more or less.

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**MONTANA BOARD OF OIL &
GAS CONSERVATION • BILLINGS**

It is anticipated that the above-described lands will comprise a temporary spacing unit for purposes of the Bakken/Three Forks Formation production pursuant to Board Order No. 165 -2026.

2. Applicant requests an Order from this Board authorizing the drilling of and production of up to three (3) additional horizontal Bakken/Three Forks Formation wells within and upon the temporary spacing unit described above, at any location not closer than 200' (heel/toe setbacks) and 500' (lateral setbacks) to the exterior boundaries of said temporary spacing unit.
3. Applicant believes that approval and granting of the request herein will be in the best interest of prevention of waste of oil and associated natural gas and the conservation thereof and will protect the correlative rights of all interested parties.

Accordingly, Applicant requests the following:

1. This matter be set for hearing by the Board and notice thereof be provided as required by law;
2. After hearing this matter, the Board enter its Order authorizing the Applicant to drill up to three (3) additional horizontal Bakken/Three Forks Formation wells at any location within and upon the temporary spacing unit consisting of Sections 22, 27 and 34, Township 29 North, Range 55 East, Roosevelt County, Montana, but not closer than 200' (heel/toe setbacks) and 500' (lateral setbacks) to the exterior boundaries of said temporary spacing unit; and
3. For any such other or additional relief as this Board may deem appropriate.

Dated January 7, 2026.

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KEARNEY, MCWILLIAMS & DAVIS, PLLC

JAN 12 2026

MONTANA BOARD OF OIL &
GAS CONSERVATION • BILLINGS

By:



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Houston, TX 77007
Attorney for Phoenix Operating LLC

BEFORE THE BOARD OF OIL AND GAS CONSERVATION OF THE STATE OF MONTANA

IN THE MATTER OF THE APPLICATION OF
PHOENIX OPERATING LLC FOR AN ORDER
CREATING A TEMPORARY SPACING UNIT
CONSISTING OF SECTIONS 28, 29 & 30,
TOWNSHIP 30 NORTH, RANGE 59 EAST, AND
SECTION 25, TOWNSHIP 30 NORTH, RANGE 58
EAST, ROOSEVELT COUNTY, MONTANA, AND
AUTHORIZING THE DRILLING OF AND
PRODUCTION FROM A HORIZONTAL
BAKKEN/THREE FORKS FORMATION WELL
WITHIN AND UPON THE REQUESTED
TEMPORARY SPACING UNIT AT ANY LOCATION
NOT CLOSER THAN 200' (HEEL/TOE SETBACKS)
AND 500' (LATERAL SETBACKS) OF THE
BOUNDARIES OF THE TEMPORARY SPACING
UNIT, AND ADDITIONALLY VACATING AND
RESCINDING BOARD ORDER NOS. 131-2010, 78-
2024, AND 79-2024, AND ANY OTHER RELIEF AS
THE BOARD MAY DEEM APPROPRIATE

APPLICATION

MBOGC DOCKET NO. 116 -2026

PHOENIX OPERATING LLC ("APPLICANT"), 4643 South Ulster Street, Suite 1510, Denver, Colorado, 80237, presents the following Application:

1. Applicant is an interest owner within all or portions of the following described lands located in Roosevelt County, Montana, to wit:

Township 30 North, Range 59 East, M.P.M.

Section 28: All

Section 29: All

Section 30: All

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**MONTANA BOARD OF OIL &
GAS CONSERVATION • BILLINGS**

Containing 2,453 acres, more or less.

2. Section 30, Township 30 North, Range 59 East, Roosevelt County, Montana, is subject to Board Order No. 131-2010, dated June 17, 2010, which designated all of Sections 30 and 31, Township 30 North, Range 59 East, Roosevelt County, Montana, as a temporary spacing unit for the drilling of a Bakken Formation Horizontal well. The proposed well that was the subject of the foregoing Order was never drilled, nor has said Order been vacated by this Board.

3. Section 29, Township 30 North, Range 59 East, Roosevelt County, Montana, is subject to Board Order No. 78-2024, dated August 15, 2024, which designated All of Sections 20, 29, and 32, Township 30 North, Range 59 East, Roosevelt County, Montana, as a temporary spacing unit for the drilling of a horizontal Bakken/Three Forks Formation well. Board Order No. 79-2024 authorized the drilling of three additional horizontal Bakken/Three Forks Formation wells within the temporary spacing unit established by Board Order No. 78-2024. The proposed wells that were the subject of the foregoing Orders were never drilled, nor have said Orders been vacated by this Board.
4. Section 28, Township 30 North, Range 59 East, Roosevelt County, Montana, and Section 25, Township 30 North, Range 58 East, Roosevelt County, Montana, are presently subject only Board Order No. 380-2011 which designates areawide state spacing.
5. In order to protect correlative rights, and in order to more efficiently and economically recover Bakken/Three Forks Formation reserves underlying the above-described lands, Applicant proposes to drill a horizontal Bakken/Three Forks Formation well within and upon, but not closer than 200' (heel/toe setbacks) and 500' (lateral setbacks) to the exterior boundaries of a temporary spacing unit comprised of All of Sections 28, 29 and 30, Township 30 North, Range 59 East, and Section 25, Township 30 North, Range 58 East, Roosevelt County, Montana.
6. Applicant believes the requested 200' (heel/toe) and 500' (lateral) setbacks from the requested temporary spacing unit boundaries are necessary in order adequately and efficiently increase the ultimate recovery of Bakken/Three Forks Formation oil and associated natural gas from the reserves underlying the requested temporary spacing unit.
7. In the event that Applicant's proposed horizontal Bakken/Three Forks Formation well, referred to above, is authorized by this Board and is thereafter drilled and completed as a well capable of commercial production, within ninety (90) days, of such completion Applicant will file an application for Board consideration of permanent spacing and other matters relating to production from said well.

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Accordingly, Applicant requests the following:

MONTANA BOARD OF OIL &
GAS CONSERVATION • BILLINGS

1. This matter be set for hearing by the Board and notice thereof be provided as required by law;
2. After hearing this matter, the Board enter its order vacating and rescinding Board Order Nos. 131-2010, 78-2024 and 79-2024, and terminating the temporary spacing units created

thereby and further rescinding authorization to drill additional Bakken/Three Forks Formation wells within said temporary spacing unit;

3. After hearing this matter, the Board enter its Order vacating and rescinding Board Order No. 380-2011, insofar as it applies to Section 28, Township 30 North, Range 59 East, Roosevelt County, Montana, and Section 25, Township 30 North, Range 58 East, Roosevelt County, Montana.
4. After hearing this matter, the Board enter its Order designating Sections 28, 29 and 30, Township 30 North, Range 59 East, and Section 25, Township 30 North, Range 58 East, Roosevelt County, Montana, as a temporary spacing unit, and authorizing the drilling of a horizontal Bakken/Three Forks Formation well at any location within the temporary spacing unit, but not closer than 200' (heel/toe setbacks) and 500' (lateral setbacks), to the exterior boundaries thereof, provided that operations for the drilling of such well must be commenced within one year from the date of such requested Order;
5. Within ninety (90) days of first production from the requested authorized horizontal Bakken/Three Forks Formation well, Applicant shall submit an Application to the Board requesting the establishment of a permanent spacing unit; and
6. For any such other or additional relief, including but not limited to vacating and/or rescinding any other conflicting Board Orders not herein identified by Applicant which cover the above-described lands; and any other relief deemed appropriate by the Board.

Dated January 7, 2026.

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KEARNEY, MCWILLIAMS & DAVIS, PLLC

JAN 12 2026

**MONTANA BOARD OF OIL &
GAS CONSERVATION • BILLINGS**

By:



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Houston, TX 77007
Attorney for Phoenix Operating LLC

BEFORE THE BOARD OF OIL AND GAS CONSERVATION OF THE STATE OF MONTANA

IN THE MATTER OF THE APPLICATION OF
PHOENIX OPERATING LLC FOR AN ORDER
AUTHORIZING THE DRILLING OF UP TO THREE
(3) ADDITIONAL HORIZONTAL BAKKEN/THREE
FORKS FORMATION WELLS WITHIN AND UPON
THE TEMPORARY SPACING UNIT COMPRISED
OF ALL OF SECTIONS 28, 29 & 30, TOWNSHIP 30
NORTH, RANGE 59 EAST, AND SECTION 25,
TOWNSHIP 30 NORTH, RANGE 58 EAST,
ROOSEVELT COUNTY, MONTANA, AT ANY
LOCATION NOT CLOSER THAN 200' (HEEL/TOE
SETBACKS) AND 500' (LATERAL SETBACKS) TO
THE BOUNDARIES THEREOF, AND ANY OTHER
RELIEF AS THE BOARD MAY DEEM
APPROPRIATE

APPLICATION

MBOGC DOCKET NO. 1167 -2026

PHOENIX OPERATING LLC ("APPLICANT"), 4643 South Ulster Street, Suite 1510, Denver, Colorado, 80237, presents the following Application:

1. Applicant is an interest owner within all or portions of the following described lands located in Roosevelt County, Montana, to wit:

Township 30 North, Range 59 East, M.P.M.

Section 28: All

Section 29: All

Section 30: All

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Township 30 North, Range 58 East, M.P.M.

Section 25: All

**MONTANA BOARD OF OIL &
GAS CONSERVATION • BILLINGS**

Containing 2,453 acres, more or less.

It is anticipated that the above-described lands will comprise a temporary spacing unit for purposes of the Bakken/Three Forks Formation production pursuant to Board Order No. _____-2026.

2. Applicant requests an Order from this Board authorizing the drilling of and production of up to three (3) additional horizontal Bakken/Three Forks Formation wells within and upon the temporary spacing unit described above, at any location not closer than 200' (heel/toe setbacks) and 500' (lateral setbacks) to the exterior boundaries of said temporary spacing unit.

3. Applicant believes that approval and granting of the request herein will be in the best interest of prevention of waste of oil and associated natural gas and the conservation thereof and will protect the correlative rights of all interested parties.

Accordingly, Applicant requests the following:

1. This matter be set for hearing by the Board and notice thereof be provided as required by law;
2. After hearing this matter, the Board enter its Order authorizing the Applicant to drill up to three (3) additional horizontal Bakken/Three Forks Formation wells at any location within and upon the temporary spacing unit consisting of Sections 28, 29, and 30, Township 30 North, Range 59 East, and Section 25, Township 30 North, Range 58 East, Roosevelt County, Montana, but not closer than 200' (heel/toe setbacks) and 500' (lateral setbacks) to the exterior boundaries of said temporary spacing unit; and
3. For any such other or additional relief as this Board may deem appropriate.

Dated January 7, 2026.

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KEARNEY, MCWILLIAMS & DAVIS, PLLC

JAN 12 2026

MONTANA BOARD OF OIL &
GAS CONSERVATION • BILLINGS

By:



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Houston, TX 77007
Attorney for Phoenix Operating LLC

BEFORE THE BOARD OF OIL AND GAS CONSERVATION OF THE STATE OF MONTANA

IN THE MATTER OF THE APPLICATION OF
PHOENIX OPERATING LLC FOR AN ORDER
CREATING A TEMPORARY SPACING UNIT
CONSISTING OF ALL OF SECTIONS 31, 32 & 33,
TOWNSHIP 30 NORTH, RANGE 59 EAST, AND
SECTION 36, TOWNSHIP 30 NORTH, RANGE 58
EAST, ROOSEVELT COUNTY, MONTANA, AND
AUTHORIZING THE DRILLING OF AND
PRODUCTION FROM A HORIZONTAL
BAKKEN/THREE FORKS FORMATION WELL
WITHIN AND UPON THE REQUESTED
TEMPORARY SPACING UNIT AT ANY LOCATION
NOT CLOSER THAN 200' (HEEL/TOE SETBACKS)
AND 500' (LATERAL SETBACKS) OF THE
BOUNDARIES OF THE TEMPORARY SPACING
UNIT, AND ADDITIONALLY VACATING AND
RESCINDING BOARD ORDER NOS. 131-2010, 78-
2024, AND 79-2024, AND ANY OTHER RELIEF AS
THE BOARD MAY DEEM APPROPRIATE

APPLICATION

MBOGC DOCKET NO. 168 -2026

PHOENIX OPERATING LLC ("APPLICANT"), 4643 South Ulster Street, Suite 1510, Denver, Colorado, 80237, presents the following Application:

1. Applicant is an interest owner within all or portions of the following described lands located in Roosevelt County, Montana, to wit:

Township 30 North, 59 East, M.P.M.

Section 31: All

Section 32: All

Section 33: All

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Township 30 North, 58 East, M.P.M.

Section 36: All

**MONTANA BOARD OF OIL &
GAS CONSERVATION • BILLINGS**

Containing 2,457.24 acres, more or less.

2. Section 31, Township 30 North, Range 59 East, Roosevelt County, Montana, is subject to Board Order No. 131-2010, dated June 17, 2010, which designated all of Sections 30 and 31, Township 30 North, Range 59 East, Roosevelt County, Montana, as a temporary spacing unit for the drilling of a horizontal Bakken Formation well. The proposed well that was the subject of the foregoing Order was never drilled, nor has said Order been vacated by this Board. Applicant requests this Order be vacated and rescinded.

3. Section 32, Township 30 North, Range 59 East, Roosevelt County, Montana, is subject to Board Order No. 78-2024, dated August 15, 2024, which designated All of Sections 20, 29, and 32, Township 30 North, Range 59 East, Roosevelt County, Montana, as a temporary spacing unit for the drilling of a horizontal Bakken/Three Forks Formation well. Board Order No. 79-2024 authorized the drilling of three additional horizontal Bakken/Three Forks Formation wells within the temporary spacing unit established by Board Order No. 78-2024. The proposed wells that were the subject of the foregoing Orders were never drilled, nor have said Orders been vacated by this Board.
4. Section 33, Township 30 North, Range 59 East, and Section 36, Township 30 North, Range 58 East, Roosevelt County, Montana, are presently subject only to Board Order No. 380-2011 which designates areawide state spacing.
5. In order to protect correlative rights, and in order to more efficiently and economically recover Bakken/Three Forks Formation reserves underlying the above-described lands, Applicant proposes to drill a horizontal Bakken/Three Forks Formation well within and upon, but not closer than 200' (heel/toe setbacks) and 500' (lateral setbacks) to the exterior boundaries of a temporary spacing unit comprised of All of Sections 31, 32 and 33, Township 30 North, Range 59 East, and Section 36, Township 30 North, Range 58 East, Roosevelt County, Montana.
6. Applicant believes the requested 200' (heel/toe) and 500' (lateral) setbacks from the requested temporary spacing unit boundaries are necessary in order adequately and efficiently increase the ultimate recovery of Bakken/Three Forks Formation oil and associated natural gas from the reserves underlying the requested temporary spacing unit.
7. In the event that Applicant's proposed horizontal Bakken/Three Forks Formation well, referred to above, is authorized by this Board and is thereafter drilled and completed as a well capable of commercial production, within ninety (90) days, of such completion Applicant will file an application for Board consideration of permanent spacing and other matters relating to production from said well.

Accordingly, Applicant requests the following:

1. This matter be set for hearing by the Board and notice thereof be provided as required by law;
2. After hearing this matter, the Board enter its order vacating and rescinding Board Order Nos. 131-2010, 78-2024 and 79-2024, and terminating the temporary spacing units created

thereby and further rescinding authorization to drill additional Bakken/Three Forks Formation wells within said temporary spacing units;

3. After hearing this matter, the Board enter its Order vacating and rescinding Board Order No. 380-2011, insofar as it applies to Section 33, Township 30 North, Range 59 East, and Section 36, Township 30 North, Range 58 East, Roosevelt County, Montana;
4. After hearing this matter, the Board enter its Order designating All of Sections 31, 32 and 33, Township 30 North, Range 59 East, and Section 36, Township 30 North, Range 58 East, Roosevelt County, Montana, as a temporary spacing unit, and authorizing the drilling of a horizontal Bakken/Three Forks Formation well at any location within the temporary spacing unit, but not closer than 200' (heel/toe setbacks) and 500' (lateral setbacks), to the exterior boundaries thereof, provided that operations for the drilling of such well must be commenced within one year from the date of such requested Order;
5. Within ninety (90) days of first production from the requested authorized horizontal Bakken/Three Forks Formation well, Applicant shall submit an Application to the Board requesting the establishment of a permanent spacing unit; and
6. For any such other or additional relief, including but not limited to vacating and/or rescinding any other conflicting Board Orders not herein identified by Applicant which cover the above-described lands; and any other relief deemed appropriate by the Board.

Dated January 7, 2026.

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MONTANA BOARD OF OIL &
GAS CONSERVATION • BILLINGS

KEARNEY, MCWILLIAMS & DAVIS, PLLC

By:



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Attorney for Phoenix Operating LLC

BEFORE THE BOARD OF OIL AND GAS CONSERVATION OF THE STATE OF MONTANA

IN THE MATTER OF THE APPLICATION OF
PHOENIX OPERATING LLC FOR AN ORDER
AUTHORIZING THE DRILLING OF UP TO THREE
(3) ADDITIONAL HORIZONTAL BAKKEN/THREE
FORKS FORMATION WELLS WITHIN AND UPON
THE TEMPORARY SPACING UNIT COMPRISED
OF ALL OF SECTIONS 31, 32 & 33, TOWNSHIP 30
NORTH, RANGE 59 EAST, AND SECTION 36,
TOWNSHIP 30 NORTH, RANGE 58 EAST,
ROOSEVELT COUNTY, MONTANA, AT ANY
LOCATION NOT CLOSER THAN 200' (HEEL/TOE
SETBACKS) AND 500' (LATERAL SETBACKS) TO
THE BOUNDARIES THEREOF, AND ANY OTHER
RELIEF AS THE BOARD MAY DEEM
APPROPRIATE

APPLICATION

MBOGC DOCKET NO. 119 -2026

PHOENIX OPERATING LLC ("APPLICANT"), 4643 South Ulster Street, Suite 1510, Denver, Colorado, 80237, presents the following Application:

1. Applicant is an interest owner within all or portions of the following described lands located in Roosevelt County, Montana, to wit:

Township 30 North, Range 59 East, M.P.M.

Section 31: All
Section 32: All
Section 33: All

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Township 30 North, Range 58 East, M.P.M.

Section 36: All

**MONTANA BOARD OF OIL &
GAS CONSERVATION • BILLINGS**

Containing 2,457.24 acres, more or less.

It is anticipated that the above-described lands will comprise a temporary spacing unit for purposes of the Bakken/Three Forks Formation production pursuant to Board Order No. _____ -2026.

2. Applicant requests an Order from this Board authorizing the drilling of and production of up to three (3) additional horizontal Bakken/Three Forks Formation wells within and upon the temporary spacing unit described above, at any location not closer than 200' (heel/toe setbacks) and 500' (lateral setbacks) to the exterior boundaries of said temporary spacing unit.

3. Applicant believes that approval and granting of the request herein will be in the best interest of prevention of waste of oil and associated natural gas and the conservation thereof and will protect the correlative rights of all interested parties.

Accordingly, Applicant requests the following:

1. This matter be set for hearing by the Board and notice thereof be provided as required by law;
2. After hearing this matter, the Board enter its Order authorizing the Applicant to drill up to three (3) additional horizontal Bakken/Three Forks Formation wells at any location within and upon the temporary spacing unit consisting of Sections 31, 32, and 33, Township 30 North, Range 59 East, and Section 36, Township 30 North, Range 58 East, Roosevelt County, Montana, but not closer than 200' (heel/toe setbacks) and 500' (lateral setbacks) to the exterior boundaries of said temporary spacing unit; and
3. For any such other or additional relief as this Board may deem appropriate.

Dated January 7, 2026.

KEARNEY, MCWILLIAMS & DAVIS, PLLC

By:



Wendy A. Johnson
wjohnson@kmd.law
55 Waugh, Suite 150
Houston, TX 77007
Attorney for Phoenix Operating LLC

RECEIVED

JAN 12 2026

**MONTANA BOARD OF OIL &
GAS CONSERVATION • BILLINGS**

BEFORE THE BOARD OF OIL AND GAS CONSERVATION OF THE STATE OF MONTANA

**BEFORE THE UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT, MONTANA STATE OFFICE**

IN THE MATTER OF THE APPLICATION OF
PHOENIX OPERATING LLC FOR ORDERS
CREATING A TEMPORARY SPACING UNIT
CONSISTING OF ALL OF SECTIONS 5, 8, 17, AND
20, TOWNSHIP 30 NORTH, RANGE 59 EAST,
ROOSEVELT COUNTY, MONTANA, AND
AUTHORIZING THE DRILLING OF AND
PRODUCTION FROM A HORIZONTAL
BAKKEN/THREE FORKS FORMATION WELL
WITHIN AND UPON THE REQUESTED
TEMPORARY SPACING UNIT AT ANY LOCATION
NOT CLOSER THAN 200' (HEEL/TOE SETBACKS)
AND 500' (LATERAL SETBACKS) OF THE
BOUNDARIES OF THE TEMPORARY SPACING
UNIT, AND ADDITIONALLY VACATING AND
RESCINDING BOARD ORDER NOS. 76-2024, 77-
2024, 78-2024, AND 79-2024, AND ANY OTHER
RELIEF AS THE BOARD AND THE BLM MAY
DEEM APPROPRIATE

APPLICATION

MBOGC DOCKET NO. 170 -2026

BLM DOCKET NO. 31-2026

PHOENIX OPERATING LLC ("APPLICANT"), 4643 South Ulster Street, Suite 1510, Denver, Colorado, 80237, presents the following Application:

1. Applicant is an interest owner within all or portions of the following described lands located in Roosevelt County, Montana, to wit:

Township 30 North, Range 59 East, M.P.M.

Section 5: All

Section 8: All

Section 17: All

Section 20: All

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Containing 2,558 acres, more or less.

**MONTANA BOARD OF OIL &
GAS CONSERVATION • BILLINGS**

2. A portion of the proposed TSU is Indian land, namely a portion of the NW/4 of Section 17, and the SW/4 of Section 20, Township 30 North, Range 59 East, and accordingly, the MOU between the United States BLM and the MBOGC is applicable hereto.
3. Sections 5, 8, and 17, Township 30 North, Range 59 East, Roosevelt County, Montana, are subject to Board Order No. 76-2024, dated August 15, 2024, which designated All of

Sections 5, 8, and 17, Township 30 North, Range 59 East, Roosevelt County, Montana, as a temporary spacing unit for the drilling of a horizontal Bakken/Three Forks Formation well. Board Order No. 77-2024 authorized the drilling of three additional horizontal Bakken/Three Forks Formation wells within the temporary spacing unit established by Board Order No. 76-2024. The proposed wells that were the subject of the foregoing Orders were never drilled, nor have said Orders been vacated by this Board.

4. Sections 20, 29, and 32, Township 30 North, Range 59 East, Roosevelt County, Montana, are subject to Board Order No. 78-2024, dated August 15, 2024, which designated All of Sections 20, 29, and 32, Township 30 North, Range 59 East, Roosevelt County, Montana, as a temporary spacing unit for the drilling of a horizontal Bakken/Three Forks Formation well. Board Order No. 79-2024 authorized the drilling of three additional horizontal Bakken/Three Forks Formation wells within the temporary spacing unit established by Board Order No. 78-2024. The proposed wells that were the subject of the foregoing Orders were never drilled, nor have said Orders been vacated by this Board.
5. In order to protect correlative rights, and in order to more efficiently and economically recover Bakken/Three Forks Formation reserves underlying the above-described lands, Applicant proposes to drill a horizontal Bakken/Three Forks Formation well within and upon, but not closer than 200' (heel/toe setbacks) and 500' (lateral setbacks) to the exterior boundaries of a temporary spacing unit comprised of All of Sections 5, 8, 17, and 20, Township 30 North, Range 59 East, Roosevelt County, Montana.
6. Applicant believes the requested 200' (heel/toe) and 500' (lateral) setbacks from the requested temporary spacing unit boundaries are necessary in order adequately and efficiently increase the ultimate recovery of Bakken/Three Forks Formation oil and associated natural gas from the reserves underlying the requested temporary spacing unit.
7. In the event that Applicant's proposed horizontal Bakken/Three Forks Formation well, referred to above, is authorized by this Board and the BLM and is thereafter drilled and completed as a well capable of commercial production, within ninety (90) days, of such completion Applicant will file an application for Board and the BLM consideration of permanent spacing and other matters relating to production from said well.

Accordingly, Applicant requests the following:

1. This matter be set for hearing by the Board and the BLM and notice thereof be provided as required by law;

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2. After hearing this matter, the Board and the BLM enter Orders vacating and rescinding Board Order Nos. 76-2024, 77-2024, 78-2024 and 79-2024, and terminating the temporary spacing units created thereby and further rescinding authorization to drill additional Bakken/Three Forks Formation wells within said temporary spacing units as may be applicable;
3. After hearing this matter, the Board and the BLM enter Orders designating All of Sections 5, 8, 17 and 20, Township 30 North, Range 59 East, Roosevelt County, Montana, as a temporary spacing unit, and authorizing the drilling of a horizontal Bakken/Three Forks Formation well at any location within the temporary spacing unit, but not closer than 200' (heel/toe setbacks) and 500' (lateral setbacks), to the exterior boundaries thereof, provided that operations for the drilling of such well must be commenced within one year from the date of such requested Orders;
4. Within ninety (90) days of first production from the requested authorized horizontal Bakken/Three Forks Formation well, Applicant shall submit an Application to the Board and the BLM requesting the establishment of a permanent spacing unit; and
5. For any such other or additional relief, including but not limited to vacating and/or rescinding any other conflicting Board/BLM Orders not herein identified by Applicant which cover the above-described lands; and any other relief deemed appropriate by the Board and the BLM.

Dated January 7, 2026.

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JAN 12 2026

MONTANA BOARD OF OIL &
GAS CONSERVATION • BILLINGS

KEARNEY, MCWILLIAMS & DAVIS, PLLC

By:


Wendy A. Johnson
wjohnson@kmd.law
55 Waugh, Suite 150
Houston, TX 77007
Attorney for Phoenix Operating LLC

BEFORE THE BOARD OF OIL AND GAS CONSERVATION OF THE STATE OF MONTANA

BEFORE THE UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT, MONTANA STATE OFFICE

IN THE MATTER OF THE APPLICATION OF
PHOENIX OPERATING LLC FOR ORDERS
AUTHORIZING THE DRILLING OF UP TO THREE
(3) ADDITIONAL HORIZONTAL BAKKEN/THREE
FORKS FORMATION WELLS WITHIN AND UPON
THE TEMPORARY SPACING UNIT COMPRISED
OF ALL OF SECTIONS 5, 8, 17, AND 20,
TOWNSHIP 30 NORTH, RANGE 59 EAST,
ROOSEVELT COUNTY, MONTANA, AT ANY
LOCATION NOT CLOSER THAN 200' (HEEL/TOE
SETBACKS) AND 500' (LATERAL SETBACKS) TO
THE BOUNDARIES THEREOF, AND ANY OTHER
RELIEF AS THE BOARD AND THE BLM MAY
DEEM APPROPRIATE

APPLICATION

MBOGC DOCKET NO. 71 -2026

BLM DOCKET NO. 32-2026

PHOENIX OPERATING LLC ("APPLICANT"), 4643 South Ulster Street, Suite 1510, Denver, Colorado, 80237, presents the following Application:

1. Applicant is an interest owner within all or portions of the following described lands located in Roosevelt County, Montana, to wit:

Township 30 North, Range 59 East, M.P.M.

Section 5: All

Section 8: All

Section 17: All

Section 20: All

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JAN 12 2026

MONTANA BOARD OF OIL &
GAS CONSERVATION • BILLINGS

Containing 2,558 acres, more or less.

It is anticipated that the above-described lands will comprise a temporary spacing unit for purposes of the Bakken/Three Forks Formation production pursuant to Board Order No. 2026.

2. A portion of the proposed TSU is Indian land, namely a portion of the NW/4 of Section 17, and the SW/4 of Section 20, Township 30 North, Range 59 East, and accordingly, the MOU between the United States BLM and the MBOGC is applicable hereto.
3. Applicant requests Orders from this Board and the BLM authorizing the drilling of and production of up to three (3) additional horizontal Bakken/Three Forks Formation wells

within and upon the temporary spacing unit described above, at any location not closer than 200' (heel/toe setbacks) and 500' (lateral setbacks) to the exterior boundaries of said temporary spacing unit.

4. Applicant believes that approval and granting of the request herein will be in the best interest of prevention of waste of oil and associated natural gas and the conservation thereof and will protect the correlative rights of all interested parties.

Accordingly, Applicant requests the following:

1. This matter be set for hearing by the Board and the BLM and notice thereof be provided as required by law;
2. After hearing this matter, the Board and the BLM enter Orders authorizing the Applicant to drill up to three (3) additional horizontal Bakken/Three Forks Formation wells at any location within and upon the temporary spacing unit consisting of All of Sections 5, 8, 17, and 20, Township 30 North, Range 59 East, Roosevelt County, Montana, but not closer than 200' (heel/toe setbacks) and 500' (lateral setbacks) to the exterior boundaries of said temporary spacing unit; and
3. For any such other or additional relief the Board and the BLM may deem appropriate.

Dated January 7, 2026.

KEARNEY, MCWILLIAMS & DAVIS, PLLC



By:

Wendy A. Johnson
wjohnson@kmd.law
55 Waugh, Suite 150
Houston, TX 77007
Attorney for Phoenix Operating LLC

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JAN 12 2026

**MONTANA BOARD OF OIL &
GAS CONSERVATION • BILLINGS**

BEFORE THE BOARD OF OIL AND GAS CONSERVATION OF THE STATE OF MONTANA
—
BEFORE THE UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT, MONTANA STATE OFFICE

IN THE MATTER OF THE APPLICATION OF
PHOENIX OPERATING LLC FOR ORDERS
CREATING AN OVERLAPPING TEMPORARY
SPACING UNIT CONSISTING OF ALL OF
SECTIONS 4, 9, AND 16, TOWNSHIP , TOWNSHIP
30 NORTH, RANGE 59 EAST, ROOSEVELT
COUNTY, MONTANA, AND AUTHORIZING THE
DRILLING OF AND PRODUCTION FROM A
HORIZONTAL BAKKEN/THREE FORKS
FORMATION WELL WITHIN AND UPON THE
REQUESTED OVERLAPPING TEMPORARY
SPACING UNIT AT ANY LOCATION NOT CLOSER
THAN 200' (HEEL/TOE SETBACKS) AND 500'
(LATERAL SETBACKS) OF THE BOUNDARIES OF
THE OVERLAPPING TEMPORARY SPACING
UNIT, AND ADDITIONALLY VACATING AND
RESCINDING BOARD ORDER NOS. 80-2024 AND
81-2024 , AND ANY OTHER RELIEF AS THE
BOARD AND THE BLM MAY DEEM
APPROPRIATE

APPLICATION

MBOGC DOCKET NO. 172 -2026

BLM DOCKET NO. 33 - 2026

PHOENIX OPERATING LLC (“APPLICANT”), 4643 South Ulster Street, Suite 1510, Denver, Colorado, 80237, presents the following Application:

1. Applicant is an interest owner within all or portions of the following described lands located in Roosevelt County, Montana, to wit:

Township 30 North, Range 59 East, M.P.M.

Section 4: All

Section 9: All

Section 16: All

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JAN 12 2026

Containing 1,308.25 acres, more or less.

**MONTANA BOARD OF OIL &
GAS CONSERVATION • BILLINGS**

2. A portion of the proposed overlapping temporary spacing unit is Indian land, namely Lots 1, 2, 3, and 4, and the S/2NW/4 (N/2) of Section 4, Township 30 North, Range 59 East, and accordingly, the MOU between the United States BLM and the MBOGC is applicable hereto.

3. Sections 4, 9, and 16, Township 30 North, Range 59 East, Roosevelt County, Montana, are subject to Board Order No. 80-2024, dated August 15, 2024, which designated all of Sections 4, 9, and 16, Township 30 North, Range 59 East, Roosevelt County, Montana, as a temporary spacing unit for the drilling of a Bakken/Three Forks Formation Horizontal well. Board Order No. 81-2024, dated August 15, 2024, authorized the drilling of two additional horizontal Bakken/Three Forks Formation wells within the TSU established by Board Order No. 80-2024. The proposed wells that were the subject of the foregoing Orders were never drilled, nor have said Orders been vacated by this Board.
4. In order to protect correlative rights, and in order to more efficiently and economically recover Bakken/Three Forks Formation reserves underlying the above-described lands, Applicant proposes to drill a horizontal Bakken/Three Forks Formation well within and upon, but not closer than 200' (heel/toe setbacks) and 500' (lateral setbacks) to the exterior boundaries of an overlapping temporary spacing unit comprised of All of Sections 4, 9, 16, and 21, Township 30 North, Range 59 East, Roosevelt County, Montana.
5. Applicant believes the requested 200' (heel/toe) and 500' (lateral) setbacks from the requested overlapping temporary spacing unit boundaries are necessary in order adequately and efficiently increase the ultimate recovery of Bakken/Three Forks Formation oil and associated natural gas from the reserves underlying the requested temporary spacing unit.
6. In the event that Applicant's proposed horizontal Bakken/Three Forks Formation well, referred to above, is authorized by this Board and is thereafter drilled and completed as a well capable of commercial production, within ninety (90) days, of such completion Applicant will file an application for Board and the BLM consideration of permanent spacing and other matters relating to production from said well.

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Accordingly, Applicant requests the following:

**MONTANA BOARD OF OIL &
GAS CONSERVATION • BILLINGS**

1. This matter be set for hearing by the Board and the BLM and notice thereof be provided as required by law and the MOU;
2. After hearing this matter, the Board and the BLM enter Orders vacating and rescinding Board Order Nos. 80-2024 and 81-2024, and terminating the temporary spacing units created thereby, and further rescinding authorization to drill additional Bakken/Three Forks Formation wells within said temporary spacing unit;
3. After hearing this matter, the Board and the BLM enter Orders designating All of Sections 4, 9, and 16, Township 30 North, Range 59 East, Roosevelt County, Montana, as an overlapping temporary spacing unit, and authorizing the drilling of a horizontal

Bakken/Three Forks Formation well at any location within the overlapping temporary spacing unit, but not closer than 200' (heel/toe setbacks) and 500' (lateral setbacks), to the exterior boundaries thereof, provided that operations for the drilling of such well must be commenced within one year from the date of such requested Orders;

4. Within ninety (90) days of first production from the requested authorized horizontal Bakken/Three Forks Formation well, Applicant shall submit an Application to the Board and the BLM requesting the establishment of a permanent spacing unit; and
5. For any such other or additional relief, including but not limited to vacating and/or rescinding any other conflicting Board/BLM Orders not herein identified by Applicant which cover the above-described lands; and any other relief deemed appropriate by the Board and the BLM.

Dated January 8, 2026.

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JAN 12 2026

MONTANA BOARD OF OIL &
GAS CONSERVATION • BILLINGS

KEARNEY, MCWILLIAMS & DAVIS, PLLC

By:

Wendy A. Johnson
wjohnson@kmd.law
55 Waugh, Suite 150
Houston, TX 77007
Attorney for Phoenix Operating LLC



BEFORE THE BOARD OF OIL AND GAS CONSERVATION OF THE STATE OF MONTANA

BEFORE THE UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT, MONTANA STATE OFFICE

IN THE MATTER OF THE APPLICATION OF
PHOENIX OPERATING LLC FOR ORDERS
AUTHORIZING THE DRILLING OF UP TO THREE
(3) ADDITIONAL HORIZONTAL BAKKEN/THREE
FORKS FORMATION WELLS WITHIN AND UPON
THE OVERLAPPING TEMPORARY SPACING
UNIT COMPRISED OF ALL OF SECTIONS 4, 9, AND
16, TOWNSHIP 30 NORTH, RANGE 59 EAST,
ROOSEVELT COUNTY, MONTANA, AT ANY
LOCATION NOT CLOSER THAN 200' (HEEL/TOE
SETBACKS) AND 500' (LATERAL SETBACKS) TO
THE BOUNDARIES THEREOF, AND ANY OTHER
RELIEF AS THE BOARD AND THE BLM MAY
DEEM APPROPRIATE

APPLICATION

MBOGC DOCKET NO. 173 -2026

BLM DOCKET NO. 34-2026

PHOENIX OPERATING LLC ("APPLICANT"), 4643 South Ulster Street, Suite 1510, Denver, Colorado, 80237, presents the following Application:

1. Applicant is an interest owner within all or portions of the following described lands located in Roosevelt County, Montana, to wit:

Township 30 North, Range 59 East, M.P.M.

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Section 4: All

JAN 12 2026

Section 9: All

Section 16: All

MONTANA BOARD OF OIL &
GAS CONSERVATION • BILLINGS

Section 21: All

Containing 2,096 acres, more or less.

It is anticipated that the above-described lands will comprise an overlapping temporary spacing unit for purposes of the Bakken/Three Forks Formation production pursuant to Board Order No. -2026.

2. A portion of the proposed TSU is Indian land, namely Lots 1, 2, 3, and 4, and the S/2NW/4 (N/2) of Section 4, Township 30 North, Range 59 East, and accordingly, the MOU between the United States BLM and the MBOGC is applicable hereto.
3. Applicant requests Orders from this Board and the BLM authorizing the drilling of and production of up to three (3) additional horizontal Bakken/Three Forks Formation wells

within and upon the temporary spacing unit described above, at any location not closer than 200' (heel/toe setbacks) and 500' (lateral setbacks) to the exterior boundaries of said temporary spacing unit.

4. Applicant believes that approval and granting of the request herein will be in the best interest of prevention of waste of oil and associated natural gas and the conservation thereof and will protect the correlative rights of all interested parties.

Accordingly, Applicant requests the following:

1. This matter be set for hearing by the Board and the BLM and notice thereof be provided as required by law;
2. After hearing this matter, the Board and the BLM enter Orders authorizing the Applicant to drill up to three (3) additional horizontal Bakken/Three Forks Formation wells at any location within and upon the overlapping temporary spacing unit consisting of All of Sections 4, 9, and 16, Township 30 North, Range 59 East, Roosevelt County, Montana, but not closer than 200' (heel/toe setbacks) and 500' (lateral setbacks) to the exterior boundaries of said temporary spacing unit; and
3. For any such other or additional relief as the Board and the BLM may deem appropriate.

Dated January 8, 2026.

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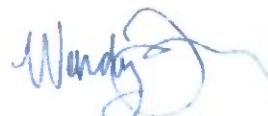
KEARNEY, MCWILLIAMS & DAVIS, PLLC

JAN 12 2026

**MONTANA BOARD OF OIL &
GAS CONSERVATION • BILLINGS**

By:

Wendy A. Johnson
wjohnson@kmd.law
55 Waugh, Suite 150
Houston, TX 77007
Attorney for Phoenix Operating LLC



BEFORE THE BOARD OF OIL AND GAS CONSERVATION OF THE STATE OF MONTANA

BEFORE THE UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT, MONTANA STATE OFFICE

IN THE MATTER OF THE APPLICATION OF
PHOENIX OPERATING LLC FOR ORDERS
CREATING A TEMPORARY SPACING UNIT
CONSISTING OF ALL OF SECTIONS 6, 7, 18, AND
19, TOWNSHIP 30 NORTH, RANGE 59 EAST,
ROOSEVELT COUNTY, MONTANA, AND
AUTHORIZING THE DRILLING OF AND
PRODUCTION FROM A HORIZONTAL
BAKKEN/THREE FORKS FORMATION WELL
WITHIN AND UPON THE REQUESTED
TEMPORARY SPACING UNIT AT ANY LOCATION
NOT CLOSER THAN 200' (HEEL/TOE SETBACKS)
AND 500' (LATERAL SETBACKS) OF THE
BOUNDARIES OF THE TEMPORARY SPACING
UNIT, AND ADDITIONALLY VACATING AND
RESCINDING BOARD ORDER NOS. 248-2010, 452-
2011 AND 380-2011, AND ANY OTHER RELIEF AS
THE BOARD AND THE BLM MAY DEEM
APPROPRIATE

APPLICATION

MBOGC DOCKET NO. 174 -2026

BLM DOCKET NO. 35 - 2026

PHOENIX OPERATING LLC ("APPLICANT"), 4643 South Ulster Street, Suite 1510, Denver, Colorado, 80237, presents the following Application:

1. Applicant is an interest owner within all or portions of the following described lands located in Roosevelt County, Montana, to wit:

Township 30 North, Range 59 East, M.P.M.

Section 6: All

Section 7: All

Section 18: All

Section 19: All

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**MONTANA BOARD OF OIL &
GAS CONSERVATION • BILLINGS**

Containing 2,558.96 acres, more or less.

2. Applicant draws the Boards attention to the fact that federal minerals are located within certain tracts affected by this Application; including a portion of Section 6, Township 30 North, Range 59 East, Roosevelt County, Montana.

3. A portion of the proposed TSU is Indian land, namely a portion of the SW/4 of Section 19, Township 30 North, Range 59 East; and accordingly, the MOU between the United States BLM and the MBOGC is applicable hereto.
4. Sections 6 and 7, Township 30 North, Range 59 East, Roosevelt County, Montana, are subject to Board Order No. 248-2010, dated October 14, 2010, which designated All of Sections 6 and 7, Township 30 North, Range 59 East, Roosevelt County, Montana, as a temporary spacing unit for the drilling of a Bakken Formation Horizontal well. The proposed well that was the subject of the foregoing Order was never drilled, nor has said Order been vacated by this Board.
5. Section 19, Township 30 North, Range 59 East, Roosevelt County, Montana, is subject to Board Order No. 452-2011, dated December 15, 2011, which designated all of Section 19, Township 30 North, Range 59 East, Roosevelt County, Montana, as a permanent spacing unit for production from the Bakken Formation, from the Mayhem 1-19H well.
6. Section 18, Township 30 North, Range 59 East, Roosevelt County, Montana, is presently subject only to Board Order No. 380-2011 which designates areawide state spacing.
7. In order to protect correlative rights, and in order to more efficiently and economically recover Bakken/Three Forks Formation reserves underlying the above-described lands, Applicant proposes to drill a horizontal Bakken/Three Forks Formation well within and upon, but not closer than 200' (heel/toe setbacks) and 500' (lateral setbacks) to the exterior boundaries of a temporary spacing unit comprised of All of Sections 6, 7, 18, and 19, Township 30 North, Range 59 East, Roosevelt County, Montana.
8. Applicant believes the requested 200' (heel/toe) and 500' (lateral) setbacks from the requested temporary spacing unit boundaries are necessary in order adequately and efficiently increase the ultimate recovery of Bakken/Three Forks Formation oil and associated natural gas from the reserves underlying the requested temporary spacing unit.
9. In the event that Applicant's proposed horizontal Bakken/Three Forks Formation well, referred to above, is authorized by this Board and the BLM, and is thereafter drilled and completed as a well capable of commercial production, within ninety (90) days, of such completion Applicant will file an application for Board and the BLM consideration of permanent spacing and other matters relating to production from said well.

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JAN 12 2026

**MONTANA BOARD OF OIL &
GAS CONSERVATION • BILLINGS**

Accordingly, Applicant requests the following:

1. This matter be set for hearing by the Board and the BLM and notice thereof be provided as required by law and the MOU;
2. After hearing this matter, the Board and the BLM enter Orders vacating and rescinding Board Order Nos. 248-2010 and 452-2011, and terminating the spacing units created thereby;
3. After hearing this matter, the Board enter its Order vacating and rescinding Board Order No. 380-2011, insofar as it applies to Section 18, Township 30 North, Range 59 East, Roosevelt County, Montana;
4. After hearing this matter, the Board and the BLM enter Orders designating All of Sections 6, 7, 18, and 19, Township 30 North, Range 59 East, Roosevelt County, Montana, as a temporary spacing unit, and authorizing the drilling of a horizontal Bakken/Three Forks Formation well at any location within the temporary spacing unit, but not closer than 200' (heel/toe setbacks) and 500' (lateral setbacks), to the exterior boundaries thereof, provided that operations for the drilling of such well must be commenced within one year from the date of such requested Orders;
5. Within ninety (90) days of first production from the requested authorized horizontal Bakken/Three Forks Formation well, Applicant shall submit an Application to the Board and the BLM requesting the establishment of a permanent spacing unit; and
6. For any such other or additional relief, including but not limited to vacating and/or rescinding any other conflicting Board/BLM Orders not herein identified by Applicant which cover the above-described lands; and any other relief deemed appropriate by the Board and the BLM.

Dated January 7, 2026.

KEARNEY, MCWILLIAMS & DAVIS, PLLC

RECEIVED

JAN 12 2026

MONTANA BOARD OF OIL &
GAS CONSERVATION • BILLINGS

By:



Wendy A. Johnson
wjohnson@kmd.law
55 Waugh, Suite 150
Houston, TX 77007
Attorney for Phoenix Operating LLC

BEFORE THE BOARD OF OIL AND GAS CONSERVATION OF THE STATE OF MONTANA

**BEFORE THE UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT, MONTANA STATE OFFICE**

IN THE MATTER OF THE APPLICATION OF
PHOENIX OPERATING LLC FOR ORDERS
AUTHORIZING THE DRILLING OF UP TO THREE
(3) ADDITIONAL HORIZONTAL BAKKEN/THREE
FORKS FORMATION WELLS WITHIN AND UPON
THE TEMPORARY SPACING UNIT COMPRISED
OF ALL OF SECTIONS 6, 7, 18, AND 19, TOWNSHIP
30 NORTH, RANGE 59 EAST, ROOSEVELT
COUNTY, MONTANA, AT ANY LOCATION NOT
CLOSER THAN 200' (HEEL/TOE SETBACKS) AND
500' (LATERAL SETBACKS) TO THE
BOUNDARIES THEREOF, AND ANY OTHER
RELIEF AS THE BOARD AND THE BLM MAY
DEEM APPROPRIATE

APPLICATION

MBOGC DOCKET NO. 175-2026

BLM DOCKET NO. 36-2026

PHOENIX OPERATING LLC ("APPLICANT"), 4643 South Ulster Street, Suite 1510, Denver, Colorado, 80237, presents the following Application:

1. Applicant is an interest owner within all or portions of the following described lands located in Roosevelt County, Montana, to wit:

Township 30 North, Range 59 East, M.P.M.

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Section 6: All

JAN 12 2026

Section 7: All

Section 18: All

**MONTANA BOARD OF OIL &
GAS CONSERVATION • BILLINGS**

Section 19: All

Containing 2,558.96 acres, more or less.

It is anticipated that the above-described lands will comprise a temporary spacing unit for purposes of the Bakken/Three Forks Formation production pursuant to Board Order No. _____-2026.

2. Applicant draws the Boards attention to the fact that federal minerals are located within certain tracts affected by this Application; including a portion of Section 6, Township 30 North, Range 59 East, Roosevelt County, Montana.
3. A portion of the proposed TSU is Indian land, namely a portion of the SW/4 of Section 19, Township 30 North, Range 59 East, and accordingly, the MOU between the United States BLM and the MBOGC is applicable hereto.

4. Applicant requests Orders from the Board and the BLM authorizing the drilling of and production of up to three (3) additional horizontal Bakken/Three Forks Formation wells within and upon the temporary spacing unit described above, at any location not closer than 200' (heel/toe setbacks) and 500' (lateral setbacks) to the exterior boundaries of said temporary spacing unit.
5. Applicant believes that approval and granting of the request herein will be in the best interest of prevention of waste of oil and associated natural gas and the conservation thereof and will protect the correlative rights of all interested parties.

Accordingly, Applicant requests the following:

1. This matter be set for hearing by the Board and the BLM and notice thereof be provided as required by law and the MOU;
2. After hearing this matter, the Board and the BLM enter Orders authorizing the Applicant to drill up to three (3) additional horizontal Bakken/Three Forks Formation wells at any location within and upon the temporary spacing unit consisting of All of Sections 6, 7, 18, and 19, Township 30 North, Range 59 East, Roosevelt County, Montana, but not closer than 200' (heel/toe setbacks) and 500' (lateral setbacks) to the exterior boundaries of said temporary spacing unit; and
3. For any such other or additional relief as the Board and the BLM may deem appropriate.

Dated January 7, 2026.

RECEIVED

KEARNEY, MCWILLIAMS & DAVIS, PLLC

JAN 12 2026

MONTANA BOARD OF OIL &
GAS CONSERVATION • BILLINGS

By:

Wendy A. Johnson
wjohnson@kmd.law
55 Waugh, Suite 150
Houston, TX 77007
Attorney for Phoenix Operating LLC



BEFORE THE BOARD OF OIL AND GAS CONSERVATION OF THE STATE OF MONTANA

**BEFORE THE UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT, MONTANA STATE OFFICE**

IN THE MATTER OF THE APPLICATION OF
PHOENIX OPERATING LLC FOR ORDERS
CREATING A TEMPORARY SPACING UNIT
CONSISTING OF ALL OF SECTIONS 1, 12, 13 & 24,
TOWNSHIP 30 NORTH, RANGE 58 EAST,
ROOSEVELT COUNTY, MONTANA, AND
AUTHORIZING THE DRILLING OF AND
PRODUCTION FROM A HORIZONTAL
BAKKEN/THREE FORKS FORMATION WELL
WITHIN AND UPON THE REQUESTED
TEMPORARY SPACING UNIT AT ANY LOCATION
NOT CLOSER THAN 200' (HEEL/TOE SETBACKS)
AND 500' (LATERAL SETBACKS) OF THE
BOUNDARIES OF THE TEMPORARY SPACING
UNIT, AND ADDITIONALLY VACATING AND
RESCINDING BOARD ORDER NO. 380-2011, AND
ANY OTHER RELIEF AS THE BOARD AND THE
BLM MAY DEEM APPROPRIATE

APPLICATION

MBOGC DOCKET NO. 176 -2026

BLM DOCKET NO. 37-2026

PHOENIX OPERATING LLC ("APPLICANT"), 4643 South Ulster Street, Suite 1510, Denver, Colorado, 80237, presents the following Application:

1. Applicant is an interest owner within all or portions of the following described lands located in Roosevelt County, Montana, to wit:

Township 30 North, Range 58 East, M.P.M.

Section 1: All

Section 12: All

Section 13: All

Section 24: All

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JAN 12 2026

**MONTANA BOARD OF OIL &
GAS CONSERVATION • BILLINGS**

Containing 2,560.36 acres, more or less.

2. Applicant draws the Boards attention to the fact that federal minerals are located within certain tracts affected by this Application; including portions of Sections 1 and 12, Township 30 North, Range 58 East, Roosevelt County, Montana.
3. A portion of the proposed TSU is Indian land, namely a portion of the NW/4 of Section 24, Township 30 North, Range 58 East, and accordingly, the MOU between the United States BLM and the MBOGC is applicable hereto.

4. Sections 1, 12, 13 and 24, Township 30 North, Range 58 East, Roosevelt County, Montana, are presently subject only to Board Order No. 380-2011 which designates areawide state spacing.
5. In order to protect correlative rights, and in order to more efficiently and economically recover Bakken/Three Forks Formation reserves underlying the above-described lands, Applicant proposes to drill a horizontal Bakken/Three Forks Formation well within and upon, but not closer than 200' (heel/toe setbacks) and 500' (lateral setbacks) to the exterior boundaries of a temporary spacing unit comprised of All of Sections 1, 12, 13 and 24, Township 30 North, Range 58 East, Roosevelt County, Montana.
6. Applicant believes the requested 200' (heel/toe) and 500' (lateral) setbacks from the requested temporary spacing unit boundaries are necessary in order adequately and efficiently increase the ultimate recovery of Bakken/Three Forks Formation oil and associated natural gas from the reserves underlying the requested temporary spacing unit.
7. In the event that Applicant's proposed horizontal Bakken/Three Forks Formation well, referred to above, is authorized by this Board and the BLM and is thereafter drilled and completed as a well capable of commercial production, within ninety (90) days, of such completion Applicant will file an application for Board and the BLM consideration of permanent spacing and other matters relating to production from said well.

Accordingly, Applicant requests the following:

1. This matter be set for hearing by the Board and the BLM and notice thereof be provided as required by law and the MOU;
2. After hearing this matter, the Board and the BLM enter Orders vacating and rescinding Board Order No. 380-2011 insofar as it covers Sections 1, 12, 13 and 24, Township 30 North, Range 58 East, Roosevelt County, Montana, and terminating the temporary spacing units created thereby;
3. After hearing this matter, the Board and the BLM enter Orders designating Sections 1, 12, 13 and 24, Township 30 North, Range 58 East, Roosevelt County, Montana, as a temporary spacing unit, and authorizing the drilling of a horizontal Bakken/Three Forks Formation well at any location within the temporary spacing unit, but not closer than 200' (heel/toe setbacks) and 500' (lateral setbacks), to the exterior boundaries thereof, provided that operations for the drilling of such well must be commenced within one year from the date of such requested Orders;

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4. Within ninety (90) days of first production from the requested authorized horizontal Bakken/Three Forks Formation well, Applicant shall submit an Application to the Board and the BLM requesting the establishment of a permanent spacing unit; and
5. For any such other or additional relief, including but not limited to vacating and/or rescinding any other conflicting Board/BLM Orders not herein identified by Applicant which cover the above-described lands; and any other relief deemed appropriate by the Board and the BLM.

Dated January 7, 2026.

KEARNEY, MCWILLIAMS & DAVIS, PLLC

By: _____

Wendy A. Johnson

wjohnson@kmd.law

55 Waugh, Suite 150

Houston, TX 77007

Attorney for Phoenix Operating LLC

RECEIVED

JAN 12 2026

**MONTANA BOARD OF OIL &
GAS CONSERVATION • BILLINGS**

BEFORE THE BOARD OF OIL AND GAS CONSERVATION OF THE STATE OF MONTANA

**BEFORE THE UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT, MONTANA STATE OFFICE**

IN THE MATTER OF THE APPLICATION OF
PHOENIX OPERATING LLC FOR ORDERS
AUTHORIZING THE DRILLING OF UP TO THREE
(3) ADDITIONAL HORIZONTAL BAKKEN/THREE
FORKS FORMATION WELLS WITHIN AND UPON
THE TEMPORARY SPACING UNIT COMPRISED
OF ALL OF SECTIONS 1, 12, 13 & 24, TOWNSHIP
30 NORTH, RANGE 58 EAST, ROOSEVELT
COUNTY, MONTANA, AT ANY LOCATION NOT
CLOSER THAN 200' (HEEL/TOE SETBACKS) AND
500' (LATERAL SETBACKS) TO THE
BOUNDARIES THEREOF, AND ANY OTHER
RELIEF AS THE BOARD AND THE BLM MAY
DEEM APPROPRIATE

APPLICATION

MBOGC DOCKET NO. 177 -2026

BLM DOCKET NO. 39-2026

PHOENIX OPERATING LLC ("APPLICANT"), 4643 South Ulster Street, Suite 1510, Denver, Colorado, 80237, presents the following Application:

1. Applicant is an interest owner within all or portions of the following described lands located in Roosevelt, Montana, to wit:

Township 30 North, Range 58 East, M.P.M.

Section 1: All

Section 12: All

Section 13: All

Section 24: All

RECEIVED

JAN 12 2026

**MONTANA BOARD OF OIL &
GAS CONSERVATION • BILLINGS**

Containing 2,560.36 acres, more or less.

It is anticipated that the above-described lands will comprise a temporary spacing unit for purposes of the Bakken/Three Forks Formation production pursuant to Board Order No. _____ -2026.

2. Applicant draws the Boards attention to the fact that federal minerals are located within certain tracts affected by this Application; including portions of Sections 1 and 12, Township 30 North, Range 58 East, Roosevelt County, Montana.
3. A portion of the proposed TSU is Indian land, namely a portion of the NW/4 of Section 24, Township 30 North, Range 58 East, and accordingly, the MOU between the United States BLM and the MBOGC is applicable hereto.

4. Applicant requests Orders from this Board and the BLM authorizing the drilling of and production of up to three (3) additional horizontal Bakken/Three Forks Formation wells within and upon the temporary spacing unit described above, at any location not closer than 200' (heel/toe setbacks) and 500' (lateral setbacks) to the exterior boundaries of said temporary spacing unit.
5. Applicant believes that approval and granting of the request herein will be in the best interest of prevention of waste of oil and associated natural gas and the conservation thereof and will protect the correlative rights of all interested parties.

Accordingly, Applicant requests the following:

1. This matter be set for hearing by the Board and the BLM and notice thereof be provided as required by law and the MOU;
2. After hearing this matter, the Board and the BLM enter Orders authorizing the Applicant to drill up to three (3) additional horizontal Bakken/Three Forks Formation wells at any location within and upon the temporary spacing unit consisting of Sections 1, 12, 13 and 24, Township 30 North, Range 58 East, Roosevelt County, Montana, but not closer than 200' (heel/toe setbacks) and 500' (lateral setbacks) to the exterior boundaries of said temporary spacing unit; and
3. For any such other or additional relief as the Board and the BLM may deem appropriate.

Dated January 7, 2026.

RECEIVED

KEARNEY, MCWILLIAMS & DAVIS, PLLC

JAN 12 2026

**MONTANA BOARD OF OIL &
GAS CONSERVATION • BILLINGS**

By:



Wendy A. Johnson
wjohnson@kmd.law
55 Waugh, Suite 150
Houston, TX 77007
Attorney for Phoenix Operating LLC

BEFORE THE BOARD OF OIL AND GAS CONSERVATION OF THE STATE OF MONTANA

IN THE MATTER OF THE APPLICATION OF
PHOENIX OPERATING LLC FOR AN ORDER
CREATING A TEMPORARY SPACING UNIT
CONSISTING OF SECTIONS 5, 8, 17, 20 AND 29,
TOWNSHIP 25 NORTH, RANGE 56 EAST,
RICHLAND COUNTY, MONTANA, AND
AUTHORIZING THE DRILLING OF AND
PRODUCTION FROM A HORIZONTAL
BAKKEN/THREE FORKS FORMATION WELL
WITHIN AND UPON THE REQUESTED
TEMPORARY SPACING UNIT AT ANY LOCATION
NOT CLOSER THAN 200' (HEEL/TOE SETBACKS)
AND 500' (LATERAL SETBACKS) OF THE
BOUNDARIES OF THE TEMPORARY SPACING
UNIT, AND ADDITIONALLY VACATING AND
RESCINDING BOARD ORDER NO. 334-2025 , AND
ANY OTHER RELIEF AS THE BOARD MAY DEEM
APPROPRIATE

APPLICATION

MBOGC DOCKET NO. 178 -2026

PHOENIX OPERATING LLC ("APPLICANT"), 4643 South Ulster Street, Suite 1510, Denver, Colorado, 80237, presents the following Application:

1. Applicant is an interest owner within all or portions of the following described lands located in Richland County, Montana, to wit:

Township 25 North, Range 56 East, M.P.M.

Section 5: All

Section 8: All

Section 17: All

Section 20: All

Section 29: All

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JAN 12 2026

**MONTANA BOARD OF OIL &
GAS CONSERVATION • BILLINGS**

Containing 3,195.32 acres, more or less.

2. Sections 5 and 8, Township 25 North, Range 56 East, Richland County, Montana, are subject to Board Order No. 359-2011, dated October 13, 2011, which designated all of Sections 5 and 8, Township 25 North, Range 56 East, Richland County, Montana, as a temporary spacing unit for the drilling of a Bakken/Three Forks Formation Horizontal well. The proposed well that was the subject of the foregoing Order was never drilled, nor has said Order been vacated by this Board.
3. There is currently another application being considered by the Board, continued from the December 2025 Montana Board of Oil and Gas Conservation hearing under Docket Nos.

462-2025 and 463-2025, to the February Docket, for a temporary spacing unit comprised of All of Sections 5, 8, 17 and 20, Township 25 North, Range 56 East, Richland County, Montana. The Board suggested that Phoenix submit its own application for its plan in this area due to its majority mineral and leasehold interest.

4. In order to protect correlative rights, and in order to more efficiently and economically recover Bakken/Three Forks Formation reserves underlying the above-described lands, Applicant proposes to drill a horizontal Bakken/Three Forks Formation well within and upon, but not closer than 200' (heel/toe setbacks) and 500' (lateral setbacks) to the exterior boundaries of a temporary spacing unit comprised of All of Sections 5, 8, 17, 20 and 29, Township 25 North, Range 56 East, Richland County, Montana.
5. Applicant believes the requested 200' (heel/toe) and 500' (lateral) setbacks from the requested temporary spacing unit boundaries are necessary in order adequately and efficiently increase the ultimate recovery of Bakken/Three Forks Formation oil and associated natural gas from the reserves underlying the requested temporary spacing unit.
6. In the event that Applicant's proposed horizontal Bakken/Three Forks Formation well, referred to above, is authorized by this Board and is thereafter drilled and completed as a well capable of commercial production, within ninety (90) days, of such completion Applicant will file an application for Board consideration of permanent spacing and other matters relating to production from said well.

Accordingly, Applicant requests the following:

1. This matter be set for hearing by the Board and notice thereof be provided as required by law;
2. After hearing this matter, the Board enter its order vacating and rescinding Board Order No. 359-2011, and terminating the temporary spacing unit created thereby;
3. After hearing this matter, the Board enter its Order designating All of Sections 5, 8, 17, 20 and 29, Township 25 North, Range 56 East, Richland County, Montana, as a temporary spacing unit, and authorizing the drilling of a horizontal Bakken/Three Forks Formation well at any location within the temporary spacing unit, but not closer than 200' (heel/toe setbacks) and 500' (lateral setbacks), to the exterior boundaries thereof, provided that operations for the drilling of such well must be commenced within one year from the date of such requested Order;

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4. Within ninety (90) days of first production from the requested authorized horizontal Bakken/Three Forks Formation well, Applicant shall submit an Application to the Board requesting the establishment of a permanent spacing unit; and
5. For any such other or additional relief, including but not limited to vacating and/or rescinding any other conflicting Board Orders not herein identified by Applicant which cover the above-described lands; and any other relief deemed appropriate by the Board.

Dated January 7, 2026.

KEARNEY, MCWILLIAMS & DAVIS, PLLC

By:


Wendy A. Johnson
wjohnson@kmd.law
55 Waugh, Suite 150
Houston, TX 77007
Attorney for Phoenix Operating LLC

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JAN 12 2026

**MONTANA BOARD OF OIL &
GAS CONSERVATION • BILLINGS**

BEFORE THE BOARD OF OIL AND GAS CONSERVATION OF THE STATE OF MONTANA

IN THE MATTER OF THE APPLICATION OF
PHOENIX OPERATING LLC FOR AN ORDER
AUTHORIZING THE DRILLING OF UP TO THREE
(3) ADDITIONAL HORIZONTAL BAKKEN/THREE
FORKS FORMATION WELLS WITHIN AND UPON
THE TEMPORARY SPACING UNIT COMPRISED
OF ALL OF SECTIONS 5, 8, 17, 20 AND 29,
TOWNSHIP 25 NORTH, RANGE 56 EAST,
RICHLAND COUNTY, MONTANA, AT ANY
LOCATION NOT CLOSER THAN 200' (HEEL/TOE
SETBACKS) AND 500' (LATERAL SETBACKS) TO
THE BOUNDARIES THEREOF, AND ANY OTHER
RELIEF AS THE BOARD MAY DEEM
APPROPRIATE

APPLICATION

MBOGC DOCKET NO. 179 -2026

PHOENIX OPERATING LLC ("APPLICANT"), 4643 South Ulster Street, Suite 1510, Denver, Colorado, 80237, presents the following Application:

1. Applicant is an interest owner within all or portions of the following described lands located in Richland County, Montana, to wit:

Township 25 North, Range 56 East, M.P.M.

Section 5: All

Section 8: All

Section 17: All

Section 20: All

Section 29: All

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JAN 12 2026

**MONTANA BOARD OF OIL &
GAS CONSERVATION • BILLINGS**

Containing 3,195.32 acres, more or less.

It is anticipated that the above-described lands will comprise a temporary spacing unit for purposes of the Bakken/Three Forks Formation production pursuant to Board Order No. _____ -2026.

2. Applicant requests an Order from this Board authorizing the drilling of and production of up to three (3) additional horizontal Bakken/Three Forks Formation wells within and upon the temporary spacing unit described above, at any location not closer than 200' (heel/toe setbacks) and 500' (lateral setbacks) to the exterior boundaries of said temporary spacing unit.
3. Applicant believes that approval and granting of the request herein will be in the best interest of prevention of waste of oil and associated natural gas and the conservation thereof and will protect the correlative rights of all interested parties.

Accordingly, Applicant requests the following:

1. This matter be set for hearing by the Board and notice thereof be provided as required by law;
2. After hearing this matter, the Board enter its Order authorizing the Applicant to drill up to three (3) additional horizontal Bakken/Three Forks Formation wells at any location within and upon the temporary spacing unit consisting of All of Sections 5, 8, 17, 20 and 29, Township 25 North, Range 56 East, Richland County, Montana, but not closer than 200' (heel/toe setbacks) and 500' (lateral setbacks) to the exterior boundaries of said temporary spacing unit; and
3. For any such other or additional relief as the Board may deem appropriate.

Dated January 7, 2026.

KEARNEY, MCWILLIAMS & DAVIS, PLLC

By:

Wendy A. Johnson

wjohnson@kmd.law

55 Waugh, Suite 150

Houston, TX 77007

Attorney for Phoenix Operating LLC



RECEIVED

JAN 12 2026

**MONTANA BOARD OF OIL &
GAS CONSERVATION • BILLINGS**

BEFORE THE BOARD OF OIL AND GAS CONSERVATION OF THE STATE OF MONTANA

IN THE MATTER OF THE APPLICATION OF
PHOENIX OPERATING LLC FOR AN ORDER
CREATING A TEMPORARY SPACING UNIT
CONSISTING OF ALL OF SECTIONS 16, 21, 28
AND 33, TOWNSHIP 25 NORTH, RANGE 56 EAST,
RICHLAND COUNTY, MONTANA, AND
AUTHORIZING THE DRILLING OF AND
PRODUCTION FROM A HORIZONTAL
BAKKEN/THREE FORKS FORMATION WELL
WITHIN AND UPON THE REQUESTED
TEMPORARY SPACING UNIT AT ANY LOCATION
NOT CLOSER THAN 200' (HEEL/TOE SETBACKS)
AND 500' (LATERAL SETBACKS) OF THE
BOUNDARIES OF THE TEMPORARY SPACING
UNIT, AND ADDITIONALLY VACATING AND
RESCINDING BOARD ORDER NOS.232-2025 AND
233-2025, AND ANY OTHER RELIEF AS THE
BOARD MAY DEEM APPROPRIATE

APPLICATION

MBOGC DOCKET NO. 180 -2026

PHOENIX OPERATING LLC ("APPLICANT"), 4643 South Ulster Street, Suite 1510, Denver, Colorado, 80237, presents the following Application:

1. Applicant is an interest owner within all or portions of the following described lands located in Richland County, Montana, to wit:

Township 25 North, Range 56 East, M.P.M.

Section 16: All

Section 21: All

Section 28: All

Section 33: All

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JAN 12 2026

**MONTANA BOARD OF OIL &
GAS CONSERVATION • BILLINGS**

Containing 2,560.00 acres, more or less.

2. Sections 16 and 21, Township 25 North, Range 56 East, Richland County, Montana, are subject to Board Order No. 232-2025, dated October 9, 2025, which designated all of Sections 4, 9, 16 and 21, Township 25 North, Range 56 East, Richland County, Montana, as an overlapping temporary spacing unit for the drilling of a Bakken/Three Forks Formation Horizontal well. Board Order No. 233-2025 authorized the drilling of two additional horizontal Bakken/Three Forks Formation wells anywhere within the overlapping temporary spacing unit comprised of all of Sections 4, 9, 16 and 21, Township 25 North, Range 56 East, Richland County, Montana.

3. In order to protect correlative rights, and in order to more efficiently and economically recover Bakken/Three Forks Formation reserves underlying the above-described lands, Applicant proposes to drill a horizontal Bakken/Three Forks Formation well within and upon, but not closer than 200' (heel/toe setbacks) and 500' (lateral setbacks) to the exterior boundaries of a temporary spacing unit comprised of All of Sections 16, 21, 28 and 33, Township 25 North, Range 56 East, Richland County, Montana.
4. Applicant believes the requested 200' (heel/toe) and 500' (lateral) setbacks from the requested temporary spacing unit boundaries are necessary in order adequately and efficiently increase the ultimate recovery of Bakken/Three Forks Formation oil and associated natural gas from the reserves underlying the requested temporary spacing unit.
5. In the event that Applicant's proposed horizontal Bakken/Three Forks Formation well, referred to above, is authorized by this Board and is thereafter drilled and completed as a well capable of commercial production, within ninety (90) days, of such completion Applicant will file an application for Board consideration of permanent spacing and other matters relating to production from said well.

Accordingly, Applicant requests the following:

1. This matter be set for hearing by the Board and notice thereof be provided as required by law;
2. After hearing this matter, the Board enter its order vacating and rescinding Board Order Nos. 232-2025 and 233-2025, and terminating the temporary spacing units created thereby and further rescinding authorization to drill additional Bakken/Three Forks Formation wells within said temporary spacing unit;
3. After hearing this matter, the Board enter its Order designating All of Sections 16, 21, 28 and 33, Township 25 North, Range 56 East, Richland County, Montana, as a temporary spacing unit, and authorizing the drilling of a horizontal Bakken/Three Forks Formation well at any location within the temporary spacing unit, but not closer than 200' (heel/toe setbacks) and 500' (lateral setbacks), to the exterior boundaries thereof, provided that operations for the drilling of such well must be commenced within one year from the date of such requested Order;
4. Within ninety (90) days of first production from the requested authorized horizontal Bakken/Three Forks Formation well, Applicant shall submit an Application to the Board requesting the establishment of a permanent spacing unit; and

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5. For any such other or additional relief, including but not limited to vacating and/or rescinding any other conflicting Board Orders not herein identified by Applicant which cover the above-described lands; and any other relief deemed appropriate by the Board.

Dated January 7, 2026.

KEARNEY, MCWILLIAMS & DAVIS, PLLC



By:

Wendy A. Johnson
wjohnson@kmd.law
55 Waugh, Suite 150
Houston, TX 77007
Attorney for Phoenix Operating LLC

RECEIVED

JAN 12 2026

**MONTANA BOARD OF OIL &
GAS CONSERVATION • BILLINGS**

BEFORE THE BOARD OF OIL AND GAS CONSERVATION OF THE STATE OF MONTANA

IN THE MATTER OF THE APPLICATION OF
PHOENIX OPERATING LLC FOR AN ORDER
AUTHORIZING THE DRILLING OF UP TO THREE
(3) ADDITIONAL HORIZONTAL BAKKEN/THREE
FORKS FORMATION WELLS WITHIN AND UPON
THE TEMPORARY SPACING UNIT COMPRISED
OF ALL OF SECTIONS 16, 21, 28 AND 33,
TOWNSHIP 25 NORTH, RANGE 56 EAST,
RICHLAND COUNTY, MONTANA, AT ANY
LOCATION NOT CLOSER THAN 200' (HEEL/TOE
SETBACKS) AND 500' (LATERAL SETBACKS) TO
THE BOUNDARIES THEREOF, AND ANY OTHER
RELIEF AS THE BOARD MAY DEEM
APPROPRIATE

APPLICATION

MBOGC DOCKET NO. 181 -2026

PHOENIX OPERATING LLC ("APPLICANT"), 4643 South Ulster Street, Suite 1510, Denver, Colorado, 80237, presents the following Application:

1. Applicant is an interest owner within all or portions of the following described lands located in Richland County, Montana, to wit:

Township 25 North, Range 56 East, M.P.M.

Section 16: All

Section 21: All

Section 28: All

Section 33: All

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**MONTANA BOARD OF OIL &
GAS CONSERVATION • BILLINGS**

Containing 2,560.00 acres, more or less.

It is anticipated that the above-described lands will comprise a temporary spacing unit for purposes of the Bakken/Three Forks Formation production pursuant to Board Order No. _____ -2026.

2. Applicant requests an Order from this Board authorizing the drilling of and production of up to three (3) additional horizontal Bakken/Three Forks Formation wells within and upon the temporary spacing unit described above, at any location not closer than 200' (heel/toe setbacks) and 500' (lateral setbacks) to the exterior boundaries of said temporary spacing unit.
3. Applicant believes that approval and granting of the request herein will be in the best interest of prevention of waste of oil and associated natural gas and the conservation thereof and will protect the correlative rights of all interested parties.

Accordingly, Applicant requests the following:

1. This matter be set for hearing by the Board and notice thereof be provided as required by law;
2. After hearing this matter, the Board enter its Order authorizing the Applicant to drill up to three (3) additional horizontal Bakken/Three Forks Formation wells at any location within and upon the temporary spacing unit consisting of All of Sections 16, 21, 28 and 33, Township 25 North, Range 56 East, Richland County, Montana, but not closer than 200' (heel/toe setbacks) and 500' (lateral setbacks) to the exterior boundaries of said temporary spacing unit; and
3. For any such other or additional relief as the Board may deem appropriate.

Dated January 7, 2026.

KEARNEY, MCWILLIAMS & DAVIS, PLLC



By:

Wendy A. Johnson
wjohnson@kmd.law
55 Waugh, Suite 150
Houston, TX 77007
Attorney for Phoenix Operating LLC

RECEIVED

JAN 12 2026

**MONTANA BOARD OF OIL &
GAS CONSERVATION • BILLINGS**

BEFORE THE BOARD OF OIL AND GAS CONSERVATION OF THE STATE OF MONTANA

IN THE MATTER OF THE APPLICATION OF PHOENIX OPERATING LLC FOR AN ORDER CREATING AN OVERLAPPING TEMPORARY SPACING UNIT CONSISTING OF SECTIONS 14, 23, 26 AND 35, TOWNSHIP 25 NORTH, RANGE 56 EAST, RICHLAND COUNTY, MONTANA, AND AUTHORIZING THE DRILLING OF AND PRODUCTION FROM A HORIZONTAL BAKKEN/THREE FORKS FORMATION WELL WITHIN AND UPON THE REQUESTED TEMPORARY SPACING UNIT AT ANY LOCATION NOT CLOSER THAN 200' (HEEL/TOE SETBACKS) AND 500' (LATERAL SETBACKS) OF THE BOUNDARIES OF THE TEMPORARY SPACING UNIT, AND ADDITIONALLY VACATING AND RESCINDING BOARD ORDER NO. 48-2025, AND ANY OTHER RELIEF AS THE BOARD MAY DEEM APPROPRIATE

APPLICATION

MBOGC DOCKET NO. 182-2026

PHOENIX OPERATING LLC ("APPLICANT"), 4643 South Ulster Street, Suite 1510, Denver, Colorado, 80237, presents the following Application:

1. Applicant is an interest owner within all or portions of the following described lands located in Richland County, Montana, to wit:

Township 25 North, Range 56 East, M.P.M.

Section 14: All

Section 23: All

Section 26: All

Section 35: All

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JAN 12 2026

MONTANA BOARD OF OIL & GAS CONSERVATION • BILLINGS

Containing 2,560.00 acres, more or less.

2. Section 14, Township 25 North, Range 56 East, Richland County, Montana, is subject to Board Order No. 48-2025, dated February 20, 2025, which designated all of Sections 2, 11 and 14, Township 25 North, Range 56 East, Richland County, Montana, as a temporary spacing unit for the drilling of a Bakken/Three Forks Formation Horizontal well. The proposed well that was the subject of the foregoing Order was never drilled, nor has said Order been vacated by this Board. Applicant requests this Order be vacated and rescinded.
3. Section 35, Township 25 North, Range 56 East, is subject to Board Order No. 290-2005, dated September 1, 2005, which designated Sections 35 and 36, Township 25 North, Range

56 East, Richland County, Montana, as a permanent spacing unit for the drilling of a Bakken/Three Forks Formation Horizontal well.

4. In order to protect correlative rights, and in order to more efficiently and economically recover Bakken/Three Forks Formation reserves underlying the above-described lands, Applicant proposes to drill a horizontal Bakken/Three Forks Formation well within and upon, but not closer than 200' (heel/toe setbacks) and 500' (lateral setbacks) to the exterior boundaries of an overlapping temporary spacing unit comprised of All of Sections 14, 23, 26 and 35, Township 25 North, Range 56 East, Richland County, Montana.
5. Applicant believes the requested 200' (heel/toe) and 500' (lateral) setbacks from the requested temporary spacing unit boundaries are necessary in order adequately and efficiently increase the ultimate recovery of Bakken/Three Forks Formation oil and associated natural gas from the reserves underlying the requested temporary spacing unit.
6. In the event that Applicant's proposed horizontal Bakken/Three Forks Formation well, referred to above, is authorized by this Board and is thereafter drilled and completed as a well capable of commercial production, within ninety (90) days, of such completion Applicant will file an application for Board consideration of permanent spacing and other matters relating to production from said well.

Accordingly, Applicant requests the following:

1. This matter be set for hearing by the Board and notice thereof be provided as required by law;
2. After hearing this matter, the Board enter its order vacating and rescinding Board Order Nos. 48-2025 and 290-2005, and terminating the spacing units created thereby;
3. After hearing this matter, the Board enter its Order designating All of Sections 14, 23, 26 and 35, Township 25 North, Range 56 East, Richland County, Montana, as an overlapping temporary spacing unit, and authorizing the drilling of a horizontal Bakken/Three Forks Formation well at any location within the temporary spacing unit, but not closer than 200' (heel/toe setbacks) and 500' (lateral setbacks), to the exterior boundaries thereof, provided that operations for the drilling of such well must be commenced within one year from the date of such requested Order;
4. Within ninety (90) days of first production from the requested authorized horizontal Bakken/Three Forks Formation well, Applicant shall submit an Application to the Board requesting the establishment of a permanent spacing unit; and

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JAN 12 2026

5. For any such other or additional relief, including but not limited to vacating and/or rescinding any other conflicting Board Orders not herein identified by Applicant which cover the above-described lands; and any other relief deemed appropriate by the Board.

Dated January 7, 2026.

KEARNEY, MCWILLIAMS & DAVIS, PLLC



By:

Wendy A. Johnson
wjohnson@kmd.law
55 Waugh, Suite 150
Houston, TX 77007
Attorney for Phoenix Operating LLC

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JAN 12 2026

**MONTANA BOARD OF OIL &
GAS CONSERVATION • BILLINGS**

BEFORE THE BOARD OF OIL AND GAS CONSERVATION OF THE STATE OF MONTANA

IN THE MATTER OF THE APPLICATION OF
PHOENIX OPERATING LLC FOR AN ORDER
AUTHORIZING THE DRILLING OF UP TO THREE
(3) ADDITIONAL HORIZONTAL BAKKEN/THREE
FORKS FORMATION WELLS WITHIN AND UPON
THE TEMPORARY SPACING UNIT COMPRISED
OF ALL OF SECTIONS 14, 23, 26 AND 35,
TOWNSHIP 25 NORTH, RANGE 56 EAST,
RICHLAND COUNTY, MONTANA, AT ANY
LOCATION NOT CLOSER THAN 200' (HEEL/TOE
SETBACKS) AND 500' (LATERAL SETBACKS) TO
THE BOUNDARIES THEREOF, AND ANY OTHER
RELIEF AS THE BOARD MAY DEEM
APPROPRIATE

APPLICATION

MBOGC DOCKET NO. 183 -2026

PHOENIX OPERATING LLC ("APPLICANT"), 4643 South Ulster Street, Suite 1510, Denver, Colorado, 80237, presents the following Application:

1. Applicant is an interest owner within all or portions of the following described lands located in Richland County, Montana, to wit:

Township 25 North, Range 56 East, M.P.M.

Section 14: All

Section 23: All

Section 26: All

Section 35: All

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**MONTANA BOARD OF OIL &
GAS CONSERVATION • BILLINGS**

Containing 2,560.00 acres, more or less.

It is anticipated that the above-described lands will comprise a temporary spacing unit for purposes of the Bakken/Three Forks Formation production pursuant to Board Order No. _____ -2026.

2. Applicant requests an Order from this Board authorizing the drilling of and production of up to three (3) additional horizontal Bakken/Three Forks Formation wells within and upon the temporary spacing unit described above, at any location not closer than 200' (heel/toe setbacks) and 500' (lateral setbacks) to the exterior boundaries of said temporary spacing unit.
3. Applicant believes that approval and granting of the request herein will be in the best interest of prevention of waste of oil and associated natural gas and the conservation thereof and will protect the correlative rights of all interested parties.

Accordingly, Applicant requests the following:

1. This matter be set for hearing by the Board and notice thereof be provided as required by law;
2. After hearing this matter, the Board enter its Order authorizing the Applicant to drill up to three (3) additional horizontal Bakken/Three Forks Formation wells at any location within and upon the temporary spacing unit consisting of All of Sections 14, 23, 26 and 35, Township 25 North, Range 56 East, Richland County, Montana, but not closer than 200' (heel/toe setbacks) and 500' (lateral setbacks) to the exterior boundaries of said temporary spacing unit; and
3. For any such other or additional relief as the Board may deem appropriate.

Dated January 7, 2026.

KEARNEY, MCWILLIAMS & DAVIS, PLLC

By:


Wendy A. Johnson
wjohnson@kmd.law
55 Waugh, Suite 150
Houston, TX 77007
Attorney for Phoenix Operating LLC

RECEIVED

JAN 12 2026

**MONTANA BOARD OF OIL &
GAS CONSERVATION • BILLINGS**

BEFORE THE BOARD OF OIL AND GAS CONSERVATION OF THE STATE OF MONTANA

IN THE MATTER OF THE APPLICATION OF
PHOENIX OPERATING LLC FOR AN ORDER
CREATING A TEMPORARY SPACING UNIT
CONSISTING OF ALL OF SECTIONS 15, 22, 27,
AND 34, TOWNSHIP 25 NORTH, RANGE 56 EAST,
RICHLAND COUNTY, MONTANA, AND
AUTHORIZING THE DRILLING OF AND
PRODUCTION FROM A HORIZONTAL
BAKKEN/THREE FORKS FORMATION WELL
WITHIN AND UPON THE REQUESTED
TEMPORARY SPACING UNIT AT ANY LOCATION
NOT CLOSER THAN 200' (HEEL/TOE SETBACKS)
AND 500' (LATERAL SETBACKS) OF THE
BOUNDARIES OF THE TEMPORARY SPACING
UNIT, AND ADDITIONALLY VACATING AND
RESCINDING BOARD ORDER NO. 49-2025, AND
ANY OTHER RELIEF AS THE BOARD MAY DEEM
APPROPRIATE

APPLICATION

MBOGC DOCKET NO. 194 -2026

PHOENIX OPERATING LLC ("APPLICANT"), 4643 South Ulster Street, Suite 1510, Denver, Colorado, 80237, presents the following Application:

1. Applicant is an interest owner within all or portions of the following described lands located in Richland County, Montana, to wit:

Township 25 North, Range 56 East, M.P.M.

Section 15: All

Section 22: All

Section 27: All

Section 34: All

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JAN 12 2026

Containing 2,560.00 acres, more or less.

**MONTANA BOARD OF OIL &
GAS CONSERVATION • BILLINGS**

2. Applicant draws the Boards attention to the fact that federal minerals are located within certain tracts affected by this Application; including portions of Section 15, Township 25 North, Range 56 East, Richland County, Montana.
3. Section 15, Township 25 North, Range 56 East, Richland County, Montana, is subject to Board Order No. 49-2025, dated February 20, 2025, which designated all of Sections 3, 10 and 15, Township 25 North, Range 56 East, Richland County, Montana, as a temporary/permanent spacing unit for the drilling of a Bakken/Three Forks Formation Horizontal well. The proposed well that was the subject of the foregoing Order was never

drilled, nor has said Order been vacated by this Board. Applicant requests this Order be vacated and rescinded.

4. In order to protect correlative rights, and in order to more efficiently and economically recover Bakken/Three Forks Formation reserves underlying the above-described lands, Applicant proposes to drill a horizontal Bakken/Three Forks Formation well within and upon, but not closer than 200' (heel/toe setbacks) and 500' (lateral setbacks) to the exterior boundaries of a temporary spacing unit comprised of All of Sections 15, 22, 27 and 34, Township 25 North, Range 56 East, Richland County, Montana.
5. Applicant believes the requested 200' (heel/toe) and 500' (lateral) setbacks from the requested temporary spacing unit boundaries are necessary in order adequately and efficiently increase the ultimate recovery of Bakken/Three Forks Formation oil and associated natural gas from the reserves underlying the requested temporary spacing unit.
6. In the event that Applicant's proposed horizontal Bakken/Three Forks Formation well, referred to above, is authorized by this Board and is thereafter drilled and completed as a well capable of commercial production, within ninety (90) days, of such completion Applicant will file an application for Board consideration of permanent spacing and other matters relating to production from said well.

Accordingly, Applicant requests the following:

1. This matter be set for hearing by the Board and notice thereof be provided as required by law and the MOU;
2. After hearing this matter, the Board enter its order vacating and rescinding Board Order No. 49-2025, and terminating the temporary spacing units created thereby;
3. After hearing this matter, the Board enter its Order designating All of Sections 15, 22, 27 and 34, Township 25 North, Range 56 East, Richland County, Montana, as a temporary spacing unit, and authorizing the drilling of a horizontal Bakken/Three Forks Formation well at any location within the temporary spacing unit, but not closer than 200' (heel/toe setbacks) and 500' (lateral setbacks), to the exterior boundaries thereof, provided that operations for the drilling of such well must be commenced within one year from the date of such requested Order;
4. Within ninety (90) days of first production from the requested authorized horizontal Bakken/Three Forks Formation well, Applicant shall submit an Application to the Board requesting the establishment of a permanent spacing unit; and

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JAN 12 2026

5. For any such other or additional relief, including but not limited to vacating and/or rescinding any other conflicting Board Orders not herein identified by Applicant which cover the above-described lands; and any other relief deemed appropriate by the Board.

Dated January 7, 2026.

KEARNEY, MCWILLIAMS & DAVIS, PLLC



By:

Wendy A. Johnson
wjohnson@kmd.law
55 Waugh, Suite 150
Houston, TX 77007
Attorney for Phoenix Operating LLC

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JAN 12 2026

**MONTANA BOARD OF OIL &
GAS CONSERVATION • BILLINGS**

BEFORE THE BOARD OF OIL AND GAS CONSERVATION OF THE STATE OF MONTANA

IN THE MATTER OF THE APPLICATION OF
PHOENIX OPERATING LLC FOR AN ORDER
AUTHORIZING THE DRILLING OF UP TO THREE
(3) ADDITIONAL HORIZONTAL BAKKEN/THREE
FORKS FORMATION WELLS WITHIN AND UPON
THE TEMPORARY SPACING UNIT COMPRISED
OF ALL OF SECTIONS 15, 22, 27 AND 34,
TOWNSHIP 25 NORTH, RANGE 56 EAST,
RICHLAND COUNTY, MONTANA, AT ANY
LOCATION NOT CLOSER THAN 200' (HEEL/TOE
SETBACKS) AND 500' (LATERAL SETBACKS) TO
THE BOUNDARIES THEREOF, AND ANY OTHER
RELIEF AS THE BOARD MAY DEEM
APPROPRIATE

APPLICATION

MBOGC DOCKET NO. 195 -2026

PHOENIX OPERATING LLC ("APPLICANT"), 4643 South Ulster Street, Suite 1510, Denver, Colorado, 80237, presents the following Application:

1. Applicant is an interest owner within all or portions of the following described lands located in Richland County, Montana, to wit:

Township 25 North, Range 56 East, M.P.M.

Section 15: All

Section 22: All

Section 27: All

Section 34: All

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JAN 12 2026

Containing 2,560.00 acres, more or less.

**MONTANA BOARD OF OIL &
GAS CONSERVATION • BILLINGS**

It is anticipated that the above-described lands will comprise a temporary spacing unit for purposes of the Bakken/Three Forks Formation production pursuant to Board Order No. _____ -2026.

2. Applicant draws the Boards attention to the fact that federal minerals are located within certain tracts affected by this Application; including portions of Section 15, Township 25 North, Range 56 East, Richland County, Montana.
3. Applicant requests an Order from this Board authorizing the drilling of and production of up to three (3) additional horizontal Bakken/Three Forks Formation wells within and upon the temporary spacing unit described above, at any location not closer than 200' (heel/toe setbacks) and 500' (lateral setbacks) to the exterior boundaries of said temporary spacing unit.

4. Applicant believes that approval and granting of the request herein will be in the best interest of prevention of waste of oil and associated natural gas and the conservation thereof and will protect the correlative rights of all interested parties.

Accordingly, Applicant requests the following:

1. This matter be set for hearing by the Board and notice thereof be provided as required by law and the MOU;
2. After hearing this matter, the Board enter its Order authorizing the Applicant to drill up to three (3) additional horizontal Bakken/Three Forks Formation wells at any location within and upon the temporary spacing unit consisting of All of Sections 15, 22, 27 and 34, Township 25 North, Range 56 East, Richland County, Montana, but not closer than 200' (heel/toe setbacks) and 500' (lateral setbacks) to the exterior boundaries of said temporary spacing unit; and
3. For any such other or additional relief as this Board may deem appropriate.

Dated January 7, 2026.

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KEARNEY, MCWILLIAMS & DAVIS, PLLC

JAN 12 2026

MONTANA BOARD OF OIL &
GAS CONSERVATION • BILLINGS

By:



Wendy A. Johnson
wjohnson@kmd.law
55 Waugh, Suite 150
Houston, TX 77007
Attorney for Phoenix Operating LLC

BEFORE THE BOARD OF OIL AND GAS CONSERVATION OF THE STATE OF MONTANA

IN THE MATTER OF THE APPLICATION OF
PHOENIX OPERATING LLC FOR AN ORDER
CREATING A TEMPORARY SPACING UNIT
CONSISTING OF ALL OF SECTIONS 26, 27, 28, 29,
32, 33, 44, AND 35, TOWNSHIP 29 NORTH, RANGE
56 EAST, ALL OF SECTIONS 6 AND 7, TOWNSHIP
28 NORTH, RANGE 57 EAST, AND ALL OF
SECTIONS 1, 2, 3, 10, 11, AND 12, TOWNSHIP 28
NORTH, RANGE 56 EAST, ROOSEVELT COUNTY,
MONTANA, AND AUTHORIZING THE DRILLING
OF AND PRODUCTION FROM FOUR (4)
HORIZONTAL BAKKEN/THREE FORKS
FORMATION WELL WITHIN AND UPON THE
REQUESTED TEMPORARY SPACING UNIT AT
ANY LOCATION NOT CLOSER THAN 200'
(HEEL/TOE SETBACKS) AND 500' (LATERAL
SETBACKS) OF THE BOUNDARIES OF THE
TEMPORARY SPACING UNIT, AND
ADDITIONALLY VACATING AND RESCINDING
BOARD ORDER NOS. 225-2010, 226-2010, 227-
2010, 228-2010, 219-2010, 217-2010, 174-2010, AND
106-2010, AND ANY OTHER RELIEF AS THE
BOARD MAY DEEM APPROPRIATE

APPLICATION

MBOGC DOCKET NO. 196 -2026

PHOENIX OPERATING LLC ("APPLICANT"), 4643 South Ulster Street, Suite 1510, Denver, Colorado, 80237, presents the following Application:

1. Applicant is an interest owner within all or portions of the following described lands located in Roosevelt County, Montana, to wit:

Township 29 North, Range 56 East, M.P.M.

Section 26: All

Section 27: All

Section 28: All

Section 29: All

Section 32: All

Section 33: All

Section 34: All

Section 35: All

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JAN 12 2026

**MONTANA BOARD OF OIL &
GAS CONSERVATION • BILLINGS**

Township 28 North, Range 57 East, M.P.M.

Section 6: All

Section 7: All

Township 28 North, Range 56 East, M.P.M.

Section 1: All
Section 2: All
Section 3: All
Section 10: All
Section 11: All
Section 12: All

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JAN 12 2026

MONTANA BOARD OF OIL &
GAS CONSERVATION • BILLINGS

Containing 10,181 acres, more or less.

2. Applicant draws the Boards attention to the fact that federal minerals are located within certain tracts affected by this Application; specifically including the N/2SW/4 of Section 7, Township 28 North, Range 57 East, Roosevelt County, Montana, and the SE/4SE/4 of Section 12, Township 28 North, Range 56 East, Roosevelt County, Montana.
3. Sections 26 and 35, Township 29 North, Range 56 East, Roosevelt County, Montana are subject to Board Order No. 225-2010, dated October 14, 2010, which designated all of Sections 26 and 35, Township 29 North, Range 56 East, Roosevelt County, Montana, as a temporary spacing unit for the drilling of a horizontal Bakken Formation well. The proposed well that was the subject of the foregoing Order was never drilled, nor has said Order been vacated by this Board.
4. Sections 27 and 34, Township 29 North, Range 56 East, Roosevelt County, are subject to Board Order No. 226-2010, dated October 14, 2010, which designated all of Sections 27 and 34, Township 29 North, Range 56 East, Roosevelt County, Montana, as a temporary spacing unit for the drilling of a horizontal Bakken Formation well. The proposed well that was the subject of the foregoing Order was never drilled, nor has said Order been vacated by this Board.
5. Sections 28 and 33, Township 29 North, Range 56 East, Roosevelt County, Montana are subject to Board Order No. 227-2010, dated October 14, 2010, which designated all of Sections 28 and 33, Township 29 North, Range 56 East, Roosevelt County, Montana, as a temporary spacing unit for the drilling of a horizontal Bakken Formation well. The proposed well that was the subject of the foregoing Order was never drilled, nor has said Order been vacated by this Board.
6. Sections 29 and 32, Township 29 North, Range 56 East, Roosevelt County, Montana, are subject to Board Order No. 228-2010, dated October 14, 2010, which designated all of Sections 29 and 32, Township 29 North, Range 56 East, Roosevelt County, Montana, as a temporary spacing unit for the drilling of a horizontal Bakken Formation well. The

proposed well that was the subject of the foregoing Order was never drilled, nor has said Order been vacated by this Board.

7. Sections 6 and 7, Township 28 North, Range 57 East, Roosevelt County, Montana, are subject to Board Order No. 219-2010, dated October 14, 2010, which designated all of Sections 6 and 7, Township 28 North, Range 57 East, Roosevelt County, Montana, as a temporary spacing unit for drilling of a horizontal Bakken Formation well. The proposed well that was the subject of the foregoing Order was never drilled, nor has said Order been vacated by this Board.
8. Sections 1 and 12, Township 28 North, Range 56 East, Roosevelt County, are subject to Board Order No. 217-2010, dated October 14, 2010, which designated All of Sections 1 and 12, Township 29 North, Range 56 East, Roosevelt County, Montana, as a temporary spacing unit for the drilling of a horizontal Bakken Formation well. The proposed well that was the subject of the foregoing Order was never drilled, nor has said Order been vacated by this Board.
9. Sections 2 and 11, Township 28 North, Range 56 East, Roosevelt County, Montana are subject to Board Order No. 174-2010, dated October 14, 2010, which designated all of Sections 2 and 11, Township 28 North, Range 56 East, Roosevelt County, Montana, as a temporary spacing unit for the drilling of a horizontal Bakken Formation well. The proposed well that was the subject of the foregoing Order was never drilled, nor has said Order been vacated by this Board.
10. Sections 3 and 10, Township 28 North, Range 56 East, Roosevelt County, Montana, are subject to Board Order No. 106-2010, dated June 17, 2010, which designated all of Sections 3 and 10, Township 28 North, Range 56 East, Roosevelt County, Montana, as a temporary spacing unit for the drilling of a horizontal Bakken Formation well. The proposed well that was the subject of the foregoing Order was never drilled, nor has said Order been vacated by this Board.
11. In order to protect correlative rights, and in order to more efficiently and economically recover Bakken/Three Forks Formation reserves underlying the above-described lands, Applicant proposes to drill four (4) horizontal Bakken/Three Forks Formation wells within and upon, but not closer than 200' (heel/toe setbacks) and 500' (lateral setbacks) to the exterior boundaries of a temporary spacing unit comprised of All of Sections 26, 27, 28, 29, 32, 33, 34 and 35, Township 29 North, Range 56 East, All of Sections 6 and 7, Township 28 North, Range 57 East, and All of Sections 1, 2, 3, 10, 11, and 12, Township 28 North, Range 56 East, Roosevelt County, Montana.

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JAN 12 2026

12. Applicant is willing to commit to drilling one well within each of the following four (4) section fairways within one year of the Board issuing its order establishing the above described temporary spacing unit, to wit:
 - a. All of Sections 26 and 35, Township 29 North, Range 56 East, and All of Sections 6 and 7, Township 28 North, Range 57 East.
 - b. All of Sections 27 and 34, Township 34 North, Range 59 East, and All of Sections 11 and 12, Township 28 North, Range 56 East.
 - c. All of Sections 28 and 33, Township 29 North, Range 56 East, and All of Sections 2 and 11, Township 28 North, Range 56 East.
 - d. All of Sections 29 and 32, Township 29 North, Range 56 East, and All of Sections 3 and 10, Township 28 North, Range 56 East.
13. Applicant believes the requested 200' (heel/toe) and 500' (lateral) setbacks from the requested temporary spacing unit boundaries are necessary in order adequately and efficiently increase the ultimate recovery of Bakken/Three Forks Formation oil and associated natural gas from the reserves underlying the requested temporary spacing unit.
14. In the event that Applicant's proposed horizontal Bakken/Three Forks Formation wells, referred to above, are authorized by this Board and are thereafter drilled and completed as wells capable of commercial production, within ninety (90) days, of such completion Applicant will file an application for Board consideration of permanent spacing and other matters relating to production from said wells.

Accordingly, Applicant requests the following:

1. This matter be set for hearing by the Board and notice thereof be provided as required by law;
2. After hearing this matter, the Board enter its order vacating and rescinding Board Order Nos. 225-2010, 226-2010, 227-2010, 228-2010, 219-2010, 217-2010, 174-2010, and 106-2010, and terminating the temporary spacing units created thereby;
3. After hearing this matter, the Board enter its Order designating All of Sections 26, 27, 28, 29, 32, 33, 34 and 35, Township 29 North, Range 56 East, All of Sections 6 and 7, Township 28 North, Range 57 East, and All of Sections 1, 2, 3, 10, 11, and 12, Township 28 North, Range 56 East, Roosevelt County, Montana, as a temporary spacing unit, and authorizing

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Application to Vacate Orders & for Temporary Spacing Unit – Super Unit

JAN 24 2026

the drilling of four (4) horizontal Bakken/Three Forks Formation wells at any location within the temporary spacing unit, but not closer than 200' (heel/toe setbacks) and 500' (lateral setbacks), to the exterior boundaries thereof, provided that operations for the drilling of such wells must be commenced within one year from the date of such requested Order;

4. Within ninety (90) days of first production from the requested authorized horizontal Bakken/Three Forks Formation wells, Applicant shall submit an Application to the Board requesting the establishment of a permanent spacing unit; and
5. For any such other or additional relief, including but not limited to vacating and/or rescinding any other conflicting Board Orders not herein identified by Applicant which cover the above-described lands; and any other relief deemed appropriate by the Board.

Dated January 7, 2026.

KEARNEY, MCWILLIAMS & DAVIS, PLLC



By:

Wendy A. Johnson
wjohnson@kmd.law
55 Waugh, Suite 150
Houston, TX 77007
Attorney for Phoenix Operating LLC

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JAN 12 2026

**MONTANA BOARD OF OIL &
GAS CONSERVATION • BILLINGS**

BEFORE THE BOARD OF OIL AND GAS CONSERVATION OF THE STATE OF MONTANA

IN THE MATTER OF THE APPLICATION OF
PHOENIX OPERATING LLC FOR AN ORDER
AUTHORIZING THE DRILLING OF UP TO
TWELVE (12) ADDITIONAL HORIZONTAL
BAKKEN/THREE FORKS FORMATION WELLS
WITHIN AND UPON THE TEMPORARY SPACING
UNIT COMPRISED OF ALL OF SECTIONS 26, 27,
28, 29, 32, 33, 44, AND 35, TOWNSHIP 29 NORTH,
RANGE 56 EAST, ALL OF SECTIONS 6 AND 7,
TOWNSHIP 28 NORTH, RANGE 57 EAST, AND
ALL OF SECTIONS 1, 2, 3, 10, 11, AND 12,
TOWNSHIP 28 NORTH, RANGE 56 EAST,
ROOSEVELT COUNTY, MONTANA, AT ANY
LOCATION NOT CLOSER THAN 200' (HEEL/TOE
SETBACKS) AND 500' (LATERAL SETBACKS) TO
THE BOUNDARIES THEREOF, AND ANY OTHER
RELIEF AS THE BOARD MAY DEEM
APPROPRIATE

APPLICATION

MBOGC DOCKET NO. 197 -2026

PHOENIX OPERATING LLC ("APPLICANT"), 4643 South Ulster Street, Suite 1510, Denver, Colorado, 80237, presents the following Application:

1. Applicant is an interest owner within all or portions of the following described lands located in Roosevelt County, Montana, to wit:

Township 29 North, Range 56 East, M.P.M.

Section 26: All

Section 27: All

Section 28: All

Section 29: All

Section 32: All

Section 33: All

Section 34: All

Section 35: All

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JAN 12 2026

**MONTANA BOARD OF OIL &
GAS CONSERVATION • BILLINGS**

Township 28 North, Range 57 East, M.P.M.

Section 6: All

Section 7: All

Township 28 North, Range 56 East, M.P.M.

Section 1: All

Section 2: All

Section 3: All

Section 10: All
Section 11: All
Section 12: All

Containing 10,181 acres, more or less.

It is anticipated that the above-described lands will comprise a temporary spacing unit for purposes of the Bakken/Three Forks Formation production pursuant to Board Order No. _____-2026.

2. Applicant draws the Boards attention to the fact that federal minerals are located within certain tracts affected by this Application; specifically including the N/2SW/4 of Section 7, Township 28 North, Range 57 East, Roosevelt County, Montana, and the SE/4SE/4 of Section 12, Township 28 North, Range 56 East, Roosevelt County, Montana.
3. Applicant requests an Order from this Board authorizing the drilling of and production of up to twelve (12) additional horizontal Bakken/Three Forks Formation wells within and upon the temporary spacing unit described above, at any location not closer than 200' (heel/toe setbacks) and 500' (lateral setbacks) to the exterior boundaries of said temporary spacing unit.
4. Applicant believes that approval and granting of the request herein will be in the best interest of prevention of waste of oil and associated natural gas and the conservation thereof and will protect the correlative rights of all interested parties.

Accordingly, Applicant requests the following:

1. This matter be set for hearing by the Board and notice thereof be provided as required by law;
2. After hearing this matter, the Board enter its Order authorizing the Applicant to drill up to twelve (12) additional horizontal Bakken/Three Forks Formation wells at any location within and upon the temporary spacing unit consisting of All of Sections 26, 27, 28, 29, 32, 33, 34 and 35, Township 29 North, Range 56 East, All of Sections 6 and 7, Township 28 North, Range 57 East, and All of Sections 1, 2, 3, 10, 11, and 12, Township 28 North, Range 56 East, Roosevelt County, Montana, but not closer than 200' (heel/toe setbacks) and 500' (lateral setbacks) to the exterior boundaries of said temporary spacing unit; and

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///

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JAN 12 2026

3. For any such other or additional relief as the Board may deem appropriate.

Dated January 7, 2026.

KEARNEY, MCWILLIAMS & DAVIS, PLLC

By:



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55 Waugh, Suite 150
Houston, TX 77007
Attorney for Phoenix Operating LLC

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JAN 12 2026

**MONTANA BOARD OF OIL &
GAS CONSERVATION • BILLINGS**

BOARD OF OIL AND GAS CONSERVATION
OF THE STATE OF MONTANA

IN THE MATTER OF THE APPLICATION OF
CONTINENTAL RESOURCES INC. FOR AN ORDER
DESIGNATING A TEMPORARY SPACING UNIT
COMPRISED OF ALL OF SECTIONS 13, 24, AND 25,
TOWNSHIP 27 NORTH, RANGE 55 EAST, RICHLAND
COUNTY, MONTANA, AND AUTHORIZING THE
DRILLING OF A HORIZONTAL BAKKEN/THREE
FORKS FORMATION WELL THEREON AT ANY
LOCATION NOT CLOSER THAN 200 FEET FROM
HEEL/TOE BOUNDARY AND 500 FEET FROM THE
SIDE BOUNDARIES OF SAID TEMPORARY SPACING
UNIT, PROVIDED THAT OPERATIONS FOR THE
DRILLING OF SAID WELL MUST COMMENCE
WITHIN ONE YEAR OF THE DATE OF THE ORDER
ISSUED BY THE BOARD, THE TEMPORARY
SPACING UNIT SHALL BE LIMITED TO
PRODUCTION FROM THE PROPOSED HORIZONTAL
WELL AND APPLICANT WILL APPLY FOR
PERMANENT SPACING WITHIN 90 DAYS OF
SUCCESSFUL WELL COMPLETION.

MBOGC Docket No. 198-2026

AMENDED APPLICATION

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MONTANA BOARD OF OIL &
GAS CONSERVATION • BILLINGS

CONTINENTAL RESOURCES, INC., 20 N. Broadway, Oklahoma City, OK 73102:

[A] Presents the following application:

1. Applicant is an interest owner and operator within Sections 13, 24 and 25, Township 27 North, Range 55 East, Richland County, Montana, which tracts are presently unspaced with respect to the Bakken/Three Forks Formation by Order:
2. To more efficiently and economically recover Bakken/Three Forks formation reserves underlying the captioned lands, Applicant proposes to drill a horizontal Bakken/Three Forks formation well within, but not closer than 200 feet to the heel/toe exterior boundaries and 500 feet to the lateral boundaries, of a temporary spacing unit ("TSU") comprised of Sections 13, 24 and 25, Township 27 North, Range 55 East, Richland County, Montana, subject to the conditions that applicant must commence said well within one year of the date of the order issued by the Board and that the temporary spacing unit be limited to production from the proposed horizontal well.
3. The requested spacing unit contains the following Federal lands:

Township 27 North, Range 55 East

Section 13: All

Section 24: N2, N2S2, SESW, S2SE

Section 25: NE, NESE

[B] Requests:

1. This matter be set for hearing and placed on the Docket, with notice given as required by law.
2. After hearing the matter, the Montana Board of Oil & Gas Conservation enter its order that a TSU comprised of Sections 13, 24 and 25, Township 27 North, Range 55 East, Richland County, Montana be established, subject to the condition that applicant must commence said well within one year of the date of the order issued by the Board;

3. Authorizing the Applicant to locate its proposed horizontal well anywhere within such TSU but not closer than 200 feet to the toe/heel boundaries and no further than 500 feet from the common boundary thereof.

Dated January 12, 2026.

CONTINENTAL RESOURCES INC.

By


Scotti Gray
Attorney for Applicant

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JAN 12 2026

MONTANA BOARD OF OIL &
GAS CONSERVATION • BILLINGS

188-2026

BOARD OF OIL AND GAS CONSERVATION
OF THE STATE OF MONTANA

IN THE MATTER OF THE APPLICATION
OF CONTINENTAL RESOURCES INC.
FOR AUTHORIZATION TO DRILL UP TO
THREE ADDITIONAL HORIZONTAL
BAKKEN/THREE FORKS FORMATION
WELLS IN THE SPACING UNIT
COMPRISED OF ALL OF SECTIONS 13,
24, AND 25, TOWNSHIP 27 NORTH,
RANGE 55 EAST, RICHLAND COUNTY,
MONTANA, AT ANY LOCATION NOT
CLOSER THAN 500 FEET TO THE SIDE
BOUNDARIES AND 200 FEET TO THE
TOE/HEEL BOUNDARIES OF SAID
SPACING UNIT

MBOGC Docket No.

109-2026

APPLICATION

RECEIVED

JAN 08 2026

MONTANA BOARD OF OIL &
GAS CONSERVATION • BILLINGS

CONTINENTAL RESOURCES, INC., 20 N. Broadway, Oklahoma City, OK 73102:

[A] Presents the following application:

1. Applicant is an interest owner and operator within the above-described lands:
2. The above-described lands are presently subject to a pending application to designate a temporary spacing unit ("TSU") comprised of said lands and authorize the drilling of a well in the TSU.
3. To more efficiently and economically recover Bakken/Three Forks formation reserves underlying the captioned lands, Applicant proposes to drill up to 3 additional horizontal Bakken/Three Forks formation wells within, but not closer than 500 feet to the side boundaries and 200 feet to the toe/heel boundaries of the spacing unit.
4. The requested spacing unit contains the following Federal lands:

Township 27 North, Range 55 East
Section 13: All
Section 24: N2, N2S2, SESW, S2SE
Section 25: NE, NESE

[B] Requests:

1. This matter be set for hearing and placed on the Docket, with notice given as required by law.
2. After hearing the matter, the Board enter its order authorizing applicant to drill up to 3 additional horizontal Bakken/Three Forks formation wells within, but not closer than 500 feet to the side boundaries and 200 feet to the toe/heel boundaries of the spacing unit.

Dated January 7, 2026.

CONTINENTAL RESOURCES INC.

By Scotti Gray
Scotti Gray
Attorney for Applicant

**BOARD OF OIL AND GAS CONSERVATION
OF THE STATE OF MONTANA**

IN THE MATTER OF THE APPLICATION OF
CONTINENTAL RESOURCES INC. FOR AN ORDER
DESIGNATING A TEMPORARY SPACING UNIT
COMPRISED OF ALL OF SECTIONS 14, 23, 26 AND 35,
TOWNSHIP 27 NORTH, RANGE 55 EAST, RICHLAND
COUNTY, MONTANA, AND AUTHORIZING THE
DRILLING OF A HORIZONTAL BAKKEN/THREE
FORKS FORMATION WELL THEREON AT ANY
LOCATION NOT CLOSER THAN 200 FEET FROM
HEEL/TOE BOUNDARY AND 500 FEET FROM THE
SIDE BOUNDARIES OF SAID TEMPORARY SPACING
UNIT, PROVIDED THAT OPERATIONS FOR THE
DRILLING OF SAID WELL MUST COMMENCE
WITHIN ONE YEAR OF THE DATE OF THE ORDER
ISSUED BY THE BOARD, THE TEMPORARY
SPACING UNIT SHALL BE LIMITED TO
PRODUCTION FROM THE PROPOSED HORIZONTAL
WELL AND APPLICANT WILL APPLY FOR
PERMANENT SPACING WITHIN 90 DAYS OF
SUCCESSFUL WELL COMPLETION.

MBOGC Docket No.

190 - 2026

APPLICATION

RECEIVED

JAN 08 2026

MONTANA BOARD OF OIL &
GAS CONSERVATION • BILLINGS

CONTINENTAL RESOURCES, INC., 20 N. Broadway, Oklahoma City, OK 73102:

[A] Presents the following application:

1. Applicant is an interest owner and operator within Sections 14, 23, 26 and 35, Township 27 North, Range 55 East Richland County, Montana, which tracts are presently unspaced with respect to the Bakken/Three Forks Formation.
2. To more efficiently and economically recover Bakken/Three Forks formation reserves underlying the captioned lands, Applicant proposes to drill a horizontal Bakken/Three Forks formation well within, but not closer than 200 feet to the heel/toe exterior boundaries and 500 feet to the lateral boundaries, of a temporary spacing unit ("TSU") comprised of All Sections 14, 23, 26 and 35, Township 27 North, Range 55 East Richland County, Montana, subject to the conditions that applicant must commence said well within one year of the date of the order issued by the Board and that the temporary spacing unit be limited to production from the proposed horizontal well.
3. The requested spacing unit contains the following Federal lands:

Township 27 North, Range 55 East

Section 14: E2E2, NWNE

Section 23: SENE

Section 26: SW

Section 35: N2NW, SWNW, N2SW, SENE, NESE, S2SE

[B] Requests:

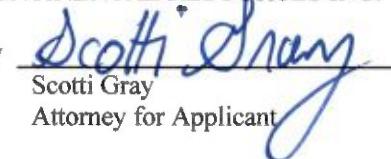
1. This matter be set for hearing and placed on the Docket, with notice given as required by law.
2. After hearing the matter, the Montana Board of Oil & Gas Conservation enter its order that a TSU comprised of All of Sections 14, 23, 26 and 35, Township 27 North, Range 55 East Richland County, Montana be established, subject to the condition that applicant must commence said well within one year of the date of the order issued by the Board;

3. Authorizing the Applicant to locate its proposed horizontal well anywhere within such TSU but not closer than 200 feet to the toe/heel boundaries and no further than 500 feet from the common boundary thereof.

Dated January 7, 2026.

CONTINENTAL RESOURCES INC.

By


Scotti Gray
Attorney for Applicant

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JAN 08 2026

MONTANA BOARD OF OIL &
GAS CONSERVATION • BILLINGS

190-2026

BOARD OF OIL AND GAS CONSERVATION
OF THE STATE OF MONTANA

IN THE MATTER OF THE APPLICATION
OF CONTINENTAL RESOURCES INC.
FOR AUTHORIZATION TO DRILL UP TO
THREE ADDITIONAL HORIZONTAL
BAKKEN/THREE FORKS FORMATION
WELLS IN THE SPACING UNIT
COMPRISED OF ALL OF SECTIONS 14,
23, 26 AND 35, TOWNSHIP 27 NORTH,
RANGE 55 EAST, RICHLAND COUNTY,
MONTANA, AT ANY LOCATION NOT
CLOSER THAN 500 FEET TO THE SIDE
BOUNDARIES AND 200 FEET TO THE
TOE/HEEL BOUNDARIES OF SAID
SPACING UNIT

MBOGC Docket No.

191-2026

APPLICATION

RECEIVED

JAN 08 2026

MONTANA BOARD OF OIL &
GAS CONSERVATION • BILLINGS

CONTINENTAL RESOURCES, INC., 20 N. Broadway, Oklahoma City, OK 73102:

[A] Presents the following application:

1. Applicant is an interest owner and operator within the above-described lands:
2. The above-described lands are presently subject to a pending application to designate a temporary spacing unit ("TSU") comprised of said lands and authorize the drilling of a well in the TSU.
3. To more efficiently and economically recover Bakken/Three Forks formation reserves underlying the captioned lands, Applicant proposes to drill up to 3 additional horizontal Bakken/Three Forks formation wells within, but not closer than 500 feet to the side boundaries and 200 feet to the toe/heel boundaries of the spacing unit.
4. The requested spacing unit contains the following Federal minerals:

Township 27 North, Range 55 East

Section 14: E2E2, NWNE

Section 23: SENE

Section 26: SW

Section 35: N2NW, SWNW, N2SW, SENE, NESE, S2SE

[B] Requests:

1. This matter be set for hearing and placed on the Docket, with notice given as required by law.
2. After hearing the matter, the Board enter its order authorizing applicant to drill up to 3 additional horizontal Bakken/Three Forks formation wells within, but not closer than 500 feet to the side boundaries and 200 feet to the toe/heel boundaries of the spacing unit.

Dated January 7, 2026.

CONTINENTAL RESOURCES INC.

By

Scotti Gray
Attorney for Applicant

**BOARD OF OIL AND GAS CONSERVATION
OF THE STATE OF MONTANA**

IN THE MATTER OF THE APPLICATION OF
CONTINENTAL RESOURCES INC. FOR AN ORDER
DESIGNATING A TEMPORARY SPACING UNIT
COMPRISED OF ALL OF SECTIONS 15, 22, 27 AND 34,
TOWNSHIP 27 NORTH, RANGE 55 EAST, RICHLAND
COUNTY, MONTANA, AND AUTHORIZING THE
DRILLING OF A HORIZONTAL BAKKEN/THREE
FORKS FORMATION WELL THEREON AT ANY
LOCATION NOT CLOSER THAN 200 FEET FROM
HEEL/TOE BOUNDARY AND 500 FEET FROM THE
SIDE BOUNDARIES OF SAID TEMPORARY SPACING
UNIT, PROVIDED THAT OPERATIONS FOR THE
DRILLING OF SAID WELL MUST COMMENCE
WITHIN ONE YEAR OF THE DATE OF THE ORDER
ISSUED BY THE BOARD, THE TEMPORARY
SPACING UNIT SHALL BE LIMITED TO
PRODUCTION FROM THE PROPOSED HORIZONTAL
WELL AND APPLICANT WILL APPLY FOR
PERMANENT SPACING WITHIN 90 DAYS OF
SUCCESSFUL WELL COMPLETION.

MBOGCC Docket No.

192-2026

APPLICATION

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JAN 08 2026

MONTANA BOARD OF OIL &
GAS CONSERVATION • BILLINGS

CONTINENTAL RESOURCES, INC., 20 N. Broadway, Oklahoma City, OK 73102:

[A] Presents the following application:

1. Applicant is an interest owner and operator within Sections 15, 22, 27 and 34, Township 27 North, Range 55 East Richland County, Montana, which tracts are presently unspaced with respect to the Bakken/Three Forks Formation.
2. The proposed spacing unit contains the following Federal minerals:

Township 27 North, Range 55 East

Section 15: SWSW
Section 22: NWNW
Section 27: S2SE
Section 34: E2

3. To more efficiently and economically recover Bakken/Three Forks formation reserves underlying the captioned lands, Applicant proposes to drill a horizontal Bakken/Three Forks formation well within, but not closer than 200 feet to the heel/toe exterior boundaries and 500 feet to the lateral boundaries, of a temporary spacing unit ("TSU") comprised of All Sections 15, 22, 27 and 34, Township 27 North, Range 55 East Richland County, Montana, subject to the conditions that applicant must commence said well within one year of the date of the order issued by the Board and that the temporary spacing unit be limited to production from the proposed horizontal well.

[B] Requests:

1. This matter be set for hearing and placed on the Docket, with notice given as required by law.
2. After hearing the matter, the Montana Board of Oil & Gas Conservation enter its order that a TSU comprised of All of Sections 15, 22, 27 and 34, Township 27 North, Range 55 East Richland County, Montana be established, subject to the condition that applicant must commence said well within one year of the date of the order issued by the Board;

3. Authorizing the Applicant to locate its proposed horizontal well anywhere within such TSU but not closer than 200 feet to the toe/heel boundaries and no further than 500 feet from the common boundary thereof.

Dated January 7, 2026.

CONTINENTAL RESOURCES INC.

By

Scotti Gray
Scotti Gray
Attorney for Applicant

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JAN 08 2026

MONTANA BOARD OF OIL &
GAS CONSERVATION • BILLINGS

192-2026

BOARD OF OIL AND GAS CONSERVATION
OF THE STATE OF MONTANA

IN THE MATTER OF THE APPLICATION
OF CONTINENTAL RESOURCES INC.
FOR AUTHORIZATION TO DRILL UP TO
THREE ADDITIONAL HORIZONTAL
BAKKEN/THREE FORKS FORMATION
WELLS IN THE SPACING UNIT
COMPRISED OF ALL OF SECTIONS 15,
22, 27 AND 34, TOWNSHIP 27 NORTH,
RANGE 55 EAST, RICHLAND COUNTY,
MONTANA, AT ANY LOCATION NOT
CLOSER THAN 500 FEET TO THE SIDE
BOUNDARIES AND 200 FEET TO THE
TOE/HEEL BOUNDARIES OF SAID
SPACING UNIT

MBOGC Docket No.

193-2026

APPLICATION

RECEIVED

JAN 08 2026

CONTINENTAL RESOURCES, INC., 20 N. Broadway, Oklahoma City, OK 73102 MONTANA BOARD OF OIL & CONSERVATION • BILLINGS

[A] Presents the following application:

1. Applicant is an interest owner and operator within the above-described lands:
2. The above-described lands are presently subject to a pending application to designate a temporary spacing unit ("TSU") comprised of said lands and authorize the drilling of a well in the TSU.
3. The proposed spacing unit contains the following Federal minerals:

Township 27 North, Range 55 East

Section 15: SWSW

Section 22: NWNW

Section 27: S2SE

Section 34: E2

4. To more efficiently and economically recover Bakken/Three Forks formation reserves underlying the captioned lands, Applicant proposes to drill up to 3 additional horizontal Bakken/Three Forks formation wells within, but not closer than 500 feet to the side boundaries and 200 feet to the toe/heel boundaries of the spacing unit.

[B] Requests:

1. This matter be set for hearing and placed on the Docket, with notice given as required by law.
2. After hearing the matter, the Board enter its order authorizing applicant to drill up to 3 additional horizontal Bakken/Three Forks formation wells within, but not closer than 500 feet to the side boundaries and 200 feet to the toe/heel boundaries of the spacing unit.

Dated January 7, 2026.

CONTINENTAL RESOURCES INC.

By


Scotti Gray
Attorney for Applicant

BOARD OF OIL AND GAS CONSERVATION
OF THE STATE OF MONTANA

IN THE MATTER OF THE APPLICATION OF
CONTINENTAL RESOURCES INC. FOR AN ORDER
DESIGNATING A TEMPORARY SPACING UNIT
COMPRISED OF

TOWNSHIP 28 NORTH, RANGE 55 EAST,
ROOSEVELT COUNTY, MONTANA

SECTION 27: ALL

SECTION 34: LOTS 1, 2, 5, 6, 10, N2NE, SENE, ANY
AND ALL STATE INTEREST UNDER THE MISSOURI
RIVERBED AND RELATED ACREAGE

TOWNSHIP 28 NORTH, RANGE 55 EAST, RICHLAND
COUNTY, MONTANA

SECTION 34: LOTS 3, 4, 7, 8, 9, NWSW, S2SW, ANY
AND ALL STATE INTEREST UNDER THE MISSOURI
RIVERBED AND RELATED ACREAGE, PART OF
ATTACHED ISLAND AND ACCRETIONS (SE), PART
OF REMNANT ACCRETIONS TO FORMER ISLAND
(SW)

TOWNSHIP 27 NORTH, RANGE 55 EAST,
ROOSEVELT COUNTY, MONTANA

SECTION 3: LOTS 1, 6, 7, 10, PART OF ATTACHED
ISLAND AND ACCRETIONS (SE), MISSOURI
RIVERBED AND RELATED ACREAGE

SECTION 10: LOT 1, PART OF ATTACHED ISLANDS
AND ACCRETIONS TO IT (NE), MISSOURI
RIVERBED AND RELATED ACREAGE

TOWNSHIP 27 NORTH, RANGE 55 EAST, RICHLAND
COUNTY, MONTANA

SECTION 3: LOTS 2, 3, 4, 5, 8, 9, S2NW, SW, PART OF
ACCRETIONS TO ATTACHED ISLAND, MISSOURI
RIVERBED AND RELATED ACREAGE

SECTION 10: LOTS 2, 3, 4, NW, S2, MISSOURI
RIVERBED AND RELATED ACREAGE

AND AUTHORIZING THE DRILLING OF A
HORIZONTAL BAKKEN/THREE FORKS FORMATION
WELL THEREON AT ANY LOCATION NOT CLOSER
THAN 200 FEET FROM HEEL/TOE BOUNDARY AND
500 FEET FROM THE SIDE BOUNDARIES OF SAID
TEMPORARY SPACING UNIT, PROVIDED THAT
OPERATIONS FOR THE DRILLING OF SAID WELL
MUST COMMENCE WITHIN ONE YEAR OF THE
DATE OF THE ORDER ISSUED BY THE BOARD, THE
TEMPORARY SPACING UNIT SHALL BE LIMITED
TO PRODUCTION FROM THE PROPOSED
HORIZONTAL WELL AND APPLICANT WILL APPLY
FOR PERMANENT SPACING WITHIN 90 DAYS OF
SUCCESSFUL WELL COMPLETION.

CONTINENTAL RESOURCES, INC., 20 N. Broadway, Oklahoma City, OK 73102:

[A] Presents the following application:

1. Applicant is an interest owner and operator within Sections 27 and 34, Township 28 North, Range 55 East, and Sections 3 and 10 Township 27 North, Range 55 East, which tracts are presently unspaced with respect to the Bakken/Three Forks Formation.

MBOGC Docket No.

194-2026

APPLICATION

39-2026 FED

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JAN 08 2026

MONTANA BOARD OF OIL &
GAS CONSERVATION • BILLINGS

~~RECEIVED~~

~~JAN 07 2026~~

MONTANA BOARD OF OIL &
GAS CONSERVATION • BILLINGS

2. To more efficiently and economically recover Bakken/Three Forks formation reserves underlying the captioned lands, Applicant proposes to drill a horizontal Bakken/Three Forks formation well within, but not closer than 200 feet to the heel/toe exterior boundaries and 500 feet to the lateral boundaries, of a temporary spacing unit ("TSU") comprised of Sections 27 and 34, Township 28 North, Range 55 East, and Sections 3 and 10 Township 27 North, Range 55 East, subject to the conditions that applicant must commence said well within one year of the date of the order issued by the Board and that the temporary spacing unit be limited to production from the proposed horizontal well.

3. The proposed spacing unit contains the following Indian Trust minerals:

Township 28 North, Range 55 East
Section 27: Lots 4, 5, 8, 10, 11, W2SE

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~~JAN 07 2026~~

~~MONTANA BOARD OF OIL &
GAS CONSERVATION • BILLINGS~~

4. The proposed spacing unit contains the following Federal minerals:

Township 27 North, Range 55 East
Section 10: Lot 4

[B] Requests:

1. This matter be set for hearing and placed on the Docket, with notice given as required by law.
2. After hearing the matter, the Montana Board of Oil & Gas Conservation enter its order that a TSU comprised of All of Sections 27 and 34, Township 28 North, Range 55 East, and Sections 3 and 10 Township 27 North, Range 55 East (more particularly described above) be established, subject to the condition that applicant must commence said well within one year of the date of the order issued by the Board;
3. Authorizing the Applicant to locate its proposed horizontal well anywhere within such TSU but not closer than 200 feet to the toe/heel boundaries and no further than 500 feet from the common boundary thereof.

Dated January 7, 2026.

CONTINENTAL RESOURCES INC.

By

Scotti Gray
Scotti Gray
Attorney for Applicant

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JAN 08 2026

~~MONTANA BOARD OF OIL &
GAS CONSERVATION • BILLINGS~~

BOARD OF OIL AND GAS CONSERVATION
OF THE STATE OF MONTANA

IN THE MATTER OF THE APPLICATION OF
CONTINENTAL RESOURCES INC. FOR
AUTHORIZATION TO DRILL UP TO THREE
ADDITIONAL HORIZONTAL
BAKKEN/THREE FORKS FORMATION
WELLS IN THE SPACING UNIT COMPRISED
OF

TOWNSHIP 28 NORTH, RANGE 55 EAST, ROOSEVELT
COUNTY, MONTANA

SECTION 27: ALL
SECTION 34: LOTS 1, 2, 5, 6, 10, N2NE, SENE, ANY AND
ALL STATE INTEREST UNDER THE MISSOURI RIVERBED
AND RELATED ACREAGE

TOWNSHIP 28 NORTH, RANGE 55 EAST, RICHLAND
COUNTY, MONTANA

SECTION 34: LOTS 3, 4, 7, 8, 9, NWSW, S2SW, ANY AND
ALL STATE INTEREST UNDER THE MISSOURI RIVERBED
AND RELATED ACREAGE, PART OF ATTACHED ISLAND
AND ACCREATIONS (SE), PART OF REMNANT
ACCREATIONS TO FORMER ISLAND (SW)

TOWNSHIP 27 NORTH, RANGE 55 EAST, ROOSEVELT
COUNTY, MONTANA

SECTION 3: LOTS 1, 6, 7, 10, PART OF ATTACHED ISLAND
AND ACCREATIONS (SE), MISSOURI RIVERBED AND
RELATED ACREAGE
SECTION 10: LOT 1, PART OF ATTACHED ISLANDS AND
ACCREATIONS TO IT (NE), MISSOURI RIVERBED AND
RELATED ACREAGE

TOWNSHIP 27 NORTH, RANGE 55 EAST, RICHLAND
COUNTY, MONTANA

SECTION 3: LOTS 2, 3, 4, 5, 8, 9, S2NW, SW, PART OF
ACCREATIONS TO ATTACHED ISLAND, MISSOURI
RIVERBED AND RELATED ACREAGE
SECTION 10: LOTS 2, 3, 4, NW, S2, MISSOURI RIVERBED
AND RELATED ACREAGE

AT ANY LOCATION NOT CLOSER THAN 500
FEET TO THE SIDE BOUNDARIES AND 200
FEET TO THE TOE/HEEL BOUNDARIES OF
SAID SPACING UNIT

CONTINENTAL RESOURCES, INC., 20 N. Broadway, Oklahoma City, OK 73102:

[A] Presents the following application:

1. Applicant is an interest owner and operator within the above-described lands;
2. The above-described lands are presently subject to a pending application to designate a temporary spacing unit ("TSU") comprised of said lands and authorize the drilling of a well in the TSU.

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~~JAN 07 2026~~

~~MONTANA BOARD OF OIL &
GAS CONSERVATION • BILLINGS~~

MBOGC Docket No.

195-2026

APPLICATION

40-2026 FED

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~~JAN 08 2026~~

~~MONTANA BOARD OF OIL &
GAS CONSERVATION • BILLINGS~~

3. The proposed spacing unit contains the following Indian Trust minerals:

Township 28 North, Range 55 East
Section 27: Lots 4, 5, 8, 10, 11, W2SE

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~~JAN 07 2026~~

MONTANA BOARD OF OIL &
GAS CONSERVATION • BILLINGS

4. The proposed spacing unit contains the following Federal minerals:

Township 27 North, Range 55 East
Section 10: Lot 4

5. To more efficiently and economically recover Bakken/Three Forks formation reserves underlying the captioned lands, Applicant proposes to drill up to 3 additional horizontal Bakken/Three Forks formation wells within, but not closer than 500 feet to the side boundaries and 200 feet to the toe/heel boundaries of the spacing unit.

[B] Requests:

1. This matter be set for hearing and placed on the Docket, with notice given as required by law.
2. After hearing the matter, the Board enter its order authorizing applicant to drill up to 3 additional horizontal Bakken/Three Forks formation wells within, but not closer than 500 feet to the side boundaries and 200 feet to the toe/heel boundaries of the spacing unit.

Dated January 7, 2026.

RECEIVED

~~JAN 08 2026~~

MONTANA BOARD OF OIL &
GAS CONSERVATION • BILLINGS

CONTINENTAL RESOURCES INC.

By

Scotti Gray
Scotti Gray
Attorney for Applicant

BOARD OF OIL AND GAS CONSERVATION
OF THE STATE OF MONTANA

IN THE MATTER OF THE APPLICATION OF
CONTINENTAL RESOURCES INC. FOR AN ORDER
DESIGNATING A TEMPORARY SPACING UNIT
COMPRISED OF

TOWNSHIP 28 NORTH, RANGE 55 EAST,
ROOSEVELT COUNTY, MONTANA

SECTION 26: ALL

SECTION 35: N2, SE, E2SW, W2SW LESS MISSOURI
RIVER, MISSOURI RIVERBED AND RELATED
ACREAGE

TOWNSHIP 28 NORTH, RANGE 55 EAST, RICHLAND
COUNTY, MONTANA

SECTION 35: PART OF ACCRETIONS TO ATTACHED
ISLAND (SW), MISSOURI RIVERBED AND RELATED
ACREAGE

TOWNSHIP 27 NORTH, RANGE 55 EAST,
ROOSEVELT COUNTY, MONTANA

SECTION 2: LOTS 1, 2, 3, 4, 5, 6, 7, S2NE, NWSE, S2NW,
NESW, W2SW, PART OF ATTACHED ISLAND AND
ACCRETIONS TO IT (SW), PART OF MID-CHANNEL
ISLAND AND ACCRETIONS TO IT (SE), MISSOURI
RIVERBED AND RELATED ACREAGE

SECTION 11: LOT 3, PART OF MID-CHANNEL
ISLAND AND ACCRETIONS (NE), MISSOURI
RIVERBED AND RELATED ACREAGE

TOWNSHIP 27 NORTH, RANGE 55 EAST, RICHLAND
COUNTY, MONTANA

SECTION 2: LOT 8, PART OF ATTACHED ISLAND
AND ACCRETIONS TO IT (NW), MISSOURI
RIVERBED AND RELATED ACREAGE

SECTION 11: LOTS 1, 2, 4, 5, 6, 7, 8, 9, S2NE, S2S2

AND AUTHORIZING THE DRILLING OF A
HORIZONTAL BAKKEN/THREE FORKS FORMATION
WELL THEREON AT ANY LOCATION NOT CLOSER
THAN 200 FEET FROM HEEL/TOE BOUNDARY AND
500 FEET FROM THE SIDE BOUNDARIES OF SAID
TEMPORARY SPACING UNIT, PROVIDED THAT
OPERATIONS FOR THE DRILLING OF SAID WELL
MUST COMMENCE WITHIN ONE YEAR OF THE
DATE OF THE ORDER ISSUED BY THE BOARD, THE
TEMPORARY SPACING UNIT SHALL BE LIMITED
TO PRODUCTION FROM THE PROPOSED
HORIZONTAL WELL AND APPLICANT WILL APPLY
FOR PERMANENT SPACING WITHIN 90 DAYS OF
SUCCESSFUL WELL COMPLETION.

CONTINENTAL RESOURCES, INC., 20 N. Broadway, Oklahoma City, OK 73102:

[A] Presents the following application:

1. Applicant is an interest owner and operator within Sections 26 and 35, Township 28 North, Range 55 East, and Sections 2 and 11, Township 27 North, Range 55 East, which tracts are presently unspaced with respect to the Bakken/Three Forks Formation.

MBOGC Docket No. 196-2026

APPLICATION 41-2026 FED

RECEIVED

JAN 07 2026

MONTANA BOARD OF OIL &
GAS CONSERVATION • BILLINGS

RECEIVED

JAN 08 2026

MONTANA BOARD OF OIL &
GAS CONSERVATION • BILLINGS

2. To more efficiently and economically recover Bakken/Three Forks formation reserves underlying the captioned lands, Applicant proposes to drill a horizontal Bakken/Three Forks formation well within, but not closer than 200 feet to the heel/toe exterior boundaries and 500 feet to the lateral boundaries, of a temporary spacing unit ("TSU") comprised of Sections 26 and 35, Township 28 North, Range 55 East, and Sections 2 and 11, Township 27 North, Range 55 East, subject to the conditions that applicant must commence said well within one year of the date of the order issued by the Board and that the temporary spacing unit be limited to production from the proposed horizontal well.
3. The proposed spacing unit contains the following Federal minerals:

Township 27 North, Range 55 East
Section 11: Lot 8 (NESW), Lot 6 (NESE), S2SE, SESW

4. The proposed spacing unit contains the following Indian Trust minerals:

Township 27 North, Range 55 East
Section 2: Lot 5, SENE, NESW, NWSE

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~~JAN 07 2026~~

MONTANA BOARD OF OIL &
GAS CONSERVATION • BILLINGS

[B] Requests:

1. This matter be set for hearing and placed on the Docket, with notice given as required by law.
2. After hearing the matter, the Montana Board of Oil & Gas Conservation enter its order that a TSU comprised of the above-described lands be established, subject to the condition that applicant must commence said well within one year of the date of the order issued by the Board;
3. Authorizing the Applicant to locate its proposed horizontal well anywhere within such TSU but not closer than 200 feet to the toe/heel boundaries and no further than 500 feet from the common boundary thereof.

Dated January 7, 2026.

CONTINENTAL RESOURCES INC.

By

Scotti Gray
Scotti Gray
Attorney for Applicant

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MONTANA BOARD OF OIL &
GAS CONSERVATION • BILLINGS

196-2026

BOARD OF OIL AND GAS CONSERVATION
OF THE STATE OF MONTANA

IN THE MATTER OF THE APPLICATION OF
CONTINENTAL RESOURCES INC. FOR
AUTHORIZATION TO DRILL UP TO THREE
ADDITIONAL HORIZONTAL
BAKKEN/THREE FORKS FORMATION
WELLS IN THE SPACING UNIT COMPRISED
OF

TOWNSHIP 28 NORTH, RANGE 55 EAST, ROOSEVELT
COUNTY, MONTANA

SECTION 26: ALL

SECTION 35: N2, SE, E2SW, W2SW LESS MISSOURI RIVER,
MISSOURI RIVERBED AND RELATED ACREAGE

TOWNSHIP 28 NORTH, RANGE 55 EAST, RICHLAND
COUNTY, MONTANA

SECTION 35: PART OF ACCRETIONS TO ATTACHED
ISLAND (SW), MISSOURI RIVERBED AND RELATED
ACREAGE

TOWNSHIP 27 NORTH, RANGE 55 EAST, ROOSEVELT
COUNTY, MONTANA

SECTION 2: LOTS 1, 2, 3, 4, 5, 6, 7, S2NE, NWSE, S2NW,
NESE, W2SW, PART OF ATTACHED ISLAND AND
ACCRETIONS TO IT (SW), PART OF MID-CHANNEL
ISLAND AND ACCRETIONS TO IT (SE), MISSOURI
RIVERBED AND RELATED ACREAGE

SECTION 11: LOT 3, PART OF MID-CHANNEL ISLAND
AND ACCRETIONS (NE), MISSOURI RIVERBED AND
RELATED ACREAGE

TOWNSHIP 27 NORTH, RANGE 55 EAST, RICHLAND
COUNTY, MONTANA

SECTION 2: LOT 8, PART OF ATTACHED ISLAND AND
ACCRETIONS TO IT (NW), MISSOURI RIVERBED AND
RELATED ACREAGE

SECTION 11: LOTS 1, 2, 4, 5, 6, 7, 8, 9, S2NE, S2S2

AT ANY LOCATION NOT CLOSER THAN 500
FEET TO THE SIDE BOUNDARIES AND 200
FEET TO THE TOE/HEEL BOUNDARIES OF
SAID SPACING UNIT

CONTINENTAL RESOURCES, INC., 20 N. Broadway, Oklahoma City, OK 73102:

[A] Presents the following application:

1. Applicant is an interest owner and operator within the above-described lands;
2. The above-described lands are presently subject to a pending application to designate a temporary spacing unit ("TSU") comprised of said lands and authorize the drilling of a well in the TSU.
3. To more efficiently and economically recover Bakken/Three Forks formation reserves underlying the captioned lands, Applicant proposes to drill up to 3 additional horizontal Bakken/Three Forks formation wells within, but not closer than 500 feet to the side boundaries and 200 feet to the toe/heel boundaries of the spacing unit.

MBOGC Docket No.

197-2026

APPLICATION

42-2026 FED

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~~JAN 07 2026~~

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4. The proposed spacing unit contains the following Federal minerals:

Township 27 North, Range 55 East

Section 11: Lot 8 (NESW), Lot 6 (NESE), S2SE, SESW

5. The proposed spacing unit contains the following Indian Trust minerals:

Township 27 North, Range 55 East

Section 2: Lot 5, SENE, NESW, NWSE

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GAS CONSERVATION • BILLINGS

[B] Requests:

1. This matter be set for hearing and placed on the Docket, with notice given as required by law.
2. After hearing the matter, the Board enter its order authorizing applicant to drill up to 3 additional horizontal Bakken/Three Forks formation wells within, but not closer than 500 feet to the side boundaries and 200 feet to the toe/heel boundaries of the spacing unit.

Dated January 7, 2026.

CONTINENTAL RESOURCES INC.

By

Scotti Gray
Scotti Gray
Attorney for Applicant

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JAN 08 2026

MONTANA BOARD OF OIL &
GAS CONSERVATION • BILLINGS

197-2026

BOARD OF OIL AND GAS CONSERVATION
OF THE STATE OF MONTANA

IN THE MATTER OF THE APPLICATION OF
CONTINENTAL RESOURCES INC. FOR AN ORDER
DESIGNATING A TEMPORARY SPACING UNIT
COMPRISED OF

TOWNSHIP 28 NORTH, RANGE 55 EAST, ROOSEVELT
COUNTY, MONTANA

SECTION 25: ALL

SECTION 36: ALL

TOWNSHIP 27 NORTH, RANGE 55 EAST, ROOSEVELT
COUNTY, MONTANA

SECTION 1: LOTS 1, 2, 3, 4, 5, 6, 7, 10, SWNW, NORTH HALF
OF THE BED OF THE MISSOURI RIVER AND ISLANDS
AND LANDS ACCRETED THERETO

TOWNSHIP 27 NORTH, RANGE 55 EAST, RICHLAND
COUNTY, MONTANA

SECTION 1: LOTS 8, 9, 11, 12, S2SE, SOUTH HALF OF THE
BED OF THE MISSOURI RIVER, REMNANTS LOTS ½,
ISLANDS AND LANDS ACCRETED THERETO

SECTON 12: ALL

AND AUTHORIZING THE DRILLING OF A HORIZONTAL
BAKKEN/THREE FORKS FORMATION WELL THEREON
AT ANY LOCATION NOT CLOSER THAN 200 FEET FROM
HEEL/TOE BOUNDARY AND 500 FEET FROM THE SIDE
BOUNDARIES OF SAID TEMPORARY SPACING UNIT,
PROVIDED THAT OPERATIONS FOR THE DRILLING OF
SAID WELL MUST COMMENCE WITHIN ONE YEAR OF
THE DATE OF THE ORDER ISSUED BY THE BOARD, THE
TEMPORARY SPACING UNIT SHALL BE LIMITED TO
PRODUCTION FROM THE PROPOSED HORIZONTAL
WELL AND APPLICANT WILL APPLY FOR PERMANENT
SPACING WITHIN 90 DAYS OF SUCCESSFUL WELL
COMPLETION.

CONTINENTAL RESOURCES, INC., 20 N. Broadway, Oklahoma City, OK 73102:

[A] Presents the following application:

1. Applicant is an interest owner and operator within Sections 25 and 36, Township 28 North, Range 55 East, and Sections 1 and 12 Township 27 North, Range 55 East, which tracts are presently unspaced with respect to the Bakken/Three Forks Formation.
2. The proposed spacing unit contains the following Federal minerals:

Township 27 North, Range 55 East

Section 12: S2

3. To more efficiently and economically recover Bakken/Three Forks formation reserves underlying the captioned lands, Applicant proposes to drill a horizontal Bakken/Three Forks formation well within, but not closer than 200 feet to the heel/toe exterior boundaries and 500 feet to the lateral boundaries, of a temporary spacing unit ("TSU") comprised of All of Sections 25 and 36, Township 28 North, Range 55 East, and All of Sections 1 and 12, Township 27 North, Range 55 East, subject to the conditions that applicant must commence said well within one year of the date of the order issued by the Board and that the temporary spacing unit be limited to production from the proposed horizontal well.

MBOGC Docket No.

190-2026

APPLICATION

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MONTANA BOARD OF OIL &
GAS CONSERVATION • BILLINGS

[B] **Requests:**

1. This matter be set for hearing and placed on the Docket, with notice given as required by law.
2. After hearing the matter, the Montana Board of Oil & Gas Conservation enter its order that a TSU comprised of

TOWNSHIP 28 NORTH, RANGE 55 EAST,
ROOSEVELT COUNTY, MONTANA

SECTION 25: ALL

SECTION 36: ALL

TOWNSHIP 27 NORTH, RANGE 55 EAST,
ROOSEVELT COUNTY, MONTANA

SECTION 1: LOTS 1, 2, 3, 4, 5, 6, 7, 10, SWNW,
NORTH HALF OF THE BED OF THE MISSOURI
RIVER AND ISLANDS AND LANDS ACCREETED
THERETO

TOWNSHIP 27 NORTH, RANGE 55 EAST,
RICHLAND COUNTY, MONTANA

SECTION 1: LOTS 8, 9, 11, 12, S2SE, SOUTH HALF
OF THE BED OF THE MISSOURI RIVER,
REMNANTS LOTS ½, ISLANDS AND LANDS
ACCREETED THERETO

SECTION 12: ALL

be established, subject to the condition that applicant must commence said well within one year of the date of the order issued by the Board;

3. Authorizing the Applicant to locate its proposed horizontal well anywhere within such TSU but not closer than 200 feet to the toe/heel boundaries and no further than 500 feet from the common boundary thereof.

Dated January 7, 2026.

CONTINENTAL RESOURCES INC.

By Scotti Gray
Scotti Gray
Attorney for Applicant

RECD

JAN 08 2026

MONTANA BOARD OF OIL &
GAS CONSERVATION • BILLINGS

BOARD OF OIL AND GAS CONSERVATION
OF THE STATE OF MONTANA

IN THE MATTER OF THE APPLICATION OF
CONTINENTAL RESOURCES INC. FOR
AUTHORIZATION TO DRILL UP TO THREE
ADDITIONAL HORIZONTAL
BAKKEN/THREE FORKS FORMATION
WELLS IN THE SPACING UNIT COMPRISED
OF

TOWNSHIP 28 NORTH, RANGE 55 EAST, ROOSEVELT
COUNTY, MONTANA

SECTION 25: ALL
SECTION 36: ALL

MBOGC Docket No. 199-2026

APPLICATION

TOWNSHIP 27 NORTH, RANGE 55 EAST, ROOSEVELT
COUNTY, MONTANA

SECTION 1: LOTS 1, 2, 3, 4, 5, 6, 7, 10, SWNW, NORTH HALF
OF THE BED OF THE MISSOURI RIVER AND ISLANDS
AND LANDS ACCRETED THERETO

TOWNSHIP 27 NORTH, RANGE 55 EAST, RICHLAND
COUNTY, MONTANA

SECTION 1: LOTS 8, 9, 11, 12, S2SE, SOUTH HALF OF THE
BED OF THE MISSOURI RIVER, REMNANTS LOTS ½,
ISLANDS AND LANDS ACCRETED THERETO
SECTION 12: ALL

AT ANY LOCATION NOT CLOSER THAN 500
FEET TO THE SIDE BOUNDARIES AND 200
FEET TO THE TOE/HEEL BOUNDARIES OF
SAID SPACING UNIT

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JAN 07 2026

MONTANA BOARD OF OIL &
GAS CONSERVATION • BILLINGS

RECEIVED

JAN 08 2026

MONTANA BOARD OF OIL &
GAS CONSERVATION • BILLINGS

CONTINENTAL RESOURCES, INC., 20 N. Broadway, Oklahoma City, OK 73102:

[A] Presents the following application:

1. Applicant is an interest owner and operator within the above-described lands;
2. The above-described lands are presently subject to a pending application to designate a temporary spacing unit ("TSU") comprised of said lands and authorize the drilling of a well in the TSU.
3. The proposed spacing unit contains the following Federal minerals:

Township 27 North, Range 55 East
Section 12: S2

3. To more efficiently and economically recover Bakken/Three Forks formation reserves underlying the captioned lands, Applicant proposes to drill up to 3 additional horizontal Bakken/Three Forks formation wells within, but not closer than 500 feet to the side boundaries and 200 feet to the toe/heel boundaries of the spacing unit.

[B] Requests:

1. This matter be set for hearing and placed on the Docket, with notice given as required by law.

2. After hearing the matter, the Board enter its order authorizing applicant to drill up to 3 additional horizontal Bakken/Three Forks formation wells within, but not closer than 500 feet to the side boundaries and 200 feet to the toe/heel boundaries of the spacing unit.

Dated January 7, 2026.

CONTINENTAL RESOURCES INC.

By


Scotti Gray
Attorney for Applicant

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JAN 08 2026

MONTANA BOARD OF OIL &
GAS CONSERVATION • BILLINGS

199-2026

RECEIVED

JAN 12 2026

BEFORE THE BOARD OF OIL AND GAS CONSERVATION
OF THE STATE OF MONTANA

MONTANA BOARD OF OIL &
GAS CONSERVATION • BILLINGS

IN THE MATTER OF THE APPLICATION OF BALDWIN LYNCH ENERGY CORPORATION FOR AN ORDER VACATING BOARD ORDER NO. 96-2015 WHICH APPROVED A PILOT ENHANCED RECOVERY PRJOECT IN THE LAKOTA FORMATION FOR THE W½NW¼ AND NW¼SW¼ OF SECTION 15 AND THE E½NE¼ AND NE¼SE¼ OF SECTION 16, T9S-R22E, CARBON COUNTY, MONTANA, AND ANY OTHER RELIEF THAT THE MBOGC MAY DEEM APPROPRIATE.

MBOGC DOCKET NO. 200-2026

APPLICATION

BALDWIN LYNCH ENERGY CORPORATION, 4371 WOODY CREEK LN, FORT COLLINS, CO 80524:

[A] Presents the following application:

1. Applicant is an interest owner within all or portions of the W½NW¼ and NW¼SW¼ of Section 15 and the E½NE¼ and NE¼SE¼ of Section 16, Township 9 South, Range 22 East, Carbon County, Montana. These lands are subject to Board Order 96-2015, which created a pilot enhanced recovery project in the Lakota formation.

2. Applicant does not intend on commencing injection for the purposes contemplated under Board Order 96-2015, and therefore requests that the Board vacate the Order.

3. The W½NW¼ and NW¼SW¼ of Section 15, Township 9 South, Range 22 East, are comprised of federal minerals and, therefore, the MOU between the United States BLM and the Board is applicable.

[B] Requests:

1. This matter be set for hearing, with notice given as required by law and the MOU, and placed on the default docket; and

2. The Board enter its order (i) vacating Board Order No. 96-2015, and (ii) any other relief as the Board may deem appropriate.

Dated this 8th day of January, 2026.

BALDWIN LYNCH ENERGY CORPORATION

By



Uriah J. Price, Its Attorney
Crowley Fleck, PLLP
P. O. Box 10969
Bozeman, MT 59719
uprice@crowleyfleck.com

DEPARTMENT OF NATURAL RESOURCES
AND CONSERVATION
BOARD OF OIL AND GAS CONSERVATION

GREG GIANFORTE, GOVERNOR

OIL AND GAS CONSERVATION DIVISION



STATE OF MONTANA

January 15, 2026

Chris Heavner, Regulatory Manager
MMGL MT I, LLC
13727 Noel Road, Suite 1200
Dallas, TX 75240

Re: Pending Notice of Intent to Change Operator and Request to Appear

Dear MMGL MT I, LLC:

The Board of Oil and Gas Conservation (Board) recently received an email with an anticipated change operator request from Denbury Onshore LLC to MMGL MT I, LLC (MMGL). The official Notice of Intent to Change Operator request signed by both parties has not yet been received by the Board and must be received prior to the February 12, 2026, public hearing.

The Board and its staff have reviewed the request and MMGL is a new operator that is acquiring 10 or more wells to be covered by a single, multiple well bond. Due to the Board's transfer of plugging and reclamation policy, the approval of the change of operator request is being referred to the Board. The policy is enclosed. MMGL is requested to appear at the **February 12, 2026**, public hearing. At that time, the Board will determine if MMGL's proposed multiple well plugging and reclamation bond is adequate prior to the administrative review and approval of the change of operator request. MMGL and its attorney should review the enclosed policy for the suggested information to provide to the Board.

Please take note that corporations, partnerships, limited-liability companies (LLCs), or any other legal entity that is not a natural person cannot appear before the Board except through an attorney licensed to practice law in the State of Montana. Failure of a designated and duly licensed legal representative to appear at the time and place identified in this hearing notice may result in imposition of sanctions for failure to appear before the Board.

If you have any questions, please contact me at (406) 656-0040 or at bjones@mt.gov.

Sincerely,

A handwritten signature in blue ink, appearing to read "B. Jones".

Benjamin Jones
Administrator / Petroleum Engineer

cc: Denbury Onshore LLC

TECHNICAL AND
SOUTHERN FIELD OFFICE
2535 ST. JOHNS AVENUE
BILLINGS, MONTANA 59102-4693
(406) 656-0040

NORTHERN FIELD OFFICE
201 MAIN STREET
PO BOX 690
SHELBY, MONTANA 59474-0690
(406) 434-2422

201-2026

**MONTANA BOARD OF OIL AND GAS CONSERVATION
2535 ST. JOHNS AVENUE BILLINGS, MONTANA 59102**

Notice of Intent to Change Operator

The undersigned Transferor hereby notifies the Board of Oil and Gas Conservation of its intention to transfer ownership and/or operation of the following wells to the undersigned Transferee:

Lease Name: See Attached List	Lease type:(Private, State, Federal, Indian) See Attached List		
County: See Attached List	Field name: See Attached List		
Description of wells: Include API well number, well name and number, and exact location of the well including Township, Range, Section, quarter-quarter and footage measurements, and lease type . (Federal, Indian, Private, State) Attach additional sheets as necessary.			
See Attached List			
<p>Number of Wells to be Transferred: <u>1109</u> Effective Date of Transfer: <u>1/15/2026</u></p> <table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <td style="width: 50%; vertical-align: top;"> <p>Transferor's Statement: I hereby designate the Transferee named herein as the owner and/or operator of record of the above described well(s). I acknowledge that the Transferor continues to be responsible for said well(s) and all associated equipment and facilities until such time as this transfer is approved by the Montana Board of Oil and Gas Conservation. I certify that the information contained herein is true and correct:</p> </td> <td style="width: 50%; vertical-align: top;"> <p>Transferee's Statement: I hereby accept the designation of operator/owner for the above described well(s). I understand that this transfer will not be approved until the Transferee has complied with the Board's bonding requirements. I acknowledge that under Section 82-11-101 MCA, the Transferee herein is responsible for the costs of proper plugging and restoration of the surface of the well(s) described above. I certify that the information contained herein is true and correct:</p> </td> </tr> </table>		<p>Transferor's Statement: I hereby designate the Transferee named herein as the owner and/or operator of record of the above described well(s). I acknowledge that the Transferor continues to be responsible for said well(s) and all associated equipment and facilities until such time as this transfer is approved by the Montana Board of Oil and Gas Conservation. I certify that the information contained herein is true and correct:</p>	<p>Transferee's Statement: I hereby accept the designation of operator/owner for the above described well(s). I understand that this transfer will not be approved until the Transferee has complied with the Board's bonding requirements. I acknowledge that under Section 82-11-101 MCA, the Transferee herein is responsible for the costs of proper plugging and restoration of the surface of the well(s) described above. I certify that the information contained herein is true and correct:</p>
<p>Transferor's Statement: I hereby designate the Transferee named herein as the owner and/or operator of record of the above described well(s). I acknowledge that the Transferor continues to be responsible for said well(s) and all associated equipment and facilities until such time as this transfer is approved by the Montana Board of Oil and Gas Conservation. I certify that the information contained herein is true and correct:</p>	<p>Transferee's Statement: I hereby accept the designation of operator/owner for the above described well(s). I understand that this transfer will not be approved until the Transferee has complied with the Board's bonding requirements. I acknowledge that under Section 82-11-101 MCA, the Transferee herein is responsible for the costs of proper plugging and restoration of the surface of the well(s) described above. I certify that the information contained herein is true and correct:</p>		
<p>Company <u>Denbury Onshore, LLC</u> Street Address <u>5851 Legacy Circle Suite 1200</u> P.O. Box _____ City, State, ZIP <u>Plano, TX 75024</u> Signed _____ Print Name <u>Brandi Johnson</u> Title <u>Regulatory Manager</u> Telephone <u>(866) 831-3235</u> Date <u>12/17/2025</u></p>			
<p>Company <u>MMGL MT I, LLC</u> Street Address <u>13727 Noel Rd. Suite 1200</u> P.O. Box _____ City, State, ZIP <u>Dallas, TX, 75240</u> Signed _____ Print Name <u>Chris Heavner</u> Title <u>Regulatory Manager</u> Telephone <u>(972) 628-1559</u> Date <u>12/17/2025</u></p>			
BOARD USE ONLY			
Approved _____ Name _____ Oper. No. <u>6114</u>	Date _____ Title _____ Field Office Review _____ Inspection _____ Records Review _____ Operations _____ Oper. No. _____ Bond No. <u>M1V1F1</u>		

#8177

201-2026

Instructions for Form 20

This form is used to change the Operator of Record for wells. Complete the front portion of this form as indicated.

To transfer a number of wells please type: "See attached list" in the **Description of Wells** area and include the list of wells as an attachment.

The list of wells should be separated by lease and sorted by Township, Range, and Section. Wells should be identified as Federal, Indian, Private, or State under lease type. Injection/SWD wells should be identified as such. Plugged and Abandoned wells should not be included for transfer. The list should be in the following format:

<u>API Number</u>	<u>Lease Name</u>	<u>Well Number</u>	<u>Twp. Rge. Sec.</u>	<u>Qtr Qtr</u>	<u>Footage</u>	<u>Lease Type</u>
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The form must be signed by both the current owner/operator (transferor) and the proposed new owner/operator (transferee). The current operator of record will continue to be responsible for any wells and associated equipment or facilities until the transfer is approved by an authorized agent of the Montana Board of Oil and Gas Conservation.

For large change of operator submissions, if possible, please include a diskette containing the data list.

The Montana Board of Oil and Gas Conservation may withhold approval of the transfer until the well(s) made the subject of this form is (are) in substantial compliance with all applicable Board rules. All production reports, notices, forms, logs, samples, or other information required by Board law, rule, or order must be on file with the Board. The transferee must be in compliance with the Board's bonding requirements, as provided in Rules 36.22.1308 and 1408 ARM, before the transfer can be approved. A copy of the approved or disapproved Form 20 will be returned to each party.

Parties transferring wells are advised that the identity of responsible persons as defined by Section 82-11-101, MCA, will be determined by the Board's records.

If this form relates to a proposed change in the operator of record for a State of Montana oil and gas lease issued by the Montana Board of Land Commissioners, the parties should send a separate copy of this form to the Montana Department of Natural Resources and Conservation, Trust Lands Management Division, Minerals Management Bureau, 1625 Eleventh Avenue, P.O. Box 201601, Helena Montana 59620-1601.

The proposed new operator should have a current copy of the rules and laws of the Montana Board of Oil and Gas Conservation. Copies of the rules and laws may be obtained from any Board office, or are available on the Internet at <http://www.bogc.dnrc.mt.gov>.

NOTICE: False or inaccurate information can void the transfer of a well or wells to another operator's bond. Be sure to verify the accuracy of all well descriptions and other information supplied with this form.

BOARD USE ONLY	CONDITIONS OF APPROVAL

API #	Field	Lease and Well #	Township-Range	Section	Qtr-Qtr	Footage	N/S	Footage	E/W	Lease Type	Well Type
25-021-21088-00-00	Bloomfield	Raisl 1-4-3C	18N-53E	4	NE SE SE	1300	S	300	E	PRIVATE	Oil
25-021-21095-00-00	Bloomfield	McGarry 1-33-3B	20N-53E	33	NE SE	1980	S	660	E	PRIVATE	Oil
25-025-05593-00-00	Cabin Creek	Unit 41X-01H	10N-57E	1	NE NE	169	N	293	E	PRIVATE	Oil
25-025-21035-00-00	Cabin Creek	Unit 44X-01	10N-57E	1	NE SE SE	900	S	150	E	PRIVATE	Oil
25-025-05577-00-00	Cabin Creek	Unit 14-05	10N-58E	5	SW SW	736	S	594	W	PRIVATE	Oil
25-025-21475-00-00	Cabin Creek	Unit 24-5	10N-58E	5	SE SW	610	S	1775	W	PRIVATE	Oil
25-025-05584-00-00	Cabin Creek	UNIT 12X05	10N-58E	5	SW NW	2300	N	450	W	PRIVATE	Oil
25-025-21367-00-00	Cabin Creek	UNIT 34-05R	10N-58E	5	SW SE	445	S	2135	E	PRIVATE	Oil
25-025-05591-00-00	Cabin Creek	Cabin Creek 11-5	10N-58E	6	NW NW	618	N	726	W	PRIVATE	Oil
25-025-60014-00-00	Cabin Creek	Cabin Creek 32-6	10N-58E	6	SW NE	1814	N	2078	E	PRIVATE	Oil
25-025-23097-00-00	Cabin Creek	Cabin Creek MC34-6SH	10N-58E	6	SW SE	479	S	1901	E	PRIVATE	Oil
25-025-05588-00-00	Cabin Creek	Unit 12-6	10N-58E	6	SW NW	2009	N	469	W	PRIVATE	Injection, EOR
25-025-21496-00-00	Cabin Creek	Unit 13-06	10N-58E	6	NW SW	1700	S	900	W	PRIVATE	Oil
25-025-21077-00-00	Cabin Creek	Cabin Creek 42-6	10N-58E	6	C SE NE	1980	N	660	E	FEDERAL	Oil
25-025-05592-00-00	Cabin Creek	Unit 21-6	10N-58E	6	NE NW	330	N	2125	W	PRIVATE	Injection, EOR
25-025-21074-00-00	Cabin Creek	Unit 22X-6R	10N-58E	6	NW SE NW	1600	N	1600	W	PRIVATE	Oil
25-025-05618-00-00	Cabin Creek	Unit 23-6 (Cabin Creek 23M-6)	10N-58E	6	NE SW	2111	S	2099	W	PRIVATE	Oil
25-025-21075-00-00	Cabin Creek	Unit 33X-06R	10N-58E	6	NW NW SE	2370	S	2020	E	PRIVATE	Oil
25-025-05581-00-00	Cabin Creek	Unit 43-0R	10N-58E	6	NE SE	1847	S	685	E	PRIVATE	Injection, EOR
25-025-05575-00-00	Cabin Creek	Unit 44-0H	10N-58E	6	SE SE	649	S	820	E	PRIVATE	Oil
25-025-05578-00-00	Cabin Creek	UNIT R24X06 (Cabin Creek 24X-6R)	10N-58E	6	SE SW	800	S	2300	W	PRIVATE	Oil
25-025-21497-00-00	Cabin Creek	Cabin Creek 21X-7A	10N-58E	7	NE NW	350	N	2400	W	PRIVATE	Oil
25-025-21501-00-00	Cabin Creek	Cabin Creek 44-07	10N-58E	7	SE SE	648	S	886	E	PRIVATE	Injection, EOR
25-025-05557-00-00	Cabin Creek	Unit 12-07H	10N-58E	7	SW NW	2244	N	652	W	PRIVATE	Oil
25-025-05563-00-00	Cabin Creek	Unit 21X-7	10N-58E	7	NE NW	1291	N	1327	W	PRIVATE	Oil
25-025-21377-00-00	Cabin Creek	Unit 22X-7	10N-58E	7	SE NW	2600	N	2380	W	PRIVATE	Injection, EOR
25-025-21938-00-00	Cabin Creek	Unit 23-07R	10N-58E	7	NE SW	1990	S	1745	W	PRIVATE	Injection, EOR
25-025-21198-00-00	Cabin Creek	Unit 24X-07	10N-58E	7	NE SE SW	751	S	2082	W	PRIVATE	Oil
25-025-05555-00-00	Cabin Creek	Unit 43-07H (Cabin Creek 43M-7H)	10N-58E	7	NE SE	2167	S	834	E	PRIVATE	Oil
25-025-05551-00-00	Cabin Creek	UNIT 23-07	10N-58E	7	NE SW	1958	S	1924	W	PRIVATE	Injection, EOR
25-025-21493-00-00	Cabin Creek	UNIT 33-07	10N-58E	7	NW SE	1900	S	2150	E	PRIVATE	Oil
25-025-05550-00-00	Cabin Creek	UNIT 34-07	10N-58E	7	SW SE	773	S	2018	E	PRIVATE	Oil
25-025-05735-00-00	Cabin Creek	Unit 42-07	10N-58E	7	SW SE NE	1991	N	665	E	PRIVATE	Injection, EOR
25-025-21020-00-00	Cabin Creek	Unit 11X-8R	10N-58E	8	SE NW NW	1000	N	950	W	PRIVATE	Oil
25-025-05558-00-00	Cabin Creek	Unit 12-8	10N-58E	8	SW NW	1991	N	530	W	PRIVATE	Oil
25-025-05567-00-00	Cabin Creek	Unit 21-8	10N-58E	8	NE NW	759	N	1871	W	PRIVATE	Injection, EOR
25-025-21476-00-00	Cabin Creek	Unit 22-8R	10N-58E	8	SE NW	2127	N	1940	W	PRIVATE	Oil
25-025-05554-00-00	Cabin Creek	Unit 23-08	10N-58E	8	NE SW	1991	S	1985	W	PRIVATE	Oil
25-025-21854-00-00	Cabin Creek	Unit 24-8R	10N-58E	8	SE SW	840	S	2165	W	PRIVATE	Oil
25-025-21177-00-00	Cabin Creek	Unit 33-8	10N-58E	8	N2 NW SE	2130	S	1980	E	PRIVATE	Injection, EOR
25-025-05548-00-00	Cabin Creek	Unit 34-8	10N-58E	8	SW SE	660	S	1990	E	PRIVATE	Injection, EOR
25-025-05561-00-00	Cabin Creek	Unit 42-8	10N-58E	8	SE NE	1732	N	366	E	PRIVATE	Injection, EOR
25-025-05553-00-00	Cabin Creek	Unit 43X-08	10N-58E	8	NE SE	1598	S	565	E	PRIVATE	Oil
25-025-05556-00-00	Cabin Creek	UNIT 13-08	10N-58E	8	NW SW	2087	S	540	W	PRIVATE	Oil
25-025-05553-00-00	Cabin Creek	Unit 23-16H	10N-58E	16	NF SW	2097	S	1872	W	STATE	Injection, EOR
25-025-05536-00-00	Cabin Creek	State 12-16	10N-58E	16	SW SW NW	2305	N	638	W	STATE	Injection, EOR
25-025-05545-00-00	Cabin Creek	Unit 21X-16H WI	10N-58E	16	NE NW	332	N	2323	W	STATE	Injection, EOR
25-025-21581-00-00	Cabin Creek	Cabin Creek 33X-17H	10N-58E	17	NW SE	2213	S	2034	E	PRIVATE	Oil
25-025-21575-00-00	Cabin Creek	Cabin Creek M13-17H	10N-58E	17	NW SE	1600	S	850	W	PRIVATE	Oil
25-025-23112-00-00	Cabin Creek	Cabin Creek CH 22X-17H	10N-58E	17	SE NW	2610	N	2619	W	PRIVATE	Oil
25-025-23111-00-00	Cabin Creek	Cabin Creek CH 33X-17H	10N-58E	17	NW SE	1690	S	2325	E	PRIVATE	Injection, EOR
25-025-23110-00-00	Cabin Creek	Cabin Creek CH 34-17H	10N-58E	17	SW SE	912	S	1933	E	PRIVATE	Oil
25-025-21881-00-00	Cabin Creek	Unit 11-17	10N-58E	17	NW NW	1100	N	200	W	PRIVATE	Oil
25-025-21939-00-00	Cabin Creek	Unit 11X-17	10N-58E	17	NW NW	225	N	790	W	PRIVATE	Injection, EOR
25-025-21492-00-00	Cabin Creek	Unit 12X-17R	10N-58E	17	SW NW	2338	N	541	W	PRIVATE	Oil
25-025-21032-00-00	Cabin Creek	Unit 13X-17	10N-58E	17	SW NW SW	1650	S	450	W	PRIVATE	Injection, EOR
25-025-05543-00-00	Cabin Creek	Unit 21-17 (Cabin Creek CH21-17)	10N-58E	17	NE NW	684	N	1912	W	PRIVATE	Oil
25-025-21063-00-00	Cabin Creek	Unit 22X-17	10N-58E	17	SE NW	1630	N	2500	W	PRIVATE	Oil
25-025-21485-00-00	Cabin Creek	Unit 23X-17A	10N-58E	17	NE SW	1740	S	1510	W	PRIVATE	Injection - Disposal
25-025-21500-00-00	Cabin Creek	Unit 23X-17R	10N-58E	17	NE SW	1665	S	1340	W	PRIVATE	Oil
25-025-21940-00-00	Cabin Creek	Unit 23X-17R	10N-58E	17	NE SW	2500	S	2380	W	PRIVATE	Injection, EOR
25-025-21130-00-00	Cabin Creek	Unit 24X-17	10N-58E	17	SW SE SW	250	S	1900	W	PRIVATE	Oil
25-025-21941-00-00	Cabin Creek	Unit 24X-17A	10N-58E	17	SE SW	640	S	2244	W	PRIVATE	Injection, EOR
25-025-21584-00-00	Cabin Creek	Cabin Creek M13X-17H	10N-58E	17	NW SW	1900	S	850	W	FEDERAL	Oil
25-025-21572-00-00	Cabin Creek	Unit 31-17H	10N-58E	17	NW NE	435	N	2291	E	PRIVATE	Oil
25-025-05542-00-00	Cabin Creek	Unit 41-17	10N-58E	17	NE NE	658	N	761	E	PRIVATE	Oil
25-025-05532-00-00	Cabin Creek	Unit 43-17H (Cabin Creek CH43-17H)	10N-58E	17	NE SE	2039	S	583	E	PRIVATE	Oil
25-025-21584-00-00	Cabin Creek	Unit 44-17H	10N-58E	17	SE SE	460	S	900	E	PRIVATE	Oil
25-025-23098-00-00	Cabin Creek	Unit CH31-17SH	10N-58E	17	NW NE	1234	N	2269	E	PRIVATE	Oil
25-025-05540-00-00	Cabin Creek	Federal 32-18	10N-58E	18	SW NE	1661	N	1880	E	FEDERAL	Oil
25-025-05541-00-00	Cabin Creek	Unit 41-18	10N-58E	18	NE NE	848	N	907	E	FEDERAL	Oil
25-025-05544-00-00	Cabin Creek	Unit 21-18	10N-58E	18	NE NW	580	N	2194	W	PRIVATE	Injection, EOR
25-025-21461-00-00	Cabin Creek	Unit 31-18	10N-58E	18	NW NE	444	N	1750	E	FEDERAL	Injection - Disposal
25-025-21462-00-00	Cabin Creek	Cabin Creek 42-18	10N-58E	18	SE NE	1900	N	560	E	FEDERAL	Injection, EOR
25-025-21486-00-00	Cabin Creek	Cabin Creek 33X-18	10N-58E	18	NW SE	2350	S	1450	E	FEDERAL	Oil
25-025-21494-00-00	Cabin Creek	Cabin Creek 44X-18	10N-58E	18	SE SE	963	S	965	E	FEDERAL	Oil
25-025-23092-00-00	Cabin Creek	Cabin Creek Unit MC 44-20NH	10N-58E	20	SE SE	586	S	914	E	PRIVATE	Oil
25-025-05517-00-00	Cabin Creek	NP Unit 32-20	10N-58E	20	SW NE	1993	N	1981	E	PRIVATE	Oil
25-025-21266-00-00	Cabin Creek	Unit 11-20	10N-58E	20	NW NW	147	N	845	W	PRIVATE	Injection, EOR
25-025-21161-00-00	Cabin Creek	Unit 21X-20AH	10N-58E	20	NE NE NW	586	N	2350	W	PRIVATE	Oil
25-025-21131-00-00	Cabin Creek	Unit 22X-20 Cabin Creek MC22X-20	10N-58E	20	SE NW	2598	N	2096	W	PRIVATE	Oil
25-025-21454-00-00	Cabin Creek	Unit 23X-20R	10N-58E	20	NE SW	1795	S	2050	W	PRIVATE	Oil
25-025-21522-00-00	Cabin Creek	UNIT 42X-20H	10N-58E	20	SE NE	1585	N	660	E	STATE	Oil
25-025-22042-00-00	Cabin Creek	Unit 31-20	10N-58E	20	NW NE	880	N	2175	E	PRIVATE	Oil
25-025-05736-00-00	Cabin Creek	Unit 33-20R	10N-58E	20	SW NW SE	1707	S	2141	E	PRIVATE	Injection, EOR
25-025-21484-00-00	Cabin Creek	Unit 34-20R	10N-58E	20	SW SE	724	S	1482	E	PRIVATE	Oil
25-025-21942-00-00	Cabin Creek	Unit 34X-20	10N-58E	20	SW SE	300	S	2500	E	PRIVATE	Injection, EOR
25-025-05524-00-00	Cabin Creek	Unit 41-20	10N-58E	20	NE NE	390	N	776	E	PRIVATE	Oil
25-025-21943-00-00	Cabin Creek	Unit 42X-20R	10N-58E	20	SE NE	2500	N	1100	E	PRIVATE	Injection, EOR
25-025-05514-00-00	Cabin Creek	Unit 43-20	10N-58E	20	NE SE	1982	S	661	E	PRIVATE	Oil
25-025-21052-00-00	Cabin Creek	Unit 43X-20	10N-58E	20	NE SE	1600	S	1200	E	PRIVATE	Oil
25-025-05521-00-00	Cabin Creek	UNIT 21X20	10N-58E	20	NE NW	1200	N	1500	W	PRIVATE	Oil
25-025-05511-00-00	Cabin Creek	UNIT M33-20 Cabin Creek 33M-20	10N-58E	20	NW SE	1846	S	1911	E	PRIVATE	Oil

25-025-05509-00-00	Cabin Creek	UNIT M44-20 (Cabin Creek 44M-20)	10N-58E	20	SE SE	1659	S	662	E	PRIVATE	Oil
25-025-05516-00-00	Cabin Creek	BN 32-21 WI	10N-58E	21	SW NE	1955	N	2064	E	PRIVATE	Injection, EOR
25-025-05512-00-00	Cabin Creek	Cabin Creek 43-21 WI	10N-58E	21	NE NE	1980	S	660	E	PRIVATE	Injection, EOR
25-025-05508-00-00	Cabin Creek	N P UNIT 14-21	10N-58E	21	SW SW	662	S	488	W	PRIVATE	Injection, EOR
25-025-05523-00-00	Cabin Creek	NP Unit 31X-21	10N-58E	21	NE NW NE	330	N	1758	E	PRIVATE	Injection, EOR
25-025-05515-00-00	Cabin Creek	Unit 12-21H	10N-58E	21	SW NW	2231	N	958	W	PRIVATE	Oil
25-025-21200-00-00	Cabin Creek	Unit 13X-21	10N-58E	21	NW SW	1600	S	600	W	PRIVATE	Oil
25-025-21944-00-00	Cabin Creek	Unit 14X-21R	10N-58E	21	SW SW	60	S	420	W	PRIVATE	Injection, EOR
25-025-05522-00-00	Cabin Creek	Unit 21-21	10N-58E	21	NE NW	761	N	1980	W	PRIVATE	Injection, EOR
25-025-05000-00-00	Cabin Creek	Unit 23-21	10N-58E	21	NE SW	1989	S	1991	W	PRIVATE	Injection, EOR
25-025-21316-00-00	Cabin Creek	Unit 24-21H	10N-58E	21	SF SW	930	S	1400	W	PRIVATE	Oil
25-025-05507-00-00	Cabin Creek	Unit 34-21H	10N-58E	21	SW SE	660	S	1985	E	PRIVATE	Oil
25-025-05491-00-00	Cabin Creek	Unit 12-27	10N-58E	27	SW NW	1984	N	640	W	PRIVATE	Injection, EOR
25-025-05475-00-00	Cabin Creek	Unit 14-27 WI	10N-58E	27	C SW SW	660	S	660	W	PRIVATE	Injection, EOR
25-025-05473-00-00	Cabin Creek	Unit 34-28	10N-58E	28	SW SW SE	520	S	2254	E	FEDERAL	Injection, EOR
25-025-05474-00-00	Cabin Creek	Unit 24-28 (Cabin Creek 24M-28)	10N-58E	28	SE SW	682	S	1829	W	FEDERAL	Oil
25-025-05477-00-00	Cabin Creek	Unit 14-28	10N-58E	28	SW SW	950	S	800	E	FEDERAL	Oil
25-025-05482-00-00	Cabin Creek	UNIT 13-28 (Cabin Creek 13M-28)	10N-58E	28	NW SW	1884	S	759	W	FEDERAL	Oil
25-025-05483-00-00	Cabin Creek	Unit 43-28	10N-58E	28	NE SE	1920	S	721	E	FEDERAL	Oil
25-025-05480-00-00	Cabin Creek	Unit 12-28	10N-58E	28	SW NW	1984	N	500	W	PRIVATE	Oil
25-025-21018-00-00	Cabin Creek	Unit 12X-28R	10N-58E	28	SE SW NW	2222	N	909	W	PRIVATE	Oil
25-025-21027-00-00	Cabin Creek	Unit 24X-28R	10N-58E	28	NE SE SW	802	S	2371	W	FEDERAL	Injection, EOR
25-025-21039-00-00	Cabin Creek	Federal M14X-28 (Cabin Creek 14M-28)	10N-58E	28	SW SW	780	S	1150	W	FEDERAL	Oil
25-025-21053-00-00	Cabin Creek	Unit M23X-28A	10N-58E	28	NE SW	2400	S	1700	W	FEDERAL	Oil
25-025-21054-00-00	Cabin Creek	Cabin Creek 12X-28	10N-58E	28	NE SW NW	1558	N	942	W	FEDERAL	Oil
25-025-21101-00-00	Cabin Creek	UNIT 23X-28R	10N-58E	28	NE SW	2000	S	1545	W	FEDERAL	Oil
25-025-05497-00-00	Cabin Creek	Unit 21-28	10N-58E	28	NE NW	753	N	2162	W	PRIVATE	Oil
25-025-21317-00-00	Cabin Creek	Unit 13-28	10N-58E	28	NW SW	2140	S	440	W	FEDERAL	Injection, EOR
25-025-05484-00-00	Cabin Creek	Unit 32-28	10N-58E	28	SW NE	2192	N	1985	E	PRIVATE	Injection, EOR
25-025-21882-00-00	Cabin Creek	Unit 33-28	10N-58E	28	NW SE	1700	S	1935	E	FEDERAL	Oil
25-025-05498-00-00	Cabin Creek	Unit 41-28	10N-58E	28	NE NE	660	N	510	E	PRIVATE	Oil
25-025-21245-00-00	Cabin Creek	UNIT 11-28	10N-58E	28	NW NW	1100	N	930	W	PRIVATE	Oil
25-025-21582-00-00	Cabin Creek	UNIT 31X-28H	10N-58E	28	NW NE	1000	N	2280	E	PRIVATE	Oil
25-025-05500-00-00	Cabin Creek	UNIT M11-28 (Cabin Creek 11M-28)	10N-58E	28	NW NW	660	N	391	W	PRIVATE	Oil
25-025-05486-00-00	Cabin Creek	UNIT M22X-28 (Cabin Creek 22M-28)	10N-58E	28	SE NW	2085	N	1458	W	PRIVATE	Oil
25-025-21506-00-00	Cabin Creek	Unit 31-29	10N-58E	29	NW NE	750	N	2200	E	PRIVATE	Oil
25-025-21945-00-00	Cabin Creek	Unit 32-29	10N-58E	29	SW NE	2160	N	1630	E	PRIVATE	Injection, EOR
25-025-21505-00-00	Cabin Creek	Unit 33X-29	10N-58E	29	NW SE	2297	S	1499	E	PRIVATE	Oil
25-025-05502-00-00	Cabin Creek	Unit 41-29	10N-58E	29	NE NE	660	N	664	E	PRIVATE	Injection, EOR
25-025-05705-00-00	Cabin Creek	Unit 43X-29R	10N-58E	29	NE SE	2500	S	400	E	PRIVATE	Oil
25-025-21412-00-00	Cabin Creek	Unit 44X-29	10N-58E	29	SE SE	922	S	286	E	PRIVATE	Oil
25-025-05499-00-00	Cabin Creek	UNIT M31-29 (Cabin Creek 31M-29)	10N-58E	29	NW NE	676	N	1717	E	PRIVATE	Oil
25-025-05498-00-00	Cabin Creek	UNIT M42-29 (Cabin Creek 42M-29)	10N-58E	29	SE NE	1983	N	660	E	PRIVATE	Oil
25-025-05466-00-00	Cabin Creek	Cabin Creek 22X-33R	10N-58E	33	NE SE NW	1430	N	2368	W	PRIVATE	Oil
25-025-05468-00-00	Cabin Creek	Cabin Creek 31-33	10N-58E	33	NW NE	618	N	2035	E	PRIVATE	Oil
25-025-05472-00-00	Cabin Creek	Unit 41-33H	10N-58E	33	NE NE NE	478	N	478	E	FEDERAL	Oil
25-025-05469-00-00	Cabin Creek	Unit 21-33	10N-58E	33	NE NW	660	N	1986	W	PRIVATE	Oil
25-025-21509-00-00	Cabin Creek	Unit 21X-33	10N-58E	33	NE NW	200	N	2080	W	PRIVATE	Injection, EOR
25-025-05455-00-00	Cabin Creek	Unit 23-33	10N-58E	33	NE SW	1698	S	1701	W	PRIVATE	Injection, EOR
25-025-21483-00-00	Cabin Creek	Unit 23-33RS	10N-58E	33	NE SW	2035	S	2284	W	PRIVATE	Oil
25-025-21252-00-00	Cabin Creek	Unit 32-33R	10N-58E	33	SW NE	1855	N	3559	W	PRIVATE	Oil
25-025-22043-00-00	Cabin Creek	Unit 42-33	10N-58E	33	SE NE	1700	N	570	E	PRIVATE	Oil
25-025-21477-00-00	Cabin Creek	Unit 43X-33	10N-58E	33	NE SE	2475	S	825	E	PRIVATE	Injection, EOR
25-025-05449-00-00	Cabin Creek	Unit 44X-33	10N-58E	33	SE SE	1251	S	799	E	PRIVATE	Injection, EOR
25-025-05461-00-00	Cabin Creek	Unit M32-33 (Cabin Creek 32M-33)	10N-58E	33	SW NE	1991	S	1980	E	PRIVATE	Oil
25-025-21395-00-00	Cabin Creek	UNIT 22-33A	10N-58E	33	SE NW	2100	N	1640	W	PRIVATE	Oil
25-025-21366-00-00	Cabin Creek	UNIT 33-33	10N-58E	33	NW SE	1715	S	2031	E	PRIVATE	Oil
25-025-05457-00-00	Cabin Creek	UNII M23-33 (Cabin Creek 23M-33)	10N-58E	33	NE SW	2135	S	1867	W	PRIVATE	Oil
25-025-05453-00-00	Cabin Creek	UNII M34X-33 (Cabin Creek 34MX-33)	10N-58E	33	SW SE	1200	S	2000	E	PRIVATE	Oil
25-025-05448-00-00	Cabin Creek	Cabin Creek 34-34WI	10N-58E	34	SW SE	600	S	1987	E	PRIVATE	Injection, EOR
25-025-05460-00-00	Cabin Creek	Unit 12-34	10N-58E	34	SW NW	1990	N	860	W	PRIVATE	Injection, EOR
25-025-05471-00-00	Cabin Creek	Unit 21-34	10N-58E	34	NE NW	660	N	1988	W	PRIVATE	Oil
25-025-22317-00-00	Cabin Creek	Unit 24X-34	10N-58E	34	SE SW	950	S	1680	W	PRIVATE	Oil
25-025-05464-00-00	Cabin Creek	Unit 32-34	10N-58E	34	SW NE	2002	N	2042	E	PRIVATE	Oil
25-025-05450-00-00	Cabin Creek	UNIT 14-34	10N-58E	34	SW SW	786	S	400	W	PRIVATE	Injection, EOR
25-025-05456-00-00	Cabin Creek	Unit 23-34	10N-58E	34	NE SW	2000	S	1780	W	PRIVATE	Oil
25-025-05597-00-00	Cabin Creek	Unit 43-36	11N-57E	36	NE SE	1983	S	660	E	STATE	Oil
25-025-05600-00-00	Cabin Creek	Unit 32-36H	11N-57E	36	SW NE	1804	N	2000	E	STATE	Oil
25-025-05599-00-00	Cabin Creek	Unit 12-31	11N-58E	31	SW NW	2179	N	660	W	PRIVATE	Oil
25-025-05594-00-00	Cabin Creek	Unit 14-31	11N-58E	31	SW SW	661	S	660	W	PRIVATE	Injection, EOR
25-025-05602-00-00	Cabin Creek	Unit 21-31H	11N-58E	31	NE NW	645	N	1682	W	PRIVATE	Oil
25-025-21366-00-00	Cabin Creek	Unit 34-31H	11N-58E	31	SW SE	658	S	2005	E	FEDERAL	Oil
25-025-05596-00-00	Cabin Creek	Unit 23-31	11N-58E	31	SW NE SW	1857	S	1664	W	PRIVATE	Injection, EOR
25-025-21967-00-00	Cabin Creek	Unit 11-03	9N-58E	3	NW NW	90	N	1250	W	PRIVATE	Oil
25-025-05438-00-00	Cabin Creek	Unit 12-3	9N-58E	3	SW NW	1718	N	414	W	PRIVATE	Injection, EOR
25-025-05430-00-00	Cabin Creek	Unit 34-3	9N-58E	3	SW SE	668	S	1978	E	PRIVATE	Injection, EOR
25-025-21524-00-00	Cabin Creek	UNIT 13X-3H	9N-58E	3	NW SW	2491	S	1122	W	PRIVATE	Oil
25-025-21011-00-00	Cabin Creek	UNIT 33X-3	9N-58E	3	NW SE	2400	S	2100	E	PRIVATE	Oil
25-025-05439-00-00	Cabin Creek	Unit M42-4 (Cabin Creek 42M-4)	9N-58E	4	SE NE	1713	N	413	E	FEDERAL	Oil
25-025-05442-00-00	Cabin Creek	Unit 41X-4R (Cabin Creek 41MX-4R)	9N-58E	4	NE NE	260	N	670	E	PRIVATE	Oil
25-025-21008-00-00	Cabin Creek	Cabin Creek 42X-10	9N-58E	10	SE NE	1980	N	1000	E	PRIVATE	Oil
25-025-21546-00-00	Cabin Creek	Unit 11X-10H	9N-58E	10	NW NW	618	N	1236	W	PRIVATE	Oil
25-025-21014-00-00	Cabin Creek	Unit 22X-10R	9N-58E	10	NE NE	750	N	660	E	PRIVATE	Oil
25-025-21526-00-00	Cabin Creek	Unit 41-10H	9N-58E	10	SE NW	2240	N	2400	W	PRIVATE	Oil
25-025-21593-00-00	Cabin Creek	UNIT 22X-10AH	9N-58E	10	SE NE	1900	N	1000	E	PRIVATE	Oil
25-021-05018-00-00	Gas City	Unit 44X-2A	13N-55E	2	SE SE	657	S	1007	E	FEDERAL	Oil
25-021-05022-00-00	Gas City	Gas City 33X-2A	13N-55E	2	NW SE	1530	S	2372	E	FEDERAL	Injection, EOR
25-021-21157-00-00	Gas City	Federal 41X-02H	13N-55E	2	NE NE	990	N	990	E	FEDERAL	Oil
25-021-21144-00-00	Gas City	Gas City 41-3H	13N-55E	3	NE NE	229	N	185	E	FEDERAL	Oil
25-021-05065-00-00	Gas City	State 13-16	14N-55E	16	NW SW	2013	S	635	W	STATE	Oil
25-021-21154-00-00	Gas City	Unit 14X-16	14N-55E	16	NW SW	1300	S	750	W	STATE/FEDERAL	Oil
25-021-21173-00-00	Gas City	Gas City Unit 13X-16H	14N-55E	16	NW SW	1860	S	1080	W	STATE	Oil
25-021-21027-00-00	Gas City	NPG NCT 9-1AH	14N-55E	17	SE SE	810	S	660	E	PRIVATE	Oil
25-021-21042-00-00	Gas City	Gas City A 32X-21	14N-55E	21	SW NE	1913	N	2152	E	FEDERAL	Injection, EOR

25-021-21120-00-00	Gas City	Gas City Unit 34X-21	14N-55E	21	NW SW SE	900	S	2559	E	FEDERAL	Oil
25-021-21152-00-00	Gas City	Gas City Unit 41X-21	14N-55E	21	NE NE	160	N	500	E	FEDERAL	Oil
25-021-05060-00-00	Gas City	Gas City A 11X-21R	14N-55E	21	NW NW	479	N	661	W	PRIVATE	Oil
25-021-05048-00-00	Gas City	Gas City A 24-21H	14N-55E	21	SE SW	560	S	1077	W	PRIVATE	Oil
25-021-05056-00-00	Gas City	Unit 22-21H	14N-55E	21	SE NW	2100	N	1852	W	PRIVATE	Oil
25-021-05059-00-00	Gas City	Gas City A 11-22	14N-55E	22	NW NW	531	N	591	W	FEDERAL	Oil
25-021-21158-00-00	Gas City	Cortez 31X-22	14N-55E	22	NW NE	1000	N	2310	E	FEDERAL	Oil
25-021-21175-00-00	Gas City	Gas City Unit 22X-22H	14N-55E	22	SE NW	2215	N	2435	W	FEDERAL	Oil
25-021-21176-00-00	Gas City	Gas City 22XX-22H	14N-55E	22	SE NW	2016	N	2449	W	FEDERAL	Oil
25-021-05042-00-00	Gas City	Gas City A 13-27	14N-55E	27	NW SW	1923	S	736	W	FEDERAL	Oil
25-021-21163-00-00	Gas City	Gas City 34X-27H	14N-55E	27	SW SE	355	S	2370	E	FEDERAL	Oil
25-021-21177-00-00	Gas City	Gas City 33-27H	14N-55E	27	NW SE	2250	S	1720	E	FEDERAL	Oil
25-021-05044-00-00	Gas City	Gas City A 42-28	14N-55E	28	SE NE	1757	N	355	E	PRIVATE	Oil
25-021-21194-00-00	Gas City	Unit 41-28	14N-55E	28	NE NE	484	N	891	E	PRIVATE	Oil
25-021-05029-00-00	Gas City	Unit 44-34	14N-55E	34	SE SE	660	S	658	E	FEDERAL	Oil
25-021-21145-00-00	Gas City	Gas City 44-34R	14N-55E	34	SE SE	605	S	653	E	FEDERAL	Oil
25-021-21168-00-00	Gas City	Gas City 31X-34H	14N-55E	34	NW NE	1020	N	2160	E	FEDERAL	Oil
25-021-05039-00-00	Gas City	Gas City A 11-34	14N-55E	34	NW NW	374	N	946	W	PRIVATE	Injection - Disposal
25-021-21196-00-00	Glendive	Glendive 11-7	14N-55E	7	NW NW	750	N	1110	W	PRIVATE	Oil
25-021-21174-00-00	Glendive	NPG NCI-10 (N102) 34X-07H	14N-55E	7	SW SE	965	S	2105	E	PRIVATE	Oil
25-021-21164-00-00	Glendive	NPG NCI-10 (N102) 43X-07H	14N-55E	7	NE SE	1650	S	660	E	PRIVATE	Oil
25-021-21006-00-00	Glendive	Government Clark 22-8	14N-55E	8	SE NW	2100	N	1800	W	PRIVATE	Oil
25-021-21001-00-00	Glendive	LARSON 13-8	14N-55E	8	NW SW	1980	S	765	W	PRIVATE	Oil
25-021-71121-00-00	Glendive	S&H Rentals 23X-08	14N-55E	8	NE SW	1806	S	2160	W	PRIVATE	Oil
25-021-21162-00-00	Glendive	State 11X-16H	14N-55E	16	NW NW	1270	N	1000	W	STATE	Oil
25-021-05222-00-00	Glendive	NPG NCI 9-03	14N-55E	17	SE NE	2310	N	660	E	PRIVATE	Oil
25-021-05086-00-00	Glendive	NPRR "O" (NCI-5) 1	15N-54E	25	SW SW	660	S	660	W	PRIVATE	Oil
25-021-05087-00-00	Glendive	Lloyd 1 34-26	15N-54E	26	NW SW SE	673	S	2005	E	FEDERAL	Oil
25-021-05091-00-00	Glendive	Lloyd Federal 43-26	15N-54E	26	NE SE	2035	S	662	E	FEDERAL	Injection - Disposal
25-021-05093-00-00	Glendive	FED. 32X-26R	15N-54E	26	SW NE	2356	N	1688	E	FFEDERAL	Oil
25-021-21111-00-00	Glendive	Lloyd 34X-26 SWD	15N-54E	26	SW SE	838	S	1613	E	FEDERAL	Injection - Disposal
25-021-21114-00-00	Glendive	Lloyd 44X-26	15N-54E	26	SE SE	695	S	552	E	FEDERAL	Oil
25-021-05090-00-00	Glendive	J.W. Reynolds 1H	15N-54E	26	NE SW	1980	S	3300	E	PRIVATE	Oil
25-021-05081-00-00	Glendive	State D-4	15N-54E	38	SW NE	1980	N	1980	E	STATE	Oil
25-021-05082-00-00	Glendive	MT State "D" #1	15N-54E	36	C SW NW	1980	N	660	W	STATE	Injection - Disposal
25-021-21025-00-00	Glendive	Glendive SWD 1X	15N-54E	36	SW NW	1905	N	660	W	STATE	Injection - Disposal
25-021-21050-00-00	Glendive	State "D" 2X	15N-54E	36	NE SW	1995	S	1957	W	STATE	Oil
25-021-21117-00-00	Glendive	State "D" GH	15N-54E	36	NW NW	652	N	661	W	STATE	Injection - Disposal
25-021-21122-00-00	Glendive	MT State D-7	15N-54E	36	NW SE	1980	S	1980	E	STATE	Oil
25-025-21208-00-00	Little Beaver	Unit 23-02H	4N-61E	2	NE SW	2030	S	1780	W	FEDERAL	Oil
25-025-05060-00-00	Little Beaver	Unit 43-03	4N-61E	3	NE SE	1983	S	658	E	PRIVATE	Oil
25-025-21007-00-00	Little Beaver	NPRR 23X-11 WI	4N-61E	11	NE NE SW	2225	S	2275	W	PRIVATE	Injection, EOR
25-025-05697-00-00	Little Beaver	NPRR 43X-11	4N-61E	11	NE SE	1526	S	866	E	PRIVATE	Oil
25-025-05677-00-00	Little Beaver	Unit 14X-12	4N-61E	12	NE SW SW	1249	S	1249	W	FEDERAL	Oil
25-025-05678-00-00	Little Beaver	US 43X-12	4N-61E	12	NW SE	1355	S	1355	E	FEDERAL	Oil
25-025-05691-00-00	Little Beaver	Unit 12X-12H	4N-61E	12	NE NW	1650	N	1140	W	FEDERAL	Oil
25-025-21001-00-00	Little Beaver	Unit 42X-12 WI	4N-61E	12	SW SE NE	2142	N	1047	E	FEDERAL	Injection, EOR
25-025-21441-00-00	Little Beaver	Unit 34X-12	4N-61E	12	SW SE	540	S	2240	E	FEDERAL	Oil
25-025-21453-00-00	Little Beaver	Unit 33X-12	4N-61E	12	NW SE	2957	N	2559	E	FEDERAL	Oil
25-025-05671-00-00	Little Beaver	MDU NP 21X-13	4N-61E	13	NE NW	780	N	3200	E	PRIVATE	Injection, EOR
25-025-05669-00-00	Little Beaver	NP 43X-13	4N-61E	13	NE SE	3300	N	760	E	PRIVATE	Oil
25-025-05034-00-00	Little Beaver	NPRR 34-13	4N-61E	13	SW SE	660	S	1974	E	PRIVATE	Oil
25-025-05672-00-00	Little Beaver	Unit 32-13H	4N-61E	13	SW NE	1994	N	1986	E	FEDERAL	Oil
25-025-05037-00-00	Little Beaver	Unit 12-13	4N-61E	13	SW NW	1982	N	660	W	PRIVATE	Oil
25-025-22664-00-00	Little Beaver	Unit 14X-13	4N-61E	13	SE NE	2957	N	2559	E	FEDERAL	Injection, EOR
25-025-21436-00-00	Little Beaver	Unit 44-13RH	4N-61E	13	SE SE	456	S	885	E	FEDERAL	Oil
25-025-05036-00-00	Little Beaver	Unit 23-13	4N-61E	13	NE SW	1830	S	1860	W	PRIVATE	Injection, EOR
25-025-21936-00-00	Little Beaver	Unit 24X-13H	4N-61E	13	SE SW	180	S	1450	W	PRIVATE	Oil
25-025-05681-00-00	Little Beaver	Unit 41X-13	4N-61E	13	NE NE	1009	N	431	E	PRIVATE	Injection, EOR
25-025-21414-00-00	Little Beaver	Unit 8B 11X-13	4N-61E	13	NW NW	298	N	397	W	PRIVATE	Oil
25-025-21550-00-00	Little Beaver	Unit 42-14H	4N-61E	14	SE NE	1879	N	587	E	FEDERAL	Oil
25-025-22689-00-00	Little Beaver	Little Beaver Unit 31X-14	4N-61E	14	NW NE	790	N	2370	E	FEDERAL	Injection, EOR
25-025-05026-00-00	Little Beaver	US 42-24R	4N-61E	24	SE NE	1910	N	657	E	FEDERAL	Oil
25-025-05030-00-00	Little Beaver	Unit 31X-24	4N-61E	24	NW NE	960	N	2223	E	FEDERAL	Injection, EOR
25-025-21270-00-00	Little Beaver	Unit 44-24H	4N-61E	24	SE SE	660	S	660	E	FEDERAL	Oil
25-025-22665-00-00	Little Beaver	Little Beaver Unit 32X-24	4N-61E	24	SW NE	1965	N	1785	E	FEDERAL	Injection, EOR
25-025-22666-00-00	Little Beaver	Little Beaver Unit 43X-24	4N-61E	24	NE SE	2140	S	785	E	FEDERAL	Injection, EOR
25-025-21451-00-00	Little Beaver	Unit 14X-7	4N-62E	7	SW SW	120	S	225	W	PRIVATE	Oil
25-025-05680-00-00	Little Beaver	U.S. 24X-18	4N-62E	18	NW SE SW	800	S	1620	W	FEDERAL	Oil
25-025-05683-00-00	Little Beaver	Unit 21X-18	4N-62E	18	SE NE NW	1185	N	2267	W	FEDERAL	Injection, EOR
25-025-05684-00-00	Little Beaver	Federal 33X-18	4N-62E	18	NW SE	1483	S	1653	E	FEDERAL	Injection, EOR
25-025-21178-00-00	Little Beaver	USA 13X-18	4N-62E	18	SE NW SW	1910	S	743	W	FEDERAL	Oil
25-025-21450-00-00	Little Beaver	Unit 12X-18	4N-62E	18	SW NW	2100	N	690	W	FEDERAL	Oil
25-025-05022-00-00	Little Beaver	Unit 11-19	4N-62E	19	NW NW	660	N	489	W	PRIVATE	Injection, EOR
25-025-05022-00-00	Little Beaver	Unit 13-19	4N-62E	19	NW SW	1781	S	561	W	PRIVATE	Oil
25-025-05025-00-00	Little Beaver	Unit 22-19	4N-62E	19	SE NW	2079	N	1690	W	PRIVATE	Injection, EOR
25-025-21448-00-00	Little Beaver	Unit 31X-19R	4N-62E	19	NW NE	1100	N	2400	E	PRIVATE	Oil
25-025-21411-00-00	Little Beaver	Unit 33-19H	4N-62E	19	NW SE	1750	S	1715	E	PRIVATE	Oil
25-025-05685-00-00	Little Beaver	Unit 42X-19	4N-62E	19	NW SE NE	1866	N	946	E	PRIVATE	Oil
25-025-22659-00-00	Little Beaver	Unit 43X-19	4N-62E	19	NE SE	1965	S	515	E	PRIVATE	Injection, EOR
25-025-05019-00-00	Little Beaver	Unit 44-19	4N-62E	19	SE SE	660	S	760	E	PRIVATE	Oil
25-025-05699-00-00	Little Beaver	Unit 23X-20H	4N-62E	20	SW NE SW	1662	S	1515	W	FEDERAL	Oil
25-025-21265-00-00	Little Beaver	BNRR 22-29	4N-62E	29	SE NW	2180	N	1780	W	PRIVATE	Oil
25-025-05008-00-00	Little Beaver	NPRR 24-29	4N-62E	29	SE SW	800	S	1980	W	PRIVATE	Oil
25-025-05015-00-00	Little Beaver	Unit 11-29	4N-62E	29	C NW NW	660	N	660	W	PRIVATE	Injection, EOR
25-025-05010-00-00	Little Beaver	Unit 13-29	4N-62E	29	NW SW	2076	S	660	W	PRIVATE	Oil
25-025-05007-00-00	Little Beaver	Unit 44-30H	4N-62E	30	SE SE	660	S	540	E	FEDERAL	Oil
25-025-05009-00-00	Little Beaver	Unit 33-30	4N-62E	30	NW SE	1976	S	1680	E	FEDERAL	Injection, EOR
25-025-05011-00-00	Little Beaver	Unit 42-30	4N-62E	30	SE NE	2060	N	981	E	FEDERAL	Oil
25-025-05012-00-00	Little Beaver	Unit 22-30H	4N-62E	30	SE NW	1980	N	2226	W	FEDERAL	Oil
25-025-05016-00-00	Little Beaver	US Unit 31-30	4N-62E	30	NW NE	589	N	2055	E	FEDERAL	Oil
25-025-21937-00-00	Little Beaver	Unit 11X-30H	4N-62E	30	NW NW	700	N	1250	W	FEDERAL	Oil
25-025-05005-00-00	Little Beaver	Unit 11-32H	4N-62E	32	NW NW	660	N	760	W	FEDERAL	Injection, EOR
25-025-22918-00-00	Little Beaver	Little Beaver 12X-32H	4N-62E	32	SW NW	2000	N	1200	W	FEDERAL	Oil

25-025-21337-00-00	Little Beaver	BN 33-25	5N-60E	25	NW SE	1980	S	1980	E	PRIVATE	Oil
25-025-21369-00-00	Little Beaver	State 31-36	5N-60E	36	NW NE	989	N	1760	E	PRIVATE	Oil
25-025-21262-00-00	Little Beaver	Unit 34-21H	5N-61E	21	SW SE	660	S	1980	E	PRIVATE	Oil
25-025-21430-00-00	Little Beaver	Unit 31-29H	5N-61E	29	NW NE	900	N	2160	E	PRIVATE	Oil
25-025-21282-00-00	Little Beaver	Unit 11-31	5N-61E	31	NW NW	660	N	560	W	PRIVATE	Oil
25-025-21269-00-00	Little Beaver	Unit 13-31	5N-61E	31	NW SW	2024	S	590	W	PRIVATE	Oil
25-025-21396-00-00	Little Beaver	UNIT BN 33-31	5N-61E	31	NW SE	1980	S	1980	E	PRIVATE	Oil
25-025-05058-00-00	Little Beaver, East	Unit 24-05H	4N-62E	5	SE SW	660	S	1980	W	FEDERAL	Injection, EOR
25-025-05059-00-00	Little Beaver, East	Unit 13-05H	4N-62E	5	C NW SW	1980	S	660	W	FEDERAL	Injection, EOR
25-025-05063-00-00	Little Beaver, East	MDU UNIT 32X-05	4N-62E	5	SW NE	702	N	636	E	PRIVATE	Water Source
25-025-05057-00-00	Little Beaver, East	Unit 44-6H	4N-62E	6	SE SE	674	S	631	E	FEDERAL	Oil
25-025-05064-00-00	Little Beaver, East	Unit 32X-08H (W)	4N-62E	6	SW NE	500	N	2250	E	FEDERAL	Injection, EOR
25-025-05062-00-00	Little Beaver, East	Unit 13X-7W5W	4N-62E	7	NW SW	1577	S	1062	W	PRIVATE	Water Source
25-025-05053-00-00	Little Beaver, East	Unit 42X-7 SWD	4N-62E	7	SE NE	2136	N	150	E	PRIVATE	Injection - Disposal
25-025-05051-00-00	Little Beaver, East	GOV. UNIT 13-08	4N-62E	8	NW SW	1978	S	660	W	FEDERAL	Oil
25-025-05054-00-00	Little Beaver, East	Unit 22-8	4N-62E	8	SE NW	1977	N	1779	W	FEDERAL	Oil
25-025-05055-00-00	Little Beaver, East	Unit 11-8	4N-62E	8	C NW NW	660	N	660	W	FEDERAL	Injection - Disposal
25-025-21237-00-00	Little Beaver, East	Unit 33X-08RH	4N-62E	8	NW SE	2329	S	2803	W	FEDERAL	Oil
25-025-21244-00-00	Little Beaver, East	Unit 31X-08H	4N-62E	8	NE	580	N	300	E	FEDERAL	Oil
25-025-23113-00-00	Little Beaver, East	Little Beaver East 42-17	4N-62E	17	SE NE	1435	N	135	E	PRIVATE	Oil
25-025-05044-00-00	Little Beaver, East	Unit 21-17 (LB 21M-17)	4N-62E	17	NE NW	435	N	2200	W	PRIVATE	Oil
25-025-05039-00-00	Little Beaver, East	Unit 32-17 (LB 32M-17)	4N-62E	17	SW NE	1720	N	100	E	PRIVATE	Injection, EOR
25-025-23089-00-00	Little Beaver, East	Little Beaver East Unit MC22-17NH	4N-62E	17	SW NE	1838	N	575	E	FEDERAL	Oil
25-025-23095-00-00	Little Beaver, East	Cedar Creek Unit HC22-17SH	4N-62E	17	SW NE	1904	N	500	E	FEDERAL	Oil
25-025-23088-00-00	Little Beaver, East	Little Beaver East Unit MC22-30NH	4N-62E	30	SW NE	1625	N	2356	E	FEDERAL	Oil
25-025-22573-00-00	Little Beaver, East	Unit 14X-05H	5N-61E	5	SW SW	1290	S	660	W	PRIVATE	Oil
25-025-22522-00-00	Little Beaver, East	Little Beaver East 44-08H	5N-61E	8	SE SE	440	S	900	E	FEDERAL	Oil
25-025-22574-00-00	Little Beaver, East	Unit 14X-09H	5N-61E	9	SW SW	650	S	300	W	PRIVATE	Oil
25-025-22523-00-00	Little Beaver, East	Unit 11X-16H	5N-61E	16	NW NW	1265	N	435	W	STATE	Oil
25-025-22425-00-00	Little Beaver, East	Unit 41-17H	5N-61E	17	NE NE	660	N	825	E	PRIVATE	Oil
25-025-22520-00-00	Little Beaver, East	Little Beaver East 23-22H	5N-61E	22	NE SW	1872	S	2482	W	FEDERAL	Oil
25-025-22400-00-00	Little Beaver, East	Unit 23X-27H	5N-61E	27	NE SW	2070	S	2477	W	PRIVATE	Oil
25-025-22239-00-00	Little Beaver, East	Little Beaver 24X-27H	5N-61E	27	SE SW	805	S	1835	W	FEDERAL	Injection, EOR
25-025-22251-00-00	Little Beaver, East	Unit 41X-27H	5N-61E	27	NE NE	679	N	1229	E	FEDERAL	Oil
25-025-22252-00-00	Little Beaver, East	Little Beaver East 43-27H	5N-61E	27	NE SE	1635	S	765	E	FEDERAL	Oil
25-025-22510-00-00	Little Beaver, East	Little Beaver East 11X-27H	5N-61E	27	NW NW	1250	N	610	W	FEDERAL	Oil
25-025-21616-00-00	Little Beaver, East	Unit 34X-28H	5N-61E	28	SW SE	700	S	1650	E	FEDERAL	Oil
25-025-21544-00-00	Little Beaver, East	Unit 43X-33RH	5N-61E	33	NE SE	1500	S	200	E	PRIVATE	Oil
25-025-05066-00-00	Little Beaver, East	Unit 34-34H	5N-61E	34	SW SE	660	S	1979	E	FEDERAL	Oil
25-025-05068-00-00	Little Beaver, East	Little Beaver East 23-34	5N-61E	34	C NE SW	1980	S	1980	W	FEDERAL	Oil
25-025-05070-00-00	Little Beaver, East	Unit 12-34H	5N-61E	34	SW NW	1983	N	661	W	FEDERAL	Oil
25-025-22200-00-00	Little Beaver, East	Unit 33X-34RH	5N-61E	34	SW NE	1420	N	1665	E	FEDERAL	Injection, EOR
25-025-22419-00-00	Little Beaver, East	Little Beaver 43X-34H	5N-61E	34	NE SE	2020	S	1087	E	FEDERAL	Oil
25-025-05156-00-00	Lookout Butte	Federal 22-02A	6N-60E	2	SE NW	2080	N	1992	W	FEDERAL	Injection - Disposal
25-025-05158-00-00	Lookout Butte	22-03	6N-60E	3	SE NW	1980	N	1989	W	PRIVATE	Injection, EOR
25-025-21364-00-00	Lookout Butte	Coral Creek 31-03	6N-60E	3	NW NE	660	N	1980	E	PRIVATE	Oil
25-025-05153-00-00	Lookout Butte	Unit 44-03CCH	6N-60E	3	SE SE	660	S	660	E	FEDERAL	Injection, EOR
25-025-05152-00-00	Lookout Butte	Unit 24-03	6N-60E	3	SE SW	660	S	1980	W	PRIVATE	Injection - Disposal
25-025-21379-00-00	Lookout Butte	Unit 33-03	6N-60E	3	NW SE	1840	S	2130	E	PRIVATE	Injection, EOR
25-025-22423-00-00	Lookout Butte	Coral Creek 12X-03CCH	6N-60E	3	SW NW	1770	N	730	W	FEDERAL	Oil
25-025-22424-00-00	Lookout Butte	Coral Creek 23X-03CCH	6N-60E	3	NE SW	1595	S	1405	W	FEDERAL	Oil
25-025-05674-00-00	Lookout Butte	Unit 13X-04CCH	6N-60E	4	NW SW	1700	S	400	W	FEDERAL	Injection, EOR
25-025-21089-00-00	Lookout Butto	Unit 11X-04	6N-60E	4	SE NW NW	660	N	800	W	PRIVATE	Oil
25-025-05716-00-00	Lookout Butte	Unit 44-04CCH	6N-60E	4	SE SE	662	S	660	E	FEDERAL	Injection, EOR
25-025-21900-00-00	Lookout Butte	Coral Creek 33-04CCH	6N-60E	4	NW SE	1780	S	2225	E	FEDERAL	Injection, EOR
25-025-22420-00-00	Lookout Butte	Coral Creek 41X-04CCHS	6N-60E	4	NE NE	463	N	939	E	FEDERAL	Oil
25-025-22421-00-00	Lookout Butte	Coral Creek 41X-04CCHN	6N-60E	4	NE NE	278	N	916	E	FEDERAL	Oil
25-025-21003-00-00	Lookout Butte	NP Unit 32X-5	6N-60E	5	SW NE	2300	N	1500	E	PRIVATE	Water Source
25-025-05717-00-00	Lookout Butte	NP Unit 44-5	6N-60E	5	SE SE	701	S	695	E	PRIVATE	Water Source
25-025-05675-00-00	Lookout Butte	Unit 31X-5	6N-60E	5	NW NE	560	N	1930	E	PRIVATE	Injection, EOR
25-025-05157-00-00	Lookout Butte	Unit 42-05	6N-60E	5	SE NE	1975	N	660	E	PRIVATE	Oil
25-025-05700-00-00	Lookout Butte	Unit 42X-05H	6N-60E	5	SE NE	2500	N	700	E	PRIVATE	Oil
25-025-23091-00-00	Lookout Butte	Coral Creek Unit MC44-9NH	6N-60E	9	SE SE	330	S	195	E	PRIVATE	Oil
25-025-23090-00-00	Lookout Butte	Coral Creek Unit MC44-9SH	6N-60E	9	SE SE	300	S	195	E	PRIVATE	Oil
25-025-21019-00-00	Lookout Butte	Unit 44X-09CCH	6N-60E	9	NE SE SE	1170	S	220	E	FEDERAL	Oil
25-025-05148-00-00	Lookout Butte	Unit 22-9	6N-60E	9	NE SE NW	1781	N	2162	W	PRIVATE	Injection, EOR
25-025-21552-00-00	Lookout Butte	Unit 31-9H	6N-60E	9	NW NE	589	N	1715	E	FEDERAL	Oil
25-025-05676-00-00	Lookout Butte	Unit 33X-09CCH	6N-60E	9	NW SE	1671	S	2071	E	PRIVATE	Oil
25-025-05135-00-00	Lookout Butte	Unit 44-09	6N-60E	9	SE SE	546	S	689	E	PRIVATE	Oil
25-025-05139-00-00	Lookout Butte	Unit 24-10	6N-60E	10	SE NW SE	801	S	1839	W	FEDERAL	Oil
25-025-05144-00-00	Lookout Butte	Unit 22-10CCH	6N-60E	10	SW SE NW	2208	N	1893	W	FEDERAL	Injection, EOR
25-025-05150-00-00	Lookout Butte	Unit 31X-10	6N-60E	10	NW NE	1050	N	2000	E	FEDERAL	Injection, EOR
25-025-21438-00-00	Lookout Butte	Unit 42-10RCCH	6N-60E	10	SE NE	2037	N	852	E	FEDERAL	Injection, EOR
25-025-21443-00-00	Lookout Butte	Unit 11-10CCH	6N-60E	10	NW NW	524	N	806	W	FEDERAL	Injection, EOR
25-025-21444-00-00	Lookout Butte	Unit 13-10CCH	6N-60E	10	NW SW	2055	S	152	W	FEDERAL	Oil
25-025-21446-00-00	Lookout Butte	Unit 44-10R	6N-60E	10	SE SE	556	S	656	E	FEDERAL	Injection, EOR
25-025-21447-00-00	Lookout Butte	Unit 33-10	6N-60E	10	NW SE	1859	S	2050	E	FEDERAL	Oil
25-025-22325-00-00	Lookout Butte	Coral Creek 23X-10CCH	6N-60E	10	NE SW	2455	S	2615	W	FEDERAL	Oil
25-025-22326-00-00	Lookout Butte	Coral Creek 33X-10CCH	6N-60E	10	NW SE	1345	S	1445	E	FEDERAL	Oil
25-025-05145-00-00	Lookout Butte	Unit 22-11CCH	6N-60E	11	SE NW	2136	N	1980	W	PRIVATE	Injection, EOR
25-025-21421-00-00	Lookout Butte	Unit 13-11CCH	6N-60E	11	NW SW	2004	S	642	W	FEDERAL	Injection, EOR
25-025-05133-00-00	Lookout Butte	Unit 24-11	6N-60E	11	SE SW	468	S	1053	W	PRIVATE	Water Source
25-025-21545-00-00	Lookout Butte	Unit 43X-11H	6N-60E	11	NE SE	1815	S	1131	E	PRIVATE	Oil
25-025-05134-00-00	Lookout Butte	UNIT 44-11	6N-60E	11	SE SE	661	S	659	E	PRIVATE	Oil
25-025-21437-00-00	Lookout Butte	Unit 11-14CCH	6N-60E	14	NW NW	796	N	723	W	FEDERAL	Injection, EOR
25-025-21536-00-00	Lookout Butte	Unit 12X-14H	6N-60E	14	SW SW	2100	N	1200	W	FEDERAL	Injection, EOR
25-025-21573-00-00	Lookout Butte	Unit 14-14CCH	6N-60E	14	SW SW	624	S	724	W	FEDERAL	Injection, EOR
25-025-22250-00-00	Lookout Butte	Coral Creek 12XX-14CCH	6N-60E	14	SW NW	1565	N	585	W	FEDERAL	Oil
25-025-22306-00-00	Lookout Butte	Coral Creek 22-14CCH	6N-60E	14	SE NW	1965	N	2080	W	FEDERAL	Oil
25-025-22543-00-00	Lookout Butte	Coral Creek 41X-14CCH	6N-60E	14	NE NE	765	N	245	E	FEDERAL	Oil
25-025-05131-00-00	Lookout Butte	Unit 42-15CCH	6N-60E	15	SE NE	1848	N	649	E	FEDERAL	Oil
25-025-23069-00-00	Lookout Butte	Unit 12-15	6N-60E	15	SW NW	1800	N	690	W	PRIVATE	Oil
25-025-05693-00-00	Lookout Butte	Unit 13X-15	6N-60E	15	NW SW	2206	S	906	W	PRIVATE	Oil
25-025-05718-00-00	Lookout Butte	Unit 22-15CCH	6N-60E	15	SW SE NW	2003	N	1951	W	PRIVATE	Injection, EOR

25-025-21445-00-00	Lookout Butte	Unit 11-15CCH	6N-60E	15	NW NW	664	N	610	W	FEDERAL	Injection, EOR
25-025-21517-00-00	Lookout Butte	44X-15H	6N-60E	15	SE SE	725	S	1130	E	FEDERAL	Injection, EOR
25-025-21547-00-00	Lookout Butte	Unit 31X-15H	6N-60E	15	NW NE	1091	N	1703	E	FEDERAL	Oil
25-025-05129-00-00	Lookout Butte	Unit 24X-15	6N-60E	15	NE SE SW	958	S	2315	W	PRIVATE	Oil
25-025-22521-00-00	Lookout Butte	Unit 24XX-15CCH	6N-60E	15	SE SW	805	S	2565	W	PRIVATE	Injection, EOR
25-025-22249-00-00	Lookout Butte	Coral Creek 41-15CCH	6N-60E	15	NE NE	735	N	735	E	FEDERAL	Oil
25-025-23102-00-00	Lookout Butte	Coral Creek Unit MC31-16NH	6N-60E	16	NW NE	285	N	1565	E	PRIVATE	Oil
25-025-23103-00-00	Lookout Butte	Coral Creek Unit MC31-16SH	6N-60E	16	NW NE	395	N	1435	E	PRIVATE	Oil
25-025-05132-00-00	Lookout Butte	Unit 42X-16CCH	6N-60E	16	SE NE	1760	N	130	E	STATE	Oil
25-025-05694-00-00	Lookout Butte	State 41X-16	6N-60E	16	NE NE	778	N	794	E	STATE	Oil
25-025-22349-00-00	Lookout Butte	Unit 32X-23H	6N-60E	23	SW NE	1845	N	2195	E	PRIVATE	Oil
25-025-22336-00-00	Lookout Butte	Federal 32X-24H	6N-60E	24	SW NE	2500	N	2500	E	FEDERAL	Oil
25-025-22389-00-00	Lookout Butte	Vassar 23-25H	6N-60E	25	NE SW	1980	S	1980	W	PRIVATE	Oil
25-025-22533-00-00	Lookout Butte	Kimball 14X-19H	6N-61E	19	SW SW	335	S	140	W	PRIVATE	Oil
25-025-05170-00-00	Lookout Butte	Unit 22-32CCH	7N-60E	32	SE NW	1980	N	1980	W	FEDERAL	Injection, EOR
25-025-05176-00-00	Lookout Butte	Unit 42-32 WI	7N-60E	32	SE NE	1987	N	660	E	FEDERAL	Injection, EOR
25-025-05687-00-00	Lookout Butte	Unit 21-32	7N-60E	32	NE NW	660	N	1980	W	FEDERAL	Oil
25-025-05695-00-00	Lookout Butte	Coral Creek 33X-32CCH	7N-60E	32	NW SE	1400	S	2300	E	FEDERAL	Injection, EOR
25-025-21376-00-00	Lookout Butte	USA 11-32	7N-60E	32	NW NW	560	N	660	W	FEDERAL	Oil
25-025-21853-00-00	Lookout Butte	Unit 23X-32CCH	7N-60E	32	NE SW	2250	S	2600	W	PRIVATE	Oil
25-025-05165-00-00	Lookout Butte	Unit 24-32	7N-60E	32	SE SW	560	S	1980	W	PRIVATE	Water Source
25-025-21930-00-00	Lookout Butte	Coral Creek 41-32CCH	7N-60E	32	NE NE	660	N	660	E	FEDERAL	Oil
25-025-21925-00-00	Lookout Butte	Unit 43-32CCH	7N-60E	32	NE SE	1980	S	860	E	PRIVATE	Oil
25-025-05166-00-00	Lookout Butte	UNIT 44-32	7N-60E	32	C SE SE	660	S	660	E	PRIVATE	Oil
25-025-05164-00-00	Lookout Butte	Coral Creek 24-33	7N-60E	33	SE SW	660	S	1930	W	PRIVATE	Injection, EOR
25-025-21926-00-00	Lookout Butte	Unit 12-33CCH	7N-60E	33	SW NW	1980	N	660	W	PRIVATE	Oil
25-025-21102-00-00	Lookout Butte	Unit 13X-33	7N-60E	33	NW SW	2000	S	780	W	PRIVATE	Injection, EOR
25-025-21927-00-00	Lookout Butte	Unit 14-33CCH	7N-60E	33	SW SW	660	S	660	W	PRIVATE	Oil
25-025-21365-00-00	Lookout Butte	Unit 11-33HCC	7N-60E	33	NW NW	720	N	500	W	FEDERAL	Injection, EOR
25-025-05173-00-00	Lookout Butte	Unit 22-33	7N-60E	33	C SE NW	1980	N	1980	W	PRIVATE	Oil
25-025-21928-00-00	Lookout Butte	Unit 33-33CC	7N-60E	33	NW SE	2180	S	1980	E	PRIVATE	Oil
25-025-22395-00-00	Lookout Butte	Unit 34-33CCH	7N-60E	33	SW SE	685	S	2515	E	PRIVATE	Oil
25-025-21929-00-00	Lookout Butte	Unit 41-33CCH	7N-60E	33	NE NE	660	N	660	E	PRIVATE	Injection, EOR
25-025-05171-00-00	Lookout Butte	Unit 42-33	7N-60E	33	SE NE	1980	N	710	E	PRIVATE	Injection, EOR
25-025-05168-00-00	Lookout Butte	Unit 44-33CCH	7N-60E	33	SE SE	744	S	762	E	PRIVATE	Injection, EOR
25-025-05167-00-00	Lookout Butte	Unit 24-34CCH	7N-60E	34	SE SW	732	S	1857	W	FEDERAL	Injection, EOR
25-025-05172-00-00	Lookout Butte	Unit 22-34CCH	7N-60E	34	SE NW	1982	N	1989	W	PRIVATE	Injection, EOR
25-025-23076-00-00	Lookout Butte	Unit 43-34H	7N-60E	34	NE SE	1445	S	775	E	PRIVATE	Oil
25-025-05688-00-00	Lookout Butte	Unit 44-34	7N-60E	34	SE SE	589	S	731	E	PRIVATE	Injection, EOR
25-025-23079-00-00	Lookout Butte	Coral Creek 13-35H	7N-60E	35	NW SW	1820	S	795	W	FEDERAL	Oil
25-025-23072-00-00	Lookout Butte, East	Unit 704 31C-10SHR	7N-60E	10	NW NE	707	N	2142	E	PRIVATE	Oil
25-025-21463-00-00	Lookout Butte, East, Unit	ELOB 12-1H	6N-60E	1	SW NW	2160	N	320	W	PRIVATE	Injection, EOR
25-025-22235-00-00	Lookout Butte, East, Unit	ELOB 31C-1NH 660	6N-60E	1	NW NE	830	N	2318	E	PRIVATE	Oil
25-025-21523-00-00	Lookout Butte, East, Unit	ELOB 32-1NHR	6N-60E	1	SW NE	1550	N	1550	E	PRIVATE	Injection, EOR
25-025-21471-00-00	Lookout Butte, East, Unit	ELOB 34-1H	6N-60E	1	SW SE	370	S	2270	E	PRIVATE	Injection, EOR
25-025-21587-00-00	Lookout Butte, East, Unit	ELOB 43-1NH	6N-60E	1	NE SE	2250	S	350	E	FEDERAL	Injection, EOR
25-025-21589-00-00	Lookout Butte, East, Unit	ELOB 32-1SH	6N-60E	1	SW NE	1725	N	1840	E	FEDERAL	Injection, EOR
25-025-21603-00-00	Lookout Butte, East, Unit	ELOB 12-1SH	6N-60E	1	SW NW	2180	N	655	W	FEDERAL	Injection, EOR
25-025-21795-00-00	Lookout Butte, East, Unit	ELOB 34-1SH	6N-60E	1	SW SE	145	S	1877	E	FEDERAL	Injection, EOR
25-025-21987-00-00	Lookout Butte, East, Unit	ELOB 44-1NH 660	6N-60E	1	SE SE	291	S	1041	E	FEDERAL	Oil
25-025-21988-00-00	Lookout Butte, East, Unit	ELOB Unit 44-1SH 660	6N-60E	1	SE SE	150	S	900	E	FEDERAL	Oil
25-025-22236-00-00	Lookout Butte, East, Unit	ELOB 31C-1SH 660	6N-60E	1	NW NE	1002	N	2215	E	FEDERAL	Oil
25-025-22237-00-00	Lookout Butte, East, Unit	ELOB 33A-1NH 660	6N-60E	1	NW SE	2359	S	1629	E	FEDERAL	Oil
25-025-22238-00-00	Lookout Butte, East, Unit	ELOB 33A-1SH 660	6N-60E	1	NW SE	2501	S	1771	E	FEDERAL	Oil
25-025-22334-00-00	Lookout Butte, East, Unit	ELOB 31C-2NH 660	6N-60E	2	NW NE	985	N	2565	E	FEDERAL	Oil
25-025-22335-00-00	Lookout Butte, East, Unit	ELOB 33C-2NH 660	6N-60E	2	NW SE	1665	S	2220	E	FEDERAL	Oil
25-025-21417-00-00	Lookout Butte, East, Unit	ELOB 42-11NH	6N-60E	11	SE NE	1980	N	710	E	FEDERAL	Oil
25-025-21420-00-00	Lookout Butte, East, Unit	ELOB 13-12	6N-60E	12	NW SW	1908	S	590	W	FEDERAL	Oil
25-025-21765-00-00	Lookout Butte, East, Unit	ELOB 12-3NHR	6N-61E	3	SW NW	2050	N	180	W	PRIVATE	Injection, EOR
25-025-21728-00-00	Lookout Butte, East, Unit	ELOB 14-3NH	6N-61E	3	SW SW	825	S	150	W	FEDERAL	Injection, EOR
25-025-21780-00-00	Lookout Butte, East, Unit	ELOB 12-3SH	6N-61E	3	SW NW	1913	N	330	W	FEDERAL	Injection, EOR
25-025-22242-00-00	Lookout Butte, East, Unit	ELOB 24-3NH 661	6N-61E	3	SE SW	70	S	1390	W	FEDERAL	Injection, EOR
25-025-23019-00-00	Lookout Butte, East, Unit	ELOB 11A-4SH 661	6N-61E	4	NW NW	585	N	1013	W	PRIVATE	Oil
25-025-21761-00-00	Lookout Butte, East, Unit	ELOB 32-4NH	6N-61F	4	SW NW	2000	N	2040	E	PRIVATE	Injection, EOR
25-025-21707-00-00	Lookout Butte, East, Unit	ELOB 31-4NH	6N-61E	4	NW NE	425	N	2530	E	FEDERAL	Injection, EOR
25-025-21729-00-00	Lookout Butte, East, Unit	ELOB 44-4SH	6N-61E	4	SE SE	700	S	100	E	FEDERAL	Oil
25-025-21775-00-00	Lookout Butte, East, Unit	ELOB 32-4SH	6N-61E	4	SW NE	1818	N	2150	E	FEDERAL	Oil
25-025-22272-00-00	Lookout Butte, East, Unit	ELOB 11A-4NH 661	6N-61E	4	NW NW	526	N	712	W	FEDERAL	Oil
25-025-21689-00-00	Lookout Butte, East, Unit	ELOB 14-5NH	6N-61E	5	SW SW	1000	S	1000	W	PRIVATE	Injection, EOR
25-025-21520-00-00	Lookout Butte, East, Unit	ELOB 32-5H	6N-61E	5	SW NE	1591	N	1388	E	PRIVATE	Water Source
25-025-21591-00-00	Lookout Butte, East, Unit	ELOB 14-6SH	6N-61E	6	SW SW	390	S	420	W	FEDERAL	Injection, EOR
25-025-21923-00-00	Lookout Butte, East, Unit	ELOB 14-6NHR	6N-61E	6	SW SW	620	S	575	W	FEDERAL	Injection, EOR
25-025-21842-00-00	Lookout Butte, East, Unit	ELOB 12-7NH	6N-61E	7	SW NW	2020	N	630	W	FEDERAL	Injection, EOR
25-025-21643-00-00	Lookout Butte, East, Unit	ELOB 12-7SH	6N-61E	7	SW NW	2045	N	630	W	FEDERAL	Injection, EOR
25-025-21695-00-00	Lookout Butte, East, Unit	ELOB 14-7SH	6N-61E	7	SW SW	620	S	1290	W	FEDERAL	Oil
25-025-21782-00-00	Lookout Butte, East, Unit	ELOB 14-7NH	6N-61E	7	SW SW	1065	S	1143	W	FEDERAL	Oil
25-025-21785-00-00	Lookout Butte, East, Unit	ELOB 34-7NH	6N-61E	7	SW SE	1140	S	1500	E	FEDERAL	Injection, EOR
25-025-21989-00-00	Lookout Butte, East, Unit	ELOB 11-7NH 661	6N-61E	7	NW NW	826	N	393	W	FEDERAL	Oil
25-025-21990-00-00	Lookout Butte, East, Unit	ELOB 11-7SH 661	6N-61E	7	NW NW	950	N	550	W	FEDERAL	Oil
25-025-21841-00-00	Lookout Butte, East, Unit	ELOB 21-9SH	6N-61E	9	NE NW	600	N	1550	W	FEDERAL	Injection, EOR
25-025-21553-00-00	Lookout Butte, East, Unit	ELOB 14-18H	6N-61E	18	SW SW	500	S	500	W	FEDERAL	Injection - Disposal
25-025-21857-00-00	Lookout Butte, East, Unit	ELOB 11-3SH	7N-60E	3	SW NW	250	N	1178	W	PRIVATE	Injection, EOR
25-025-21858-00-00	Lookout Butte, East, Unit	ELOB 12-3NH760	7N-60E	3	SW NW	439	N	1243	W	PRIVATE	Injection, EOR
25-025-21878-00-00	Lookout Butte, East, Unit	ELOB 13-3SH	7N-60E	3	NW SW	1450	S	1150	W	PRIVATE	Injection, EOR
25-025-21532-00-00	Lookout Butte, East, Unit	ELOB 14-3NHR	7N-60E	3	SW SW	1027	S	861	W	PRIVATE	Injection, EOR
25-025-21879-00-00	Lookout Butte, East, Unit	ELOB 34-3SH	7N-60E	3	SW SE	1100	S	1700	E	PRIVATE	Injection, EOR
25-025-21830-00-00	Lookout Butte, East, Unit	ELOB 34-3NH	7N-60E	3	SW SE	900	S	1700	E	FEDERAL	Injection, EOR
25-025-21843-00-00	Lookout Butte, East, Unit	ELOB 32-4NH760	7N-60E	4	NW NE	960	N	2260	E	PRIVATE	Injection, EOR
25-025-23063-00-00	Lookout Butte, East, Unit	ELOB 33-34NH 760	7N-60E	4	NW SE	2085	S	2195	E	PRIVATE	Oil
25-025-22493-00-00	Lookout Butte, East, Unit	ELOB 44C-4NH 760	7N-60E	4	SE SE	260	S	1190	E	PRIVATE	Oil
25-025-21353-00-00	Lookout Butte, East, Unit	ELOB Unit 32-4	7N-60E	4	SW NE	971	N	1971	E	PRIVATE	Oil
25-025-21340-00-00	Lookout Butte, East, Unit	ELOB 41-9	7N-60E	9	NE NE	810	N	660	E	PRIVATE	Oil
25-025-22492-00-00	Lookout Butte, East, Unit	ELOB 42B-9NH 760	7N-60E	9	SE NE	1850	N	935	E	FEDERAL	Oil
25-025-22449-00-00	Lookout Butte, East, Unit</td										

25-025-22450-00-00	Lookout Butte, East, Unit	EL08 24C-10NH 760	7N-60E	10	SE SW	385	S	1400	W	PRIVATE	Oil
25-025-22451-00-00	Lookout Butte, East, Unit	EL08 31C-10SH 760	7N-60E	10	NW NE	1070	N	2560	E	PRIVATE	Oil
25-025-21350-00-00	Lookout Butte, East, Unit	EL08 32-10	7N-60E	10	SW NE	1420	N	1918	E	PRIVATE	Water Source
25-025-21762-00-00	Lookout Butte, East, Unit	EL08 41-10SH	7N-60E	10	NE NE	235	N	500	E	PRIVATE	Injection, EOR
25-025-21341-00-00	Lookout Butte, East, Unit	EL08 Unit 12A-10	7N-60E	10	SW NW	1980	N	680	W	PRIVATE	Injection, EOR
25-025-21787-00-00	Lookout Butte, East, Unit	EL08 41-10NH	7N-60E	10	NE NE	400	N	575	E	STATE	Injection, EOR
25-025-21833-00-00	Lookout Butte, East, Unit	EL08 12-11NH	7N-60E	11	SW NW	1850	N	750	W	PRIVATE	Injection, EOR
25-025-21834-00-00	Lookout Butte, East, Unit	EL08 12-11SH	7N-60E	11	SW NW	1650	N	750	W	PRIVATE	Injection, EOR
25-025-21472-00-00	Lookout Butte, East, Unit	EL08 13-11HR	7N-60E	11	NW SW	1320	S	260	W	PRIVATE	Oil
25-025-21825-00-00	Lookout Butte, East, Unit	EL08 43-11NH	7N-60E	11	NE SE	1400	S	1140	E	PRIVATE	Injection, EOR
25-025-21826-00-00	Lookout Butte, East, Unit	EL08 43-11SH	7N-60E	11	NE SE	1600	S	1140	E	PRIVATE	Injection, EOR
25-025-21781-00-00	Lookout Butte, East, Unit	EL08 14-12NH	7N-60E	12	SW SW	350	S	350	W	PRIVATE	Injection, EOR
25-025-21525-00-00	Lookout Butte, East, Unit	EL08 24-12H	7N-60E	12	SE SW	520	S	2360	W	PRIVATE	Water Source
25-025-21816-00-00	Lookout Butte, East, Unit	EL08 12-13NH	7N-60E	13	SW NW	1840	N	900	W	PRIVATE	Injection, EOR
25-025-21822-00-00	Lookout Butte, East, Unit	EL08 12-13SH	7N-60E	13	SW NW	1640	N	900	W	PRIVATE	Injection, EOR
25-025-21551-00-00	Lookout Butte, East, Unit	EL08 14-13H	7N-60E	13	SW SW	500	S	500	W	PRIVATE	Injection, EOR
25-025-21794-00-00	Lookout Butte, East, Unit	EL08 32-13NH	7N-60E	13	SW NE	2580	N	2505	E	PRIVATE	Oil
25-025-21820-00-00	Lookout Butte, East, Unit	EL08 34-13NH	7N-60E	13	SW SE	270	S	2280	E	PRIVATE	Injection, EOR
25-025-21821-00-00	Lookout Butte, East, Unit	EL08 34-13SH	7N-60E	13	SW SE	432	S	2420	E	PRIVATE	Injection, EOR
25-025-22337-00-00	Lookout Butte, East, Unit	EL08 13C-14NH 760	7N-60E	14	NW SW	1745	S	540	W	PRIVATE	Oil
25-025-21763-00-00	Lookout Butte, East, Unit	EL08 14-14NH	7N-60E	14	SW SW	640	S	405	W	PRIVATE	Injection, EOR
25-025-22330-00-00	Lookout Butte, East, Unit	EL08 24C-14NH 760	7N-60E	14	SE SW	345	S	1390	W	PRIVATE	Oil
25-025-21778-00-00	Lookout Butte, East, Unit	EL08 14-23NH	7N-60E	23	SW SW	400	S	400	W	PRIVATE	Injection, EOR
25-025-22517-00-00	Lookout Butte, East, Unit	EL08 14A-23NH 760	7N-60E	23	SW SW	1150	S	175	W	PRIVATE	Oil
25-025-22422-00-00	Lookout Butte, East, Unit	EL08 24D-23NH 760	7N-60E	23	SE SW	330	S	2060	W	PRIVATE	Oil
25-025-22305-00-00	Lookout Butte, East, Unit	EL08 44C-23NH 760	7N-60E	23	SE SE	310	S	865	E	PRIVATE	Oil
25-025-21350-00-00	Lookout Butte, East, Unit	EL08 Unit 32-23	7N-60E	23	SW NE	1980	N	1980	E	PRIVATE	Oil
25-025-21503-00-00	Lookout Butte, East, Unit	EL08 Unit 14-24HR	7N-60E	24	SW SW	378	S	378	W	PRIVATE	Injection, EOR
25-025-21798-00-00	Lookout Butte, East, Unit	EL08 43-24NH	7N-60E	24	NE SE	2440	S	250	E	STATE	Injection, EOR
25-025-21799-00-00	Lookout Butte, East, Unit	EL08 43-24SH	7N-60E	24	NE SE	2440	S	450	E	STATE	Injection, EOR
25-025-22327-00-00	Lookout Butte, East, Unit	EL08 11C-25NH 760	7N-60E	25	NW NW	930	N	310	W	PRIVATE	Oil
25-025-21354-00-00	Lookout Butte, East, Unit	EL08 14-25H R/E	7N-60E	25	SW SW	660	S	660	W	PRIVATE	Injection - Disposal
25-025-21784-00-00	Lookout Butte, East, Unit	EL08 14-25NH	7N-60E	25	SW SW	400	S	500	W	PRIVATE	Injection, EOR
25-025-21507-00-00	Lookout Butte, East, Unit	EL08 42-25H	7N-60E	25	SE NE	2270	N	370	E	PRIVATE	Injection - Disposal
25-025-21406-00-00	Lookout Butte, East, Unit	EL08 42-34EHR	7N-60E	34	SE NE	1986	N	660	E	PRIVATE	Injection, EOR
25-025-21795-00-00	Lookout Butte, East, Unit	EL08 41-35H	7N-60E	35	NE NE	400	N	660	E	PRIVATE	Oil
25-025-21400-00-00	Lookout Butte, East, Unit	EL08 41-35H R/E	7N-60E	35	NE NE	660	N	660	E	PRIVATE	Oil
25-025-21382-00-00	Lookout Butte, East, Unit	EL08 43-35	7N-60E	35	NE SE	1980	S	660	E	PRIVATE	Injection - Disposal
25-025-21401-00-00	Lookout Butte, East, Unit	EL08 14-36	7N-60E	36	SW SW	660	S	660	W	STATE	Injection - Disposal
25-025-21470-00-00	Lookout Butte, East, Unit	EL08 34-36H	7N-60E	36	SW SE	370	S	2270	E	STATE	Injection, EOR
25-025-21510-00-00	Lookout Butte, East, Unit	EL08 41-36H	7N-60E	36	NE NE	1200	N	1200	E	STATE	Injection, EOR
25-025-21514-00-00	Lookout Butte, East, Unit	EL08 13-36H	7N-60E	36	NW SW	2700	N	300	W	STATE	Injection, EOR
25-025-21645-00-00	Lookout Butte, East, Unit	EL08 41-36NH	7N-60E	36	NE NE	840	N	1090	E	FEDERAL	Oil
25-025-21766-00-00	Lookout Butte, East, Unit	EL08 23-36SH	7N-60E	36	NE SW	1400	S	1550	W	STATE/FEDERAL	Injection, EOR
25-025-21823-00-00	Lookout Butte, East, Unit	EL08 12-36SH	7N-60E	36	SW NW	2050	N	300	W	STATE	Injection, EOR
25-025-21815-00-00	Lookout Butte, East, Unit	EL08 14-18H	7N-61E	16	SW SW	300	S	300	W	PRIVATE	Oil
25-025-23078-00-00	Lookout Butte, East, Unit	EL08 13-19SH 761	7N-61E	19	NW SW	1660	S	475	W	PRIVATE	Oil
25-025-21538-00-00	Lookout Butte, East, Unit	EL08 14-19H	7N-61E	19	SW SW	600	S	500	W	PRIVATE	Injection, EOR
25-025-21768-00-00	Lookout Butte, East, Unit	EL08 33-19NH	7N-61E	19	NW SE	2510	S	2500	E	PRIVATE	Injection, EOR
25-025-23081-00-00	Lookout Butte, East, Unit	EL08 76 24-19NH	7N-61E	19	SE SW	500	S	1595	W	PRIVATE	Oil
25-025-23080-00-00	Lookout Butte, East, Unit	EL08 761 24-19SH	7N-61E	19	SE SW	500	S	1560	W	PRIVATE	Oil
25-025-21783-00-00	Lookout Butte, East, Unit	EL08 34-19NH	7N-61E	19	SW SE	1200	S	1480	E	STATE	Injection, EOR
25-025-21527-00-00	Lookout Butte, East, Unit	EL08 14-29H	7N-61E	29	SW SW	400	S	400	W	PRIVATE	Injection, EOR
25-025-21597-00-00	Lookout Butte, East, Unit	EL08 14-29SH	7N-61E	29	SW SW	265	S	750	W	PRIVATE	Injection, EOR
25-025-21724-00-00	Lookout Butte, East, Unit	EL08 21-29NH	7N-61E	29	NE NW	200	N	2440	W	PRIVATE	Injection, EOR
25-025-22227-00-00	Lookout Butte, East, Unit	EL08 22D-29NH 761	7N-61E	29	SE NW	2635	N	1900	W	PRIVATE	Oil
25-025-21722-00-00	Lookout Butte, East, Unit	EL08 32-29NH	7N-61E	29	SW NE	2620	N	2620	E	PRIVATE	Injection, EOR
25-025-22202-00-00	Lookout Butte, East, Unit	EL08 33C-29NH 761	7N-61E	29	NW SE	1550	S	2200	E	PRIVATE	Oil
25-025-22198-00-00	Lookout Butte, East, Unit	EL08 33C-29SH 761	7N-61E	29	NW SE	1550	S	2000	E	PRIVATE	Oil
25-025-21720-00-00	Lookout Butte, East, Unit	EL08 34-29NH	7N-61E	29	SW SE	1200	S	1440	E	PRIVATE	Injection, EOR
25-025-22034-00-00	Lookout Butte, East, Unit	EL08 44-29NH 761	7N-61E	29	SE SE	420	S	630	E	PRIVATE	Oil
25-025-22228-00-00	Lookout Butte, East, Unit	EL08 22D-29SH 761	7N-61E	29	SE NW	2435	N	1900	W	FEDERAL	Oil
25-025-21661-00-00	Lookout Butte, East, Unit	EL08 21-30H	7N-61E	30	NE NW	1000	N	1525	W	PRIVATE	Injection, EOR
25-025-21662-00-00	Lookout Butte, East, Unit	EL08 21-30SH	7N-61E	30	NE NW	1000	N	1550	W	PRIVATE	Injection, EOR
25-025-21549-00-00	Lookout Butte, East, Unit	EL08 41-30H	7N-61E	30	NE NE	500	N	500	E	PRIVATE	Oil
25-025-21601-00-00	Lookout Butte, East, Unit	EL08 34-30NH	7N-61E	30	SW SE	400	S	2200	E	FEDERAL	Injection, EOR
25-025-21602-00-00	Lookout Butte, East, Unit	EL08 34-30SH	7N-61E	30	SW SE	400	S	2230	E	FEDERAL	Injection, EOR
25-025-21694-00-00	Lookout Butte, East, Unit	EL08 41-30NH	7N-61E	30	NE NE	325	N	325	E	FEDERAL	Oil
25-025-21580-00-00	Lookout Butte, East, Unit	EL08 43-31NH	7N-61E	31	NE SE	2260	S	25	E	PRIVATE	Injection, EOR
25-025-21509-00-00	Lookout Butte, East, Unit	EL08 43-31H	7N-61E	31	NE SE	2270	S	370	E	PRIVATE	Injection, EOR
25-025-21555-00-00	Lookout Butte, East, Unit	EL08 14-32H	7N-61E	32	SW SW	500	S	500	W	PRIVATE	Injection, EOR
25-025-21991-00-00	Lookout Butte, East, Unit	EL08 31-32SH 761	7N-61E	32	NW NE	700	N	2050	E	PRIVATE	Oil
25-025-21721-00-00	Lookout Butte, East, Unit	EL08 41-32NH	7N-61E	32	NE NE	1190	N	1200	E	PRIVATE	Injection, EOR
25-025-22035-00-00	Lookout Butte, East, Unit	EL08 42-32NH 761	7N-61E	32	SE NE	2300	N	900	E	PRIVATE	Oil
25-025-22937-00-00	Lookout Butte, East, Unit	EL08 42-32SH 761	7N-61E	32	SE NE	2315	N	695	E	PRIVATE	Oil
25-025-21641-00-00	Lookout Butte, East, Unit	EL08 44-32NH	7N-61E	32	SE SE	1313	S	1016	E	PRIVATE	Injection, EOR
25-025-21640-00-00	Lookout Butte, East, Unit	EL08 44-32SH	7N-61E	32	SE SE	1317	S	1041	E	FEDERAL	Injection, EOR
25-025-22260-00-00	Lookout Butte, East, Unit	EL08 13C-33NH 761	7N-61E	33	NW SW	1351	S	437	W	PRIVATE	Oil
25-025-22261-00-00	Lookout Butte, East, Unit	EL08 13C-33SH 761	7N-61E	33	NW SW	1448	S	263	W	PRIVATE	Oil
25-025-21541-00-00	Lookout Butte, East, Unit	EL08 14-33H	7N-61E	33	SW SW	500	S	500	W	PRIVATE	Injection, EOR
25-025-21779-00-00	Lookout Butte, East, Unit	EL08 34-33H	7N-61E	33	SW SE	75	S	2400	E	FEDERAL	Injection, EOR
25-025-22238-00-00	Lookout Butte, East, Unit	EL08 22B-34SH 761	7N-61E	34	SE NW	1525	N	2165	W	FEDERAL	Oil
25-025-22338-00-00	Lookout Butte, East, Unit	EL08 43D-34SH 761	7N-61E	34	NE SE	1610	S	125	E	FEDERAL	Oil
25-025-22348-00-00	Lookout Butte, East, Unit	EL08 33A-34SH 761	7N-61E	34	NW SE	2155	S	2265	E	FEDERAL	Oil
25-025-22396-00-00	Lookout Butte, East, Unit	EL08 14C-35SH 761	7N-61E	35	SW SW	220	S	220	W	ELIJHL	Oil
25-025-21518-00-00	Lookout Butte, East, Unit	EL08 Unit 14-27H	8N-60E	27	SW SW	660	S	660	W	PRIVATE	Injection, EOR
25-025-21667-00-00	Lookout Butte, East, Unit	EL08 12-34NH	8N-60E	34	SW NW	2440	N	370	W	PRIVATE	Oil
25-025-21831-00-00	Lookout Butte, East, Unit	EL08 14-34NH	8N-60E	34	SW SW	300	S	800	W	PRIVATE	Injection, EOR
25-025-23082-00-00	Lookout Butte, East, Unit	EL08 24-34NH 850	8N-60E	34	SE SW	680	S	2578	W	PRIVATE	Oil
25-025-21598-00-00	Monarch	Monarch	8N-59E	2	SW NW	1200	N	660	W	FEDERAL	Oil
25-025											

25-025-05415-00-00	Monarch	Monarch 14-14	9N-58E	14	C SW SW	660	S	660	W	FEDERAL	Oil
25-025-21004-00-00	Monarch	Mystery Creek 12-14	9N-58E	14	SW NW	1980	N	500	W	FEDERAL	Oil
25-025-21092-00-00	Monarch	Mystery Creek 34-14H	9N-58E	14	SW SE	660	S	1980	E	FEDERAL	Oil
25-025-05711-00-00	Monarch	Monarch 12M-15	9N-58E	15	SW NW	1986	N	660	W	PRIVATE	Oil
25-025-05417-00-00	Monarch	Monarch 23-15	9N-58E	15	NE SW	1982	S	1730	W	PRIVATE	Oil
25-025-21908-00-00	Monarch	Monarch Unit 43-15	9N-58E	15	NE SE	1650	S	850	E	PRIVATE	Oil
25-025-21009-00-00	Monarch	Mystery Creek 41X-15	9N-58E	15	NE NE	838	N	1164	E	PRIVATE	Oil
25-025-05409-00-00	Monarch	Monarch Unit 12-23	9N-58E	23	SW NW	1984	N	845	W	PRIVATE	Oil
25-025-05404-00-00	Monarch	Monarch Unit 34-23	9N-58E	23	SW SE	563	S	2088	E	PRIVATE	Injection, EOR
25-025-21706-00-00	Monarch	Mystery Creek 14-23H	9N-58E	23	SW SW	650	S	510	W	PRIVATE	Oil
25-025-21956-00-00	Monarch	Mystery Creek 14-24H	9N-58E	24	SW SW	400	S	400	W	FEDERAL	Oil
25-025-21707-00-00	Monarch	Mystery Creek 41-25HR	9N-58E	25	NE NE	660	N	660	E	PRIVATE	Oil
25-025-05396-00-00	Monarch	Monarch Unit 34-26	9N-58E	26	SW SE	500	S	1989	E	FEDERAL	Injection, EOR
25-025-05401-00-00	Monarch	Monarch Unit 32-26	9N-58E	26	SW NE	2241	N	2199	E	FEDERAL	Injection, EOR
25-025-05403-00-00	Monarch	Monarch Unit 12-26	9N-58E	26	SW NW	1980	N	610	W	PRIVATE	Oil
25-025-21935-00-00	Monarch	Monarch Unit 21-26	9N-58E	26	NE NW	860	N	1980	W	PRIVATE	Oil
25-025-21898-00-00	Monarch	Monarch Unit 23-26	9N-58E	26	NE SW	1650	S	1650	W	FEDERAL	Injection - Disposal
25-025-21961-00-00	Monarch	Mystery Creek 43X-26H	9N-58E	26	NE SE	2500	S	467	E	FEDERAL	Oil
25-025-22519-00-00	Monarch	Mystery Creek 31-26H	9N-58E	26	NW NW	740	N	1760	E	FEDERAL	Oil
25-025-05394-00-00	Monarch	Monarch Unit 32-35	9N-58E	35	SW NE	1883	N	1980	E	PRIVATE	Oil
25-025-21897-00-00	Monarch	Mystery Creek 41-35H	9N-58E	35	NE NE	300	N	300	E	PRIVATE	Oil
25-025-05387-00-00	Monarch	Mystery Creek 14-35	9N-58E	36	SW SW	640	S	838	W	STATE	Oil
25-025-05388-00-00	Monarch	Mystery Creek 34-36H	9N-58E	36	SW SE	631	S	2059	E	STATE	Oil
25-025-21521-00-00	Monarch	Mystery Creek 13-36H	9N-58E	36	NW SW	1980	S	660	W	STATE	Oil
25-025-21632-00-00	Monarch	Mystery Creek 14-30H	9N-59E	30	SW SW	660	S	660	W	PRIVATE	Oil
25-025-05390-00-00	Monarch	Mystery Creek 14-31	9N-59E	31	SW SW	663	S	660	W	PRIVATE	Oil
25-025-21362-00-00	Monarch	Mystery Creek 34-31	9N-59E	31	SW SE	660	S	1980	E	PRIVATE	Oil
25-025-21852-00-00	Monarch	Mystery Creek 41-31H	9N-59E	31	NE NE	400	N	400	E	PRIVATE	Oil
25-025-05259-00-00	Pennel	Unit 22-01A	7N-59E	1	SE NW	1874	N	1874	W	FEDERAL	Oil
25-025-05265-00-00	Pennel	Unit 11X-01A	7N-59E	1	NW NW	500	N	400	W	PRIVATE	Oil
25-025-05256-00-00	Pennel	Unit 23-01A	7N-59E	1	NE SW	1372	S	1877	W	PRIVATE	Injection, EOR
25-025-22570-00-00	Pennel	Unit 31X-01AH	7N-59E	1	NW NE	45	N	1610	E	PRIVATE	Injection, EOR
25-025-22044-00-00	Pennel	Unit 34-01A	7N-59E	1	SW SE	655	S	1980	E	PRIVATE	Oil
25-025-05254-00-00	Pennel	Unit 44-01A	7N-59E	1	SE SE	660	S	660	E	PRIVATE	Injection, EOR
25-025-05257-00-00	Pennel	UNIT 33-1A	7N-59E	1	NW SE	1900	S	2100	E	PRIVATE	Oil
25-025-05260-00-00	Pennel	UNIT 42-1A	7N-59E	1	C SE NE	3300	S	660	E	PRIVATE	Oil
25-025-05245-00-00	Pennel	SCHWENK 42-12A 42-12A	7N-59E	12	SE NE	1933	N	613	E	FEDERAL	Oil
25-025-05248-00-00	Pennel	Pennel 31-12A	7N-59E	12	NW NE	550	N	1890	E	FEDERAL	Oil
25-025-21416-00-00	Pennel	Unit 33-12AH	7N-59E	12	NW SE	1717	S	1500	E	PRIVATE	Oil
25-025-21880-00-00	Pennel	Unit 41-12A	7N-59E	12	NE NE	860	N	685	E	PRIVATE	Oil
25-025-21427-00-00	Pennel	Pennel 13-4B	7N-60E	4	NW SW	2180	S	660	W	PRIVATE	Injection, EOR
25-025-21329-00-00	Pennel	Unit 22-4B	7N-60E	4	SE NW	951	N	1783	W	PRIVATE	Oil
25-025-05250-00-00	Pennel	Unit 24-4BH	7N-60E	4	C SE SW	660	S	1981	W	PRIVATE	Oil
25-025-05253-00-00	Pennel	Pennel 24-5B	7N-60E	5	C SE SW	660	S	1980	W	PRIVATE	Oil
25-025-21242-00-00	Pennel	Pennel 33-5B	7N-60E	5	NW SE	1980	S	3300	W	PRIVATE	Oil
25-025-05254-00-00	Pennel	Unit 22-5B	7N-60E	5	NE NW	550	N	2000	W	PRIVATE	Injection, EOR
25-025-22007-00-00	Pennel	Unit 24X-05BH	7N-60E	5	SE SW	275	S	1500	W	PRIVATE	Oil
25-025-21387-00-00	Pennel	Unit 41-5B	7N-60E	5	NE NE	1050	N	840	E	PRIVATE	Oil
25-025-22257-00-00	Pennel	Unit 14-05BH	7N-60E	5	SW SW	350	S	435	W	STATE	Oil
25-025-05249-00-00	Pennel	Unit 44-5B	7N-60E	5	C SE SE	660	S	660	E	PRIVATE	Injection, EOR
25-025-21194-00-00	Pennel	Unit 11X-6B	7N-60E	6	NW NW	860	N	660	W	PRIVATE	Oil
25-025-21141-00-00	Pennel	Unit 13X-6BH	7N-60E	6	NE NW SW	2600	S	1100	W	PRIVATE	Injection, EOR
25-025-05252-00-00	Pennel	Unit 24-6B	7N-60E	6	SE SW	660	S	1622	W	PRIVATE	Oil
25-025-05263-00-00	Pennel	Unit 32X-06BH	7N-60E	6	SW NE	900	N	2300	E	PRIVATE	Injection, EOR
25-025-21195-00-00	Pennel	Unit 33-6BH	7N-60E	6	NW SE	1980	S	1980	E	PRIVATE	Oil
25-025-05251-00-00	Pennel	Unit 44-6B	7N-60E	6	SE SE	589	S	731	E	PRIVATE	Injection, EOR
25-025-05247-00-00	Pennel	Unit 11-07BH	7N-60E	7	NW NW	660	N	660	W	PRIVATE	Oil
25-025-23064-00-00	Pennel	Unit 12-7B	7N-60E	7	SW NW	2330	N	315	W	PRIVATE	Oil
25-025-21234-00-00	Pennel	Unit 13-7B	7N-60E	7	NE NW SW	2147	S	681	W	PRIVATE	Injection, EOR
25-025-05242-00-00	Pennel	Unit 22-7BH	7N-60E	7	SE NW	1980	N	1821	W	PRIVATE	Injection, EOR
25-025-05239-00-00	Pennel	Unit 24-07BH	7N-60E	7	SE SW	809	S	1847	W	PRIVATE	Oil
25-025-21196-00-00	Pennel	Unit 31-7BH	7N-60E	7	W2 NW NE	660	N	2080	E	PRIVATE	Injection, EOR
25-025-21197-00-00	Pennel	Unit 33-7B	7N-60E	7	NW SE	2180	S	2108	E	PRIVATE	Oil
25-025-05243-00-00	Pennel	Unit 42-07B	7N-60E	7	C SE NE	1980	N	660	E	PRIVATE	Oil
25-025-05237-00-00	Pennel	Unit 44-7B	7N-60E	7	SE SE	717	S	742	E	PRIVATE	Injection, EOR
25-025-21201-00-00	Pennel	Unit 11-8B	7N-60E	8	W2 NW NW	660	N	500	W	PRIVATE	Oil
25-025-05244-00-00	Pennel	Unit 22-08B	7N-60E	8	C SE NW	1980	N	1980	W	PRIVATE	Oil
25-025-21206-00-00	Pennel	Unit 31-08BH	7N-60E	8	NW NE	660	N	3200	W	PRIVATE	Injection, EOR
25-025-22163-00-00	Pennel	Unit 32X-08BH	7N-60E	8	SW NE	2415	N	2365	E	PRIVATE	Oil
25-025-21233-00-00	Pennel	Unit 33-8B	7N-60E	8	SE NW SE	1909	S	1906	E	PRIVATE	Oil
25-025-22164-00-00	Pennel	Unit 34X-08BH	7N-60E	8	SW SE	1100	S	1550	E	PRIVATE	Oil
25-025-22258-00-00	Pennel	Unit 21-08BH	7N-60E	8	NE NW	900	N	1680	W	STATE	Oil
25-025-05246-00-00	Pennel	Unit 42-8B	7N-60E	8	SE NE	1980	N	660	E	PRIVATE	Oil
25-025-05234-00-00	Pennel	Unit 44-8B	7N-60E	8	SE SE	530	S	609	E	PRIVATE	Injection, EOR
25-025-21578-00-00	Pennel	Unit 11X-9BH	7N-60E	9	NW NW	750	N	161	W	PRIVATE	Oil
25-025-05241-00-00	Pennel	Unit 22-9B	7N-60E	9	C SE NW	1980	N	1980	W	PRIVATE	Injection, EOR
25-025-21902-00-00	Pennel	Unit 24X-09BH	7N-60E	9	SE SW	660	S	1879	W	PRIVATE	Injection, EOR
25-025-21359-00-00	Pennel	Unit 31-9B	7N-60E	9	NW NE	660	N	1980	E	PRIVATE	Oil
25-025-21342-00-00	Pennel	Unit 21-15BH	7N-60E	15	NE NW	660	N	1960	W	PRIVATE	Oil
25-025-05219-00-00	Pennel	Unit 24-15B	7N-60E	15	C SE SW	660	S	1980	W	PRIVATE	Injection, EOR
25-025-21355-00-00	Pennel	Unit 32-15BH	7N-60E	15	SW NE	1922	N	2064	E	PRIVATE	Oil
25-025-05220-00-00	Pennel	Unit 24-16BH	7N-60E	16	SE SW	660	S	1986	W	STATE	Injection, EOR
25-025-05719-00-00	Pennel	Unit 22-16B	7N-60E	16	SE NW	1980	N	1980	W	STATE	Injection - Disposal
25-025-21511-00-00	Pennel	Unit 33X-16B	7N-60E	16	NW SE	1700	S	2400	E	STATE	Injection, EOR
25-025-21537-00-00	Pennel	Unit 31X-16BH	7N-60E	16	NW NE	1100	N	2350	E	STATE	Oil
25-025-21539-00-00	Pennel	Unit 44-16BH	7N-60E	16	SE SE	660	S	660	E	STATE	Oil
25-025-21577-00-00	Pennel	Unit 31XX-16BH	7N-60E	16	NW NE	875	N	2610	E	STATE	Injection, EOR
25-025-22134-00-00	Pennel	Unit 14X-16BH	7N-60E	16	SW SW	980	S	980	W	STATE	Oil
25-025-22135-00-00	Pennel	Unit 34-16BH	7N-60E	16	SW SE	295	S	2345	E	STATE	Oil
25-025-05229-00-00	Pennel	BN 42-17B	7N-60E	17	SE NE	1980	N	660	E	PRIVATE	Injection - Disposal
25-025-21240-00-00	Pennel	Unit 11-17B	7N-60E	17	NW NW	518	N	800	W	PRIVATE	Oil
25-025-05690-00-00	Pennel	Unit 22-17BH	7N-60E	17	SE NW	1915	N	2051	W	PRIVATE	Injection, EOR
25-025-05218-00-00	Pennel	Unit 24-17B	7N-60E	17	SE SW	660	S	1880	W	PRIVATE	Oil
25-025-21220-00-00	Pennel	Unit 31-17B	7N-60E	17	SW NW NE	670	N	2085	E	PRIVATE	Injection - Disposal

25-025-21924-00-00	Pennel	Unit 31X-17BH	7N-60E	17	NW NE	1010	N	2100	E	PRIVATE	Injection, EOR
25-025-21221-00-00	Pennel	Unit 33-17BH	7N-60E	17	NW SE	2068	S	2128	E	PRIVATE	Injection, EOR
25-025-22191-00-00	Pennel	Unit 41-17BH	7N-60E	17	NE NE	995	N	895	E	PRIVATE	Oil
25-025-22165-00-00	Pennel	Unit 43X-17BH	7N-60E	17	NE SE	2579	S	220	E	PRIVATE	Oil
25-025-05217-00-00	Pennel	Unit 44-17BH	7N-60E	17	SE SE	660	S	660	E	PRIVATE	Injection, EOR
25-025-21244-00-00	Pennel	Pennel Unit 22X-18BH	7N-60E	18	NW NW	730	N	980	W	PRIVATE	Oil
25-025-21844-00-00	Pennel	Pennel Unit 23X-18BH	7N-60E	18	SE NW	2145	N	1923	W	PRIVATE	Injection, EOR
25-025-23108-00-00	Pennel	Pennel Unit 23X-18BH	7N-60E	18	NW SW	2426	S	457	W	PRIVATE	Injection, EOR
25-025-21226-00-00	Pennel	Unit 13-18BH	7N-60E	18	SE NW SW	1946	S	860	W	PRIVATE	Oil
25-025-22024-00-00	Pennel	Unit 23X-18BH	7N-60E	18	NE SW	1815	S	2175	W	PRIVATE	Oil
25-025-05221-00-00	Pennel	Unit 24-18BH	7N-60E	18	SE SW	699	S	1845	W	PRIVATE	Oil
25-025-21198-00-00	Pennel	Unit 31-18BH	7N-60E	18	NW NW NE	518	N	2009	E	PRIVATE	Injection, EOR
25-025-21219-00-00	Pennel	Unit 33-18BH	7N-60E	18	NE NW SE	2091	S	1843	E	PRIVATE	Oil
25-025-05720-00-00	Pennel	Unit 42-18BH	7N-60E	18	SW SE NE	2294	N	880	E	PRIVATE	Oil
25-025-22203-00-00	Pennel	Unit 42X-18BH	7N-60E	18	SE NE	1440	N	915	E	PRIVATE	Oil
25-025-05721-00-00	Pennel	Unit 44-18BH	7N-60E	18	W2 SE SE	660	S	720	E	PRIVATE	Injection, EOR
25-025-23066-00-00	Pennel	Unit 44X-18BH	7N-60E	18	SE SE	450	S	1235	E	PRIVATE	Oil
25-025-21678-00-00	Pennel	Unit 11-19BH	7N-60E	19	NW NW	800	N	990	W	PRIVATE	Oil
25-025-05203-00-00	Pennel	Unit 22-19BH	7N-60E	19	SE NW	1980	N	1853	W	PRIVATE	Injection, EOR
25-025-21314-00-00	Pennel	Unit 33-19BH	7N-60E	19	NW SE	1700	S	1700	E	PRIVATE	Oil
25-025-22029-00-00	Pennel	Unit 41-19BH	7N-60E	19	NE NE	660	N	585	E	PRIVATE	Oil
25-025-05201-00-00	Pennel	Unit 42-19BH	7N-60E	19	SE NE	2051	N	731	E	PRIVATE	Oil
25-025-05196-00-00	Pennel	Unit 44-19BH	7N-60E	19	SE SE	660	S	660	E	PRIVATE	Injection, EOR
25-025-23086-00-00	Pennel	Unit MC 22-19NH	7N-60E	19	SW NE	2373	N	2519	W	PRIVATE	Oil
25-025-23087-00-00	Pennel	Unit MC 22-19SH	7N-60E	19	SW NE	2395	N	2540	W	PRIVATE	Oil
25-025-21855-00-00	Pennel	Unit 11X-20B	7N-60E	20	NW NW	410	N	810	W	PRIVATE	Injection, EOR
25-025-21218-00-00	Pennel	Unit 13-20B	7N-60E	20	C NW SW	1980	S	660	W	PRIVATE	Injection-Disposal
25-025-05205-00-00	Pennel	Unit 22-20B	7N-60E	20	C SE NW	1980	N	1980	W	PRIVATE	Injection, EOR
25-025-22709-00-00	Pennel	Unit 23X-20BH	7N-60E	20	NE SW	2085	S	2235	W	PRIVATE	Oil
25-025-05195-00-00	Pennel	Unit 24-20BH	7N-60E	20	SE SW	731	S	1909	W	PRIVATE	Injection, EOR
25-025-22244-00-00	Pennel	Unit 31X-20BH	7N-60E	20	NW NE	1320	N	2640	E	PRIVATE	Injection, EOR
25-025-21465-00-00	Pennel	Unit 33-20BH	7N-60E	20	NW SE	2034	S	2027	E	PRIVATE	Oil
25-025-22709-00-00	Pennel	Unit 34X-20BH	7N-60E	20	SW SE	30	S	2635	E	PRIVATE	Oil
25-025-05202-00-00	Pennel	Unit 42-20BH	7N-60E	20	SE NE	1980	N	800	E	PRIVATE	Injection, EOR
25-025-05197-00-00	Pennel	Unit 44-20B	7N-60E	20	SE SE	724	S	737	E	PRIVATE	Injection, EOR
25-025-05194-00-00	Pennel	Unit 44-21BH W1	7N-60E	21	SE SE	660	S	810	E	FEDERAL	Injection, EOR
25-025-05207-00-00	Pennel	Unit 42-21BH	7N-60E	21	SE NE	1980	N	660	E	FEDERAL	Injection, EOR
25-025-22240-00-00	Pennel	Unit 11X-21BH	7N-60E	21	NW NW	940	N	1280	W	PRIVATE	Oil
25-025-05208-00-00	Pennel	Unit 22-21BH	7N-60E	21	SE NW	1980	N	1986	W	PRIVATE	Injection, EOR
25-025-22241-00-00	Pennel	Unit 23-21BH	7N-60E	21	NE SW	2000	S	1940	W	PRIVATE	Oil
25-025-05193-00-00	Pennel	Unit 24-21BH	7N-60E	21	SE SW	660	S	1990	W	PRIVATE	Injection, EOR
25-025-21574-00-00	Pennel	Unit 41-21BH	7N-60E	21	NE NE	660	N	660	E	PRIVATE	Oil
25-025-22156-00-00	Pennel	Unit 43X-21BH-N	7N-60E	21	NE SE	1635	S	1070	E	FEDERAL	Oil
25-025-22217-00-00	Pennel	Unit 43X-21BH-S	7N-60E	21	NE SE	1677	S	874	E	PRIVATE	Oil
25-025-05723-00-00	Pennel	Unit 24-22BH	7N-60E	22	SE SW	660	S	1988	W	FEDERAL	Injection, EOR
25-025-05206-00-00	Pennel	Unit 22-22BH	7N-60E	22	SE NW	1978	N	1978	W	PRIVATE	Injection, EOR
25-025-22167-00-00	Pennel	Unit 14-22BH-S	7N-60E	22	SW SW	335	S	400	W	FEDERAL	Oil
25-025-22197-00-00	Pennel	Unit 14-22BH-N	7N-60E	22	SW SW	417	S	213	W	FEDERAL	Oil
25-025-05666-00-00	Pennel	Unit 42-22B	7N-60E	22	SE NE	1980	N	660	E	PRIVATE	Injection, EOR
25-025-05192-00-00	Pennel	Unit 44-22BH	7N-60E	22	SE SE	662	S	513	E	PRIVATE	Injection, EOR
25-025-21580-00-00	Pennel	Unit 12-23BH	7N-60E	23	SW NW	2200	N	900	W	PRIVATE	Oil
25-025-22032-00-00	Pennel	Unit 14-26BH	7N-60E	26	SW SW	460	S	710	W	PRIVATE	Injection, EOR
25-025-05181-00-00	Pennel	Unit 24-26BH	7N-60E	26	SE SW	660	S	1980	W	PRIVATE	Oil
25-025-22207-00-00	Pennel	Unit 44-26BH	7N-60E	26	SE SE	660	S	660	E	PRIVATE	Oil
25-025-22196-00-00	Pennel	Unit 14-27BH	7N-60E	27	SW SW	330	S	330	W	PRIVATE	Oil
25-025-05188-00-00	Pennel	Unit 22-27BH	7N-60E	27	SE NW	1984	N	1980	W	PRIVATE	Injection, EOR
25-025-21535-00-00	Pennel	Unit 34-27BH	7N-60E	27	SW SE	855	S	1650	E	PRIVATE	Oil
25-025-22209-00-00	Pennel	Unit 21-27BH	7N-60E	27	SE NW	985	N	1567	W	FEDERAL	Oil
25-025-05189-00-00	Pennel	Unit 42-27BH	7N-60E	27	SE NE	1980	N	660	E	PRIVATE	Oil
25-025-22122-00-00	Pennel	Unit 43-27BH	7N-60E	27	N2 SE	1980	S	1320	E	PRIVATE	Injection, EOR
25-025-21534-00-00	Pennel	Unit 24X-27BH	7N-60E	27	SE SW	550	S	1500	W	PRIVATE	Oil
25-025-05187-00-00	Pennel	Unit 42-28BH	7N-60E	28	SE NE	1980	N	661	E	FEDERAL	Injection, EOR
25-025-05724-00-00	Pennel	Unit 22-28BH	7N-60E	28	SE NW	1980	N	1960	W	FEDERAL	Injection, EOR
25-025-05178-00-00	Pennel	Unit 44-28B	7N-60E	28	SE SE	535	S	660	E	PRIVATE	Injection, EOR
25-025-21515-00-00	Pennel	Unit 24X-28B	7N-60E	28	SE SW	730	S	2080	W	PRIVATE	Oil
25-025-21228-00-00	Pennel	Unit 11-29BH	7N-60E	29	NW NW	790	N	460	W	PRIVATE	Injection, EOR
25-025-21137-00-00	Pennel	Unit 13X-29BH	7N-60E	29	SW NW SW	1465	S	330	W	PRIVATE	Oil
25-025-05184-00-00	Pennel	Unit 22-29BH	7N-60E	29	SE NW	1980	N	2045	W	PRIVATE	Water Source
25-025-21878-00-00	Pennel	Unit 23X-29BH	7N-60E	29	NE SW	1650	S	1950	W	PRIVATE	Oil
25-025-05180-00-00	Pennel	Unit 24-29B	7N-60E	29	C SE SW	660	S	1980	W	PRIVATE	Injection, EOR
25-025-21204-00-00	Pennel	Unit 31-29BH	7N-60E	29	NW NE	660	N	1980	E	PRIVATE	Injection, EOR
25-025-21255-00-00	Pennel	Unit 33-29BH	7N-60E	29	NW SE	1927	S	2259	E	PRIVATE	Injection, EOR
25-025-22745-00-00	Pennel	Unit 43X-29BH	7N-60E	29	NE SE	2280	S	706	E	PRIVATE	Oil
25-025-05714-00-00	Pennel	Unit 44-29BH	7N-60E	29	C SE SE	660	S	660	E	PRIVATE	Injection, EOR
25-025-23096-00-00	Pennel	Unit MC 33-29NH	7N-60E	29	NW SE	1438	S	1961	E	PRIVATE	Oil
25-025-23085-00-00	Pennel	Unit MC 14-29H	7N-60E	29	SW SW	245	S	938	W	PRIVATE	Oil
25-025-21332-00-00	Pennel	Unit 31-30B	7N-60E	30	NW NE	500	N	1800	E	PRIVATE	Oil
25-025-21393-00-00	Pennel	Unit 24-02H	8N-59E	2	SE SW	710	S	2080	W	FEDERAL	Oil
25-025-21394-00-00	Pennel	Unit 44-2	8N-59E	2	SE SE	410	S	510	E	FEDERAL	Injection, EOR
25-025-05378-00-00	Pennel	Unit 24-03H	8N-59E	3	SE SW	513	S	1974	W	FEDERAL	Injection, EOR
25-025-05330-00-00	Pennel	Unit 44-3H (W1)	8N-59E	3	SE SE	602	S	644	E	FEDERAL	Injection, EOR
25-025-22132-00-00	Pennel	Pennel Unit 23X-03H	8N-59E	3	NE SW	1750	S	1550	W	FEDERAL	Oil
25-025-05382-00-00	Pennel	Unit 44-4WL	8N-59E	4	SE SE	610	S	747	E	FEDERAL	Injection, EOR
25-025-05698-00-00	Pennel	Federal 22X-04	8N-59E	4	SE NW	1000	N	2100	W	FEDERAL	Oil
25-025-21030-00-00	Pennel	Unit 42X-4H	8N-59E	4	SE NE	1750	N	1200	E	FEDERAL	Oil
25-025-21384-00-00	Pennel	Unit 13-4RH	8N-59E	4	NW SW	1625	S	660	W	FEDERAL	Injection, EOR
25-025-22020-00-00	Pennel	Unit 44X-04H	8N-59E	4	SE SE	490	S	1120	E	FEDERAL	Injection, EOR
25-025-22096-00-00	Pennel	(Pennel Unit 32X-05H)	8N-59E	5	SW NE	928	N	1693	E	FEDERAL	Oil
25-025-05361-00-00	Pennel	Unit 44-09	8N-59E	9	SE SE	660	S	731	E	FEDERAL	Injection, EOR
25-025-05372-00-00	Pennel	Unit 42-09H	8N-59E	9	SE NE	2096	N	708	E	FEDERAL	Oil
25-025-05377-00-00	Pennel	Unit 22-09RH	8N-59E	9	SE NW	1897	N	2072	W	PRIVATE	Injection, EOR
25-025-23073-00-00	Pennel	Pennel Unit 21-09H	8N-59E	9	NE NW	1099	N	1865	W	FEDERAL	Oil
25-025-05360-00-00	Pennel	Unit 24-10H	8N-59E	10	SE SW	434	S	1937	W	FEDERAL	Oil
25-025-05370-00-00	Pennel	Unit 22-10H	8N-59E	10	SE NW	2060	N	1980	W	FEDERAL	Injection, EOR

25-025-05376-00-00	Pennel	Unit 42-10H	BN-59E	10	SE NE	1909	N	731	E	FEDERAL	Oil
25-025-21288-00-00	Pennel	Unit 33-10	BN-59E	10	NW SE	1980	S	1930	E	FEDERAL	Oil
25-025-21516-00-00	Pennel	Unit 21X-10H	BN-59E	10	NE NW	180	N	1860	W	FEDERAL	Oil
25-025-21917-00-00	Pennel	Pennel Unit 34-10H	BN-59E	10	SW SE	1180	S	2475	E	FEDERAL	Oil
25-025-21957-00-00	Pennel	Unit 22X-10H	BN-59E	10	SE NW	2142	N	1665	W	FEDERAL	Injection, EOR
25-025-21959-00-00	Pennel	Pennel Unit 21XX-10H	BN-59E	10	NE NW	245	N	2190	W	FEDERAL	Oil
25-025-03363-00-00	Pennel	Unit 44-11H WI	BN-59E	11	SE SE	660	S	660	E	FEDERAL	Injection, EOR
25-025-05371-00-00	Pennel	Unit 22-11H	BN-59E	11	SE NW	1980	N	2044	W	FEDERAL	Injection, EOR
25-025-05375-00-00	Pennel	Unit 42-11H	BN-59E	11	SE NE	1980	N	662	E	FEDERAL	Oil
25-025-05729-00-00	Pennel	Pennel 24-11H	BN-59E	11	SE SW	838	S	1889	W	FEDERAL	Oil
25-025-21253-00-00	Pennel	Unit 33-11H	BN-59E	11	NW SE	2210	S	2080	E	FEDERAL	Oil
25-025-21287-00-00	Pennel	Federal 11-11	BN-59E	11	NW NW	660	N	660	W	FEDERAL	Oil
25-025-21372-00-00	Pennel	Pennel 31-11	BN-59E	11	NW NE	500	N	1600	E	FEDERAL	Oil
25-025-21504-00-00	Pennel	Unit 13X-11RH	BN-59E	11	NW SW	2473	S	764	W	FEDERAL	Injection, EOR
25-025-21932-00-00	Pennel	Unit 22X-11H	BN-59E	11	SE NW	1720	N	2030	W	FEDERAL	Injection, EOR
25-025-21933-00-00	Pennel	Unit 44X-11H	BN-59E	11	SE SE	845	S	790	E	FEDERAL	Injection, EOR
25-025-21250-00-00	Pennel	Unit 33-12H	BN-59E	12	NW SE	1980	S	1980	E	FEDERAL	Oil
25-025-21284-00-00	Pennel	Unit 11-12H	BN-59E	12	NW NW	660	N	560	W	FEDERAL	Oil
25-025-21099-00-00	Pennel	Unit 24X-12R	BN-59E	12	SW SE SW	500	S	1850	W	PRIVATE	Oil
25-025-05373-00-00	Pennel	Unit 22-12	BN-59E	12	SE NW	2034	N	2118	W	PRIVATE	Injection, EOR
25-025-05346-00-00	Pennel	Unit 24-13	BN-59E	13	SE SW	758	S	2073	W	FEDERAL	Water Source
25-025-05353-00-00	Pennel	Unit 22-13H (WI)	BN-59E	13	SE NW	1549	N	2071	W	FEDERAL	Injection, EOR
25-025-05358-00-00	Pennel	Govt Smith 44-13	BN-59E	13	SE SE	764	S	769	E	FEDERAL	Injection, EOR
25-025-21268-00-00	Pennel	Unit 11-13H	BN-59E	13	NW NW	1073	N	606	W	FEDERAL	Oil
25-025-21429-00-00	Pennel	Unit 33-13	BN-59E	13	NW SE	1980	S	1980	E	FEDERAL	Oil
25-025-21456-00-00	Pennel	Unit 24X-13H	BN-59E	13	SE SW	150	S	1319	W	FEDERAL	Oil
25-025-21963-00-00	Pennel	Pennel 42X-13H	BN-59E	13	SE NE	2423	N	1160	E	FEDERAL	Oil
25-025-21964-00-00	Pennel	Unit 44X-13H	BN-59E	13	SE SE	903	S	1154	E	FEDERAL	Injection, EOR
25-025-05343-00-00	Pennel	Unit 24-14	BN-59E	14	SE SW	660	S	1994	W	FEDERAL	Oil
25-025-05344-00-00	Pennel	Unit 44-14	BN-59E	14	SE SE	630	S	660	E	FEDERAL	Injection, EOR
25-025-05354-00-00	Pennel	Pennel 22-14H WI	BN-59E	14	SE NW	1980	N	1980	W	FEDERAL	Injection, EOR
25-025-05355-00-00	Pennel	Unit 42-14	BN-59E	14	SE NE	1835	N	660	E	FEDERAL	Oil
25-025-21119-00-00	Pennel	Unit 33-14	BN-59E	14	NE NW SE	2490	S	1876	E	FEDERAL	Oil
25-025-21123-00-00	Pennel	Unit 11X-14H	BN-59E	14	NW NW	300	N	800	W	FEDERAL	Oil
25-025-21466-00-00	Pennel	Pennel 13-14H WI	BN-59E	14	NW SW	1661	S	820	W	FEDERAL	Injection, EOR
25-025-21487-00-00	Pennel	Unit 24X-14	BN-59E	14	SE SW	165	S	1485	W	FEDERAL	Oil
25-025-21489-00-00	Pennel	Federal 23X-14	BN-59E	14	NE SW	1339	S	1616	W	FEDERAL	Oil
25-025-21490-00-00	Pennel	Unit 11XX-14	BN-59E	14	NW NW	1129	N	194	W	FEDERAL	Oil
25-025-05345-00-00	Pennel	Unit 24-15H	BN-59E	15	SE SW	740	S	1895	W	FEDERAL	Oil
25-025-05350-00-00	Pennel	Unit 22-15H (WI)	BN-59E	15	SE NW	1983	N	1980	W	FEDERAL	Injection, EOR
25-025-05351-00-00	Pennel	Unit 42-15H	BN-59E	15	SE NE	1986	N	510	E	FEDERAL	Oil
25-025-21431-00-00	Pennel	Unit 33-15	BN-59E	15	NW SE	1980	S	2100	E	FEDERAL	Oil
25-025-21457-00-00	Pennel	Unit 11-15	BN-59E	15	NW NW	750	N	900	W	FEDERAL	Oil
25-025-21468-00-00	Pennel	Unit 13-15	BN-59E	15	NW SW	1956	S	718	W	FEDERAL	Injection, EOR
25-025-21488-00-00	Pennel	Unit 42X-15	BN-59E	15	SE NE	2640	N	1100	E	FEDERAL	Oil
25-025-21583-00-00	Pennel	Unit 14X-15H	BN-59E	15	SW SW	670	S	750	W	FEDERAL	Oil
25-025-05349-00-00	Pennel	Unit 42X-16RH	BN-59E	16	SE NE	2010	N	480	E	FEDERAL	Oil
25-025-05334-00-00	Pennel	Unit 42-22H	BN-59E	22	SE NE	1979	N	665	E	FEDERAL	Oil
25-025-05339-00-00	Pennel	Unit 31-22	BN-59E	22	NW NE	659	N	1880	E	FEDERAL	Injection, EOR
25-025-21439-00-00	Pennel	Unit 22-22H	BN-59E	22	SE NW	1671	N	2336	W	FEDERAL	Oil
25-025-22029-00-00	Pennel	Pennel 43-22	BN-59E	22	NE SE	1565	S	810	E	FEDERAL	Oil
25-025-23109-00-00	Pennel	Pennel MC43-22SH	BN-59E	22	NE SE	1905	S	287	E	FEDERAL	Oil
25-025-05319-00-00	Pennel	Unit 24-23	BN-59E	23	SE SW	515	S	1982	W	FEDERAL	Injection, EOR
25-025-05323-00-00	Pennel	Unit 44-23	BN-59E	23	SE SE	660	S	662	E	FEDERAL	Injection, EOR
25-025-05331-00-00	Pennel	Unit 22-23	BN-59E	23	SE NW	2103	N	1894	W	FEDERAL	Injection, EOR
25-025-05728-00-00	Pennel	Warren 42-23	BN-59E	23	SE NE	1982	N	660	E	FEDERAL	Oil
25-025-21016-00-00	Pennel	GOVT-WARREN 12-23	BN-59E	23	SE NW	1980	N	410	W	FEDERAL	Water Source
25-025-21117-00-00	Pennel	Unit 31-23	BN-59E	23	NW NW NE	500	N	2000	E	FEDERAL	Injection, EOR
25-025-21275-00-00	Pennel	Unit 33-23R	BN-59E	23	NW SE	1773	S	1807	E	FEDERAL	Oil
25-025-21459-00-00	Pennel	Pennel Unit 43X-23	BN-59E	23	NE SE	2635	S	1234	E	FEDERAL	Oil
25-025-21460-00-00	Pennel	Pennel Unit 11-23	BN-59E	23	NW NW	559	N	833	W	FEDERAL	Oil
25-025-21592-00-00	Pennel	Unit 14-23H	BN-59E	23	SW SW	262	S	316	W	FEDERAL	Oil
25-025-05322-00-00	Pennel	GOVT. 24-24	BN-59E	24	CE SW	660	S	1980	W	FEDERAL	Oil
25-025-05324-00-00	Pennel	Unit 44-24H	BN-59E	24	SE SE	776	S	556	E	FEDERAL	Injection, EOR
25-025-05333-00-00	Pennel	Unit 22-24	BN-59E	24	SE NW	1980	N	1975	W	FEDERAL	Injection, EOR
25-025-05706-00-00	Pennel	Unit 42X-24R	BN-59E	24	SE NE	2200	N	1100	E	FEDERAL	Water Source
25-025-21118-00-00	Pennel	Unit 11-24	BN-59E	24	SE NW NW	758	N	842	W	FEDERAL	Oil
25-025-21425-00-00	Pennel	Pennel 24X-24	BN-59E	24	SE SW	1310	S	2568	W	FEDERAL	Oil
25-025-21426-00-00	Pennel	Unit 31-24	BN-59E	24	NW NE	760	N	2080	E	FEDERAL	Injection, EOR
25-025-21428-00-00	Pennel	Unit 33X-24H	BN-59E	24	NW SE	2510	S	1662	E	FEDERAL	Oil
25-025-21458-00-00	Pennel	Unit 12X-24	BN-59E	24	SW NW	1530	N	163	W	FEDERAL	Oil
25-025-05296-00-00	Pennel	Unit 24-25	BN-59E	25	SE SW	694	S	2074	W	FEDERAL	Injection, EOR
25-025-05303-00-00	Pennel	Unit 13-25H	BN-59E	25	NW SW	1980	S	520	W	FEDERAL	Injection, EOR
25-025-05309-00-00	Pennel	Unit 22-25	BN-59E	25	SE NW	1983	N	2100	W	FEDERAL	Injection, EOR
25-025-21094-00-00	Pennel	Unit 33X-25H	BN-59E	25	NW SE	1500	S	1600	E	FEDERAL	Oil
25-025-21100-00-00	Pennel	UNIT 44X-25R	BN-59E	25	SE SE	110	S	125	E	FEDERAL	Oil
25-025-21167-00-00	Pennel	Unit 11-25	BN-59E	25	S2 NW NW	662	N	660	W	FEDERAL	Oil
25-025-21422-00-00	Pennel	Unit 12X-25	BN-59E	25	SW NW	1463	N	38	W	FEDERAL	Oil
25-025-21435-00-00	Pennel	Unit 31-25R	BN-59E	25	NW NE	738	N	2077	E	FEDERAL	Injection, EOR
25-025-05297-00-00	Pennel	Unit 44-26H	BN-59E	26	SE SE	762	S	758	E	FEDERAL	Injection, EOR
25-025-05307-00-00	Pennel	GOVT. 42-26	BN-59E	26	SE NE	2065	N	784	W	FEDERAL	Oil
25-025-05310-00-00	Pennel	Unit 22-26	BN-59E	26	SE NW	1965	N	2102	W	FEDERAL	Oil
25-025-21502-00-00	Pennel	Pennel Unit 33X-26	BN-59E	26	NW SE	2600	S	1500	E	PRIVATE	Oil
25-025-21036-00-00	Pennel	Unit 42X-26WS	BN-59E	26	NE SE	1632	N	570	E	FEDERAL	Water Source
25-025-21498-00-00	Pennel	Unit 21X-26	BN-59E	26	NE NW	397	N	1513	W	FEDERAL	Oil
25-025-22028-00-00	Pennel	Unit 34X-26	BN-59E	26	SW SE	1090	S	2595	E	PRIVATE	Oil
25-025-05302-00-00	Pennel	UNIT 33-26	BN-59E	26	NW SE	1981	S	1980	E	PRIVATE	Oil
25-025-22030-00-00	Pennel	Pennel 41-35	BN-59E	26	NE NE	515	N	600	E	FEDERAL	Oil
25-025-05275-00-00	Pennel	Unit 44-36	BN-59E	36	SE SE	660	S	660	E	STATE	Oil
25-025-05278-00-00	Pennel	Unit 33-36	BN-59E	36	NW SE	1776	S	2131	E	STATE	Oil
25-025-05285-00-00	Pennel	Unit 42-36	BN-59E	36	SE NE	2119	N	716	E	STATE	Injection, EOR
25-025-05287-00-00	Pennel	State 11X-36R	BN-59E	36	NW NW	872	N	1261	W	STATE	Injection, EOR
25-025-05289-00-00	Pennel	State 31-36	BN-59E	36	NW NE	780	N	2072	E	STATE	Injection - Disposal
25-025-21223-00-00	Pennel	Unit 34-36	BN-59E	36	NW SW SE	900	S	2200	E	STATE	Oil

25-025-21326-00-00	Pennel	State 31-36R	BN-59E	36	NW NE	560	N	1400	E	STATE	Oil
25-025-21373-00-00	Pennel	UNIT 11-36RR	BN-59E	36	NW NW	725	N	260	W	STATE	Oil
25-025-21415-00-00	Pennel	Unit 12X-36	BN-59E	36	SW NW	2400	N	850	W	STATE	Oil
25-025-21371-00-00	Pennel	Unit 13-17CH	BN-60E	17	NW SW	1750	S	510	W	PRIVATE	Oil
25-025-21324-00-00	Pennel	UNIT C44-18	BN-60E	18	SE SE	660	S	660	E	PRIVATE	Oil
25-025-21931-00-00	Pennel	Pennel 42X-19CH	BN-60E	19	NE SE	2600	S	1000	E	PRIVATE	Oil
25-025-21423-00-00	Pennel	Unit 13-19CH	BN-60E	19	NW SW	1960	S	860	W	PRIVATE	Injection, EOR
25-025-21326-00-00	Pennel	Unit 33-19CH	BN-60E	19	NW SE	2155	S	2330	E	FEDERAL	Oil
25-025-05330-00-00	Pennel	Unit 22-19C	BN-60E	19	SE NW	2099	N	1977	W	PRIVATE	Injection, EOR
25-025-21368-00-00	Pennel	Unit 11-19CH	BN-60E	19	NW NW	660	N	660	W	FEDERAL	Oil
25-025-05329-00-00	Pennel	Unit 42-19C	BN-60E	19	SE NE	2143	N	698	E	PRIVATE	Oil
25-025-05314-00-00	Pennel	Unit 44-19C	BN-60E	19	SE SE	666	S	613	E	PRIVATE	Injection, EOR
25-025-21327-00-00	Pennel	Pennel 11-20C	BN-60E	20	NW NW	660	N	660	W	PRIVATE	Oil
25-025-21334-00-00	Pennel	Pennel 32-20	BN-60E	20	SW NE	2036	N	2086	E	PRIVATE	Oil
25-025-21283-00-00	Pennel	Unit 22-20CRH	BN-60E	20	SE NW	1880	N	1880	W	PRIVATE	Injection, EOR
25-025-05316-00-00	Pennel	Unit 24-20C	BN-60E	20	SE SW	664	S	1980	W	PRIVATE	Oil
25-025-21280-00-00	Pennel	Unit 33-20C	BN-60E	20	NW SE	1980	S	2300	E	PRIVATE	Oil
25-025-05317-00-00	Pennel	Unit 44-20C WI	BN-60E	20	SE SE	605	S	660	E	PRIVATE	Injection, EOR
25-025-21381-00-00	Pennel	Unit 24-21CH	BN-60E	21	SE SW	450	S	1650	W	PRIVATE	Oil
25-025-21079-00-00	Pennel	Unit 13X-28CH	BN-60E	28	NW SW	1750	S	1200	W	PRIVATE	Injection, EOR
25-025-21272-00-00	Pennel	Unit 22-28C	BN-60E	28	SE NW	1980	N	1980	W	PRIVATE	Oil
25-025-21199-00-00	Pennel	Unit 11-29CH	BN-60E	29	NW NW	660	N	660	W	PRIVATE	Oil
25-025-21955-00-00	Pennel	Unit 11X-29CH	BN-60E	29	NW NW	680	N	860	W	PRIVATE	Oil
25-025-21174-00-00	Pennel	Unit 13-29C WI	BN-60E	29	C NW SW	1980	S	660	W	PRIVATE	Injection - Disposal
25-025-05365-00-00	Pennel	Unit 22-29CH	BN-60E	29	SE NW	1982	N	1980	W	PRIVATE	Injection, EOR
25-025-21315-00-00	Pennel	Unit 33-29CH	BN-60E	29	NW SE	2150	S	2080	E	PRIVATE	Oil
25-025-05364-00-00	Pennel	Unit 42-29C	BN-60E	29	SE NE	1980	N	658	E	PRIVATE	Oil
25-025-05729-00-00	Pennel	Unit 22-30C	BN-60E	30	SW SE NW	2100	N	1831	W	FEDERAL	Injection, EOR
25-025-21289-00-00	Pennel	Unit 11-30	BN-60E	30	NW NW	822	N	956	W	FEDERAL	Oil
25-025-21183-00-00	Pennel	Unit 31-30CH	BN-60E	30	NW NE	660	N	1980	E	PRIVATE	Injection, EOR
25-025-21325-00-00	Pennel	Unit 33-30C	BN-60E	30	NW SE	2370	S	2010	E	PRIVATE	Oil
25-025-05366-00-00	Pennel	Unit 42-30C	BN-60E	30	SE NE	1982	N	663	E	PRIVATE	Oil
25-025-05292-00-00	Pennel	Unit 44-30CH	BN-60E	30	SE SE	661	S	664	E	PRIVATE	Injection, EOR
25-025-05268-00-00	Pennel	Pennel 44-31C	BN-60E	31	SE SE	660	S	660	E	PRIVATE	Injection - Disposal
25-025-05266-00-00	Pennel	Unit 11-31C	BN-60E	31	NW NW	688	N	609	W	PRIVATE	Oil
25-025-05277-00-00	Pennel	Unit 13-31CH	BN-60E	31	NW SW	1980	S	660	W	PRIVATE	Injection, EOR
25-025-21907-00-00	Pennel	Unit 21-31CH	BN-60E	31	NE NW	725	N	1925	W	PRIVATE	Oil
25-025-05280-00-00	Pennel	Unit 22-31C	BN-60E	31	SE NW	1980	N	1832	W	PRIVATE	Injection, EOR
25-025-05271-00-00	Pennel	Unit 24-31CH	BN-60E	31	SE SW	660	S	1980	W	PRIVATE	Oil
25-025-21409-00-00	Pennel	Unit 33-31CR	BN-60E	31	NW SE	2130	S	2330	E	PRIVATE	Oil
25-025-21856-00-00	Pennel	Unit 14X-32C	BN-60E	32	SW SW	230	S	660	W	PRIVATE	Injection - Disposal
25-025-05282-00-00	Pennel	Unit 22-32C	BN-60E	32	SE NW	1980	N	1985	W	PRIVATE	Oil
25-025-05279-00-00	Pennel	Unit 42-32C	BN-60E	32	SE NE	2025	N	805	E	PRIVATE	Oil
25-025-05273-00-00	Pennel	Unit 44-32C	BN-60E	32	SE SE	542	S	754	E	PRIVATE	Injection, EOR
25-025-21176-00-00	Pennel	UNIT 33-32C	BN-60E	32	N2 NW SE	2080	S	1980	E	PRIVATE	Oil
25-025-05704-00-00	Pennel	Pennel 42-33C	BN-60E	33	SE NE	1980	N	810	E	PRIVATE	Oil
25-025-21455-00-00	Pennel	Unit 11-33CH	BN-60E	33	NW NW	660	N	835	W	PRIVATE	Oil
25-025-22571-00-00	Pennel	Unit 12X-33CH	BN-60E	33	SW NW	2320	N	990	W	PRIVATE	Oil
25-025-22138-00-00	Pennel	Unit 14X-33CH	BN-60E	33	SW SW	130	S	110	W	PRIVATE	Oil
25-025-05281-00-00	Pennel	Unit 22-33C	BN-60E	33	C SE NW	1980	N	1980	W	PRIVATE	Oil
25-025-05272-00-00	Pennel	Unit 24-33C	BN-60E	33	SE SW	515	S	1980	W	PRIVATE	Oil
25-025-21256-00-00	Pennel	Unit 31-33C	BN-60E	33	NW NE	660	N	2520	E	PRIVATE	Oil
25-025-21098-00-00	Pennel	Unit 34X-33CH	BN-60E	33	NE SW SE	1200	S	1400	E	PRIVATE	Injection, EOR
25-109-21156-00-00	Pine	South Pine 14-02AH	11N-57E	2	SW SW	660	S	660	W	FEDERAL	Oil
25-109-05167-00-00	Pine	Unit 14-3A	11N-57E	3	SW SW	558	S	586	W	PRIVATE	Injection, EOR
25-109-21171-00-00	Pine	Unit 14X-03A	11N-57E	3	SW SW	800	S	410	W	PRIVATE	Injection - Disposal
25-109-21070-00-00	Pine	Unit 12X-03AH	11N-57E	3	SW NW	2250	N	450	W	FEDERAL	Oil
25-109-21159-00-00	Pine	Unit 43-03AH	11N-57E	3	NE SE	1970	S	605	E	FEDERAL	Oil
25-109-05169-00-00	Pine	Unit 34-04AH	11N-57E	4	SW SE	746	S	1852	E	FEDERAL	Injection, EOR
25-109-05111-00-00	Pine	Unit 23-4A	11N-57E	4	NE SW	1925	S	2116	W	FEDERAL	Oil
25-109-05115-00-00	Pine	South Pine Unit 32-04A	11N-57E	4	SW NE	1850	N	2022	E	FEDERAL	Oil
25-109-21167-00-00	Pine	Unit 11X-04AH	11N-57E	4	NW NW	660	N	660	W	FEDERAL	Oil
25-109-21184-00-00	Pine	Unit 31-05A	11N-57E	5	NW NE	690	N	2310	E	PRIVATE	Oil
25-109-05114-00-00	Pine	Unit 32-5A	11N-57E	5	SW NE	1974	N	1998	E	PRIVATE	Injection, EOR
25-109-21176-00-00	Pine	Unit 32X-05A	11N-57E	5	SW NE	1535	N	2310	E	PRIVATE	Injection - Disposal
25-109-05000-00-00	Pine	Unit A41-05	11N-57E	5	NW NE NE	4627	S	656	E	PRIVATE	Oil
25-109-05112-00-00	Pine	UNIT A41-05	11N-57E	5	NW NE SE	1986	S	662	E	PRIVATE	Oil
25-109-21077-00-00	Pine	Unit 44X-5AH	11N-57E	5	SE SE	954	S	400	E	FEDERAL	Oil
25-109-05103-00-00	Pine	Unit 21-9A	11N-57E	9	NE NW	660	N	1990	W	PRIVATE	Injection - Disposal
25-109-05096-00-00	Pine	Unit 22-09AH	11N-57E	9	SE NW	1983	N	1983	W	PRIVATE	Oil
25-109-05097-00-00	Pine	Unit 32-09A	11N-57E	9	SW NE	1903	N	2167	E	PRIVATE	Oil
25-109-05089-00-00	Pine	Unit 33-9A	11N-57E	9	NW SE	2016	S	1874	E	PRIVATE	Injection, EOR
25-109-05079-00-00	Pine	Unit 34-9A	11N-57E	9	SW SE	655	S	1995	E	PRIVATE	Injection - Disposal
25-109-21157-00-00	Pine	Unit 42X-09AH	11N-57E	9	SE NE	2548	N	967	E	PRIVATE	Oil
25-109-21189-00-00	Pine	Unit 44X-09A	11N-57E	9	SE SE	560	S	1130	E	PRIVATE	Oil
25-109-05093-00-00	Pine	Unit 42-09AH	11N-57E	9	SE NE	2066	N	599	E	FEDERAL	Oil
25-109-05087-00-00	Pine	UNIT 43-09A	11N-57E	9	SE NE SE	1936	S	655	E	PRIVATE	Oil
25-109-21073-00-00	Pine	Unit 31-09AH	11N-57E	9	NW NE	660	N	1980	E	FEDERAL	Oil
25-109-05083-00-00	Pine	Unit 43X-10AH	11N-57E	10	SE SE	1200	S	700	E	FEDERAL	Oil
25-109-05100-00-00	Pine	Unit 21-10AH	11N-57E	10	NE NW	711	N	1710	W	FEDERAL	Oil
25-109-05205-00-00	Pine	Unit 42X-10AH	11N-57E	10	SE NE	2100	N	600	E	FEDERAL	Injection, EOR
25-109-05230-00-00	Pine	Unit 34-10A	11N-57E	10	NE SW SE	713	S	1677	E	FEDERAL	Oil
25-109-21152-00-00	Pine	South Pine 32X-10AH	11N-57E	10	SW NE	2234	N	2266	E	FEDERAL	Oil
25-109-21154-00-00	Pine	South Pine 32XX-10A	11N-57E	10	SW NE	2053	N	2264	E	FEDERAL	Injection - Disposal
25-109-05082-00-00	Pine	Unit 14X-11AH	11N-57E	11	NE SW SW	1100	S	800	W	PRIVATE	Injection, EOR
25-109-21060-00-00	Pine	Unit 33-11AH	11N-57E	11	NW SE	2577	S	1727	E	PRIVATE	Oil
25-109-21071-00-00	Pine	UNIT 32X-11AH	11N-57E	11	SW NE	1800	N	2400	E	PRIVATE	Oil
25-109-21130-00-00	Pine	Pine Unit 42X-11AH	11N-57E	11	SE NE	1650	N	250	E	FEDERAL	Oil
25-109-21146-00-00	Pine	Unit 21-11AH	11N-57E	11	NE NW	500	N	2400	W	FEDERAL	Injection, EOR
25-109-05046-00-00	Pine	Unit 14-13AH	11N-57E	13	SW SW	660	S	659	W	PRIVATE	Injection, EOR
25-109-21133-00-00	Pine	Unit 22X-13A	11N-57E	13	SE NW	1500	N	2100	W	PRIVATE	Oil
25-109-21062-00-00	Pine	Unit 23-13AH	11N-57E	13	NE SW	1980	S	1780	W	PRIVATE	Oil
25-109-21067-00-00	Pine	Unit 34X-13AH	11N-57E	13	SW SE	206	S	1950	E	PRIVATE	Oil
25-109-05040-00-00	Pine	Unit 14-14A	11N-57E	14	SW SW	522	S	575	W	FEDERAL	Oil

25-109-05041-00-00	Pine	Unit 34-14AH	11N-57E	14	SW SE	625	S	2011	E	FEDERAL	Oil
25-109-05052-00-00	Pine	Unit 43-14A	11N-57E	14	NE SE	1821	S	797	E	FEDERAL	Water Source
25-109-05053-00-00	Pine	Unit 23-14A	11N-57E	14	NE SW	2006	S	1933	W	FEDERAL	Injection, EOR
25-109-05054-00-00	Pine	Unit 13-14A	11N-57E	14	NW SW	1944	S	598	W	FEDERAL	Oil
25-109-05057-00-00	Pine	Unit 32-14A	11N-57E	14	SW NE	2188	N	1872	E	FEDERAL	Oil
25-109-05060-00-00	Pine	Unit 12-14A	11N-57E	14	SW NW	1985	N	808	W	FEDERAL	Injection, EOR
25-109-05069-00-00	Pine	Unit 21-14AH	11N-57E	14	NE NW	663	N	1905	W	FEDERAL	Injection, EOR
25-109-21023-00-00	Pine	UNIT 24-14A	11N-57E	14	E2 SE SW	590	S	1980	W	FEDERAL	Injection, EOR
25-109-21069-00-00	Pine	Unit 33-14AH	11N-57E	14	NW SE	2165	S	2179	E	FEDERAL	Injection, EOR
25-109-21149-00-00	Pine	South Pine Unit 11-14A	11N-57E	14	NW NW	930	N	500	W	FEDERAL	Oil
25-109-21150-00-00	Pine	South Pine 22-14AH	11N-57E	14	SE NW	1855	N	1950	W	FEDERAL	Oil
25-109-05059-00-00	Pine	Unit 22-15A	11N-57E	15	SE NW	2059	N	1851	W	PRIVATE	Injection, EOR
25-109-05044-00-00	Pine	South Pine 34-15A	11N-57E	15	SW SE	605	S	1884	E	PRIVATE	Injection, EOR
25-109-05063-00-00	Pine	Unit 12-15A	11N-57E	15	SW NW	1937	N	710	W	PRIVATE	Oil
25-109-05051-00-00	Pine	Unit 13-15A	11N-57E	15	NW SW	1885	S	507	W	PRIVATE	Oil
25-109-21199-00-00	Pine	Unit 13X-15A	11N-57E	15	NW SW	1450	S	1200	W	PRIVATE	Oil
25-109-05045-00-00	Pine	Unit 14-15A	11N-57E	15	SW SW	664	S	784	W	PRIVATE	Oil
25-109-05071-00-00	Pine	Unit 21-15A	11N-57E	15	NE NW	665	N	1909	W	PRIVATE	Oil
25-109-05056-00-00	Pine	Unit 23-15A	11N-57E	15	NE NE SW	1985	S	2081	W	PRIVATE	Oil
25-109-21181-00-00	Pine	Unit 24X-15A	11N-57E	15	SE SW	428	S	1544	W	PRIVATE	Oil
25-109-05048-00-00	Pine	Unit 33-15AH	11N-57E	15	NW SE	1876	S	1832	E	PRIVATE	Injection, EOR
25-109-05067-00-00	Pine	Unit 41-15A	11N-57E	15	NE NE	660	N	660	E	PRIVATE	Oil
25-109-05058-00-00	Pine	Unit 42-15A	11N-57E	15	SE NE	1985	N	660	E	PRIVATE	Oil
25-109-05050-00-00	Pine	Unit 43-15AH	11N-57E	15	NE SE	1930	S	772	E	PRIVATE	Oil
25-109-21008-00-00	Pine	Unit 43X-15AR	11N-57E	15	NE SE	1940	S	230	E	PRIVATE	Injection - Disposal
25-109-21034-00-00	Pine	Unit R1-15A	11N-57E	15	NW NW SE	2257	S	2378	E	PRIVATE	Injection - Disposal
25-109-21055-00-00	Pine	Unit R4-15A	11N-57E	15	NW SE	2149	S	2416	E	PRIVATE	Monitor/Observation
25-109-05042-00-00	Pine	Unit 44-15AH	11N-57E	15	SE SE	661	S	663	E	FEDERAL	Oil
25-109-05043-00-00	Pine	UNIT 24-15A	11N-57E	15	SE SW	639	S	2069	W	PRIVATE	Oil
25-109-05073-00-00	Pine	UNIT A11-15	11N-57E	15	NW NW	650	N	625	W	PRIVATE	Oil
25-109-05061-00-00	Pine	Unit 42-16A	11N-57E	16	C SE NE	1980	N	660	E	FEDERAL	Oil
25-109-05062-00-00	Pine	Unit 32-16A	11N-57E	16	SW NE	1980	N	1875	E	FEDERAL	Injection - Disposal
25-109-05066-00-00	Pine	State 41-16AWI	11N-57E	16	C NE NE	662	N	660	E	STATE	Injection, EOR
25-109-05074-00-00	Pine	UNIT A31-16	11N-57E	16	C NW NW	660	N	1980	E	STATE	Oil
25-109-21158-00-00	Pine	Unit 33X-16AH	11N-57E	16	NW SE	1940	S	1663	E	STATE	Injection, EOR
25-109-05009-00-00	Pine	Unit 44-22A	11N-57E	22	SE SE	660	S	663	E	FEDERAL	Oil
25-109-05010-00-00	Pine	Federal 34-22A	11N-57E	22	SW SE	815	S	1842	E	FEDERAL	Injection, EOR
25-109-05019-00-00	Pine	UNIT 33-22A	11N-57E	22	NW SE	2114	S	2009	E	FEDERAL	Oil
25-109-05023-00-00	Pine	Unit 42-22A	11N-57E	22	SE NE	1945	N	744	E	FEDERAL	Oil
25-109-05029-00-00	Pine	Federal 21-22A	11N-57E	22	SE NE NW	766	N	2118	W	FEDERAL	Oil
25-109-05034-00-00	Pine	UNIT 31-22A	11N-57E	22	NW NE	776	N	1896	E	FEDERAL	Oil
25-109-05053-00-00	Pine	Unit 32-22A	11N-57E	22	SW NE	1991	N	1974	E	FEDERAL	Injection, EOR
25-109-21016-00-00	Pine	Unit 22-22A	11N-57E	22	C SE NW	1980	N	1980	W	FEDERAL	Injection - Disposal
25-109-21046-00-00	Pine	Unit 41-22ARH	11N-57E	22	NE NE	630	N	425	E	FEDERAL	Oil
25-109-21057-00-00	Pine	UNIT 11-22A	11N-57E	22	NW NW	625	N	869	W	FEDERAL	Oil
25-109-21058-00-00	Pine	Unit 43-22A	11N-57E	22	NE SE	2005	S	850	E	FEDERAL	Oil
25-109-21169-00-00	Pine	South Pine 34X-22AH	11N-57E	22	SW SE	150	S	1895	E	FEDERAL	Injection, EOR
25-109-21172-00-00	Pine	South Pine 24-22AH	11N-57E	22	SE SW	1235	S	2600	W	PRIVATE	Oil
25-109-21183-00-00	Pine	South Pine Unit 23X-22A	11N-57E	22	NE SW	2345	S	2640	W	PRIVATE	Oil
25-109-05035-00-00	Pine	Unit 11-23A	11N-57E	23	NW NW	722	N	660	W	PRIVATE	Injection, EOR
25-109-05022-00-00	Pine	Unit 12-23A	11N-57E	23	SW NW	1980	N	660	W	PRIVATE	Oil
25-109-21175-00-00	Pine	Unit 13-23A	11N-57E	23	NW SW	1795	S	975	W	PRIVATE	Injection - Disposal
25-109-05024-00-00	Pine	Unit 22-23A	11N-57E	23	SE NW	1979	N	1922	W	PRIVATE	Injection, EOR
25-109-05015-00-00	Pine	Unit 23-23AH	11N-57E	23	NE SW	2008	S	2179	W	PRIVATE	Oil
25-109-21022-00-00	Pine	Unit 24-23A	11N-57E	23	SE SW	739	S	1835	W	PRIVATE	Injection, EOR
25-109-21017-00-00	Pine	Unit 31-23A	11N-57E	23	NW NE	660	N	1980	E	PRIVATE	Oil
25-109-21032-00-00	Pine	Unit 33-23AH	11N-57E	23	NW SE	1797	S	2024	E	PRIVATE	Injection, EOR
25-109-05017-00-00	Pine	Unit 43-23AH	11N-57E	23	NE SE	1992	S	660	E	PRIVATE	Oil
25-109-21014-00-00	Pine	Unit 44-23A	11N-57E	23	S2 SE SE	610	S	660	E	PRIVATE	Oil
25-109-05011-00-00	Pine	Unit 14-23AH	11N-57E	23	NE SW SW	832	S	697	W	FEDERAL	Oil
25-109-05033-00-00	Pine	UNIT 41-23A	11N-57E	23	NE NE	782	N	803	E	PRIVATE	Oil
25-109-21051-00-00	Pine	UNIT A21-23R	11N-57E	23	NE NW	746	N	2271	W	PRIVATE	Oil
25-109-05008-00-00	Pine	UNIT A34-23	11N-57E	23	SW SE	659	S	2018	E	PRIVATE	Oil
25-109-21074-00-00	Pine	Unit 42-23AH	11N-57E	23	SE NE	1781	N	680	E	FEDERAL	Oil
25-109-21170-00-00	Pine	South Pine 12X-23AH	11N-57E	23	SW NW	1355	N	505	W	FEDERAL	Oil
25-109-21173-00-00	Pine	South Pine 21X-23AH	11N-57E	23	NE NW	1240	N	2370	W	FEDERAL	Injection, EOR
25-109-21174-00-00	Pine	South Pine 24X-23AH	11N-57E	23	SE SW	448	S	2010	W	FEDERAL	Oil
25-109-05012-00-00	Pine	Unit 14-24A	11N-57E	24	SW SW	660	S	660	W	FEDERAL	Injection, EOR
25-109-05028-00-00	Pine	Unit 12-24A	11N-57E	24	SW NW	2031	N	569	W	FEDERAL	Water Source
25-109-05026-00-00	Pine	Unit 33X-24A	11N-57E	24	NW SE	2740	N	2100	E	FEDERAL	Injection, EOR
25-109-21075-00-00	Pine	Unit 13-24AH	11N-57E	24	NW SW	1886	S	695	W	FEDERAL	Injection, EOR
25-109-21164-00-00	Pine	South Pine 14X-24AH	11N-57E	24	SWSW	385	S	1118	W	FEDERAL	Oil
25-109-21166-00-00	Pine	Unit 34X-24AH	11N-57E	24	SW SE	227	S	2097	E	FEDERAL	Oil
25-025-05513-00-00	Pine	Pine Unit 12-25AH	11N-57E	25	SW NW	1980	N	660	W	PRIVATE	Oil
25-025-06976-00-00	Pine	Unit 14-25AH	11N-57E	25	SW SW	664	S	660	W	PRIVATE	Injection, EOR
25-025-05612-00-00	Pine	Unit 32-25AH	11N-57E	25	SW NE	1980	N	1974	E	PRIVATE	Oil
25-025-05605-00-00	Pine	Unit 34-25A	11N-57E	25	SW SE	771	S	1980	E	PRIVATE	Oil
25-025-22660-00-00	Pine	Unit 42X-25AH	11N-57E	25	SE NE	1980	N	660	E	PRIVATE	Injection, EOR
25-025-05607-00-00	Pine	Unit 43-25AH	11N-57E	25	NE SE	1980	S	680	E	PRIVATE	Oil
25-025-05609-00-00	Pine	Unit 32-26A	11N-57E	26	SE SW NW	2027	N	1960	E	FEDERAL	Injection, EOR
25-025-05614-00-00	Pine	Unit 41-26AH	11N-57E	26	SE NE NE	803	N	523	E	FEDERAL	Injection, EOR
25-025-05617-00-00	Pine	Unit 21-26A	11N-57E	26	NE NW	531	N	1985	W	FEDERAL	Oil
25-025-21068-00-00	Pine	Pine 11-26A	11N-57E	26	SE NW NW	710	N	800	W	FEDERAL	Oil
25-025-21072-00-00	Pine	Unit 31-26A	11N-57E	26	NW NW NE	659	N	2016	E	FEDERAL	Injection, EOR
25-025-21290-00-00	Pine	Unit 22-26AH	11N-57E	26	SE NW	1701	N	1792	W	FEDERAL	Injection, EOR
25-025-21946-00-00	Pine	S. Pine Unit 42X-26AH	11N-57E	26	SE NE	2430	N	700	E	FEDERAL	Oil
25-025-22552-00-00	Pine	South Pine 32X-26A	11N-57E	26	SW NE	2255	N	2450	E	FEDERAL	Injection - Disposal
25-025-05606-00-00	Pine	Unit 43-26A	11N-57E	26	NE SE	1900	S	600	E	PRIVATE	Oil
25-025-05615-00-00	Pine	Unit 41-27A	11N-57E	27	SW NE NE	748	N	753	E	PRIVATE	Injection, EOR
25-025-21251-00-00	Pine	Unit 41-27AR	11N-57E	27	NE NE	388	N	408	E	PRIVATE	Oil
25-025-05601-00-00	Pine	Unit 41-36A	11N-57E	36	NE NE	660	N	860	E	STATE	Injection, EOR
25-025-2136H-00-00	Pine	State 21-36AH	11N-57E	36	NE NW	450	N	2197	W	STATE	Oil
25-025-22491-00-00	Pine	South Pine 34X-30EH	11N-58E	30	SW SE	475	S	2350	E	PRIVATE	Oil
25-025-21122-00-00	Pine	Unit 12-30E	11N-58E	30	SE SW NW	2179	N	673	W	FEDERAL	Oil

25-025-21672-00-00	Pine	FEDERAL 13-30EH	11N-58E	30	NW SW	1600	S	910	W	FEDERAL	Oil
25-025-22128-00-00	Pine	South Pine 24-30EH	11N-58E	30	SE SW	300	S	1600	W	FEDERAL	Oil
25-079-05022-00-00	Pine	UNIT B13-02	12N-56E	2	NE NW SW	1988	S	925	W	PRIVATE	Oil
25-079-05020-00-00	Pine	UNIT B24-02	12N-56E	2	SE SW	682	S	1875	W	PRIVATE	Oil
25-079-05014-00-00	Pine	Unit 42-11BH	12N-56E	11	SE NE	1980	N	570	E	FEDERAL	Oil
25-079-21040-00-00	Pine	N_Pine Unit 31XX-11BH	12N-56E	11	NW NE	125	N	1710	E	FEDERAL	Oil
25-079-21041-00-00	Pine	Unit 31X-11BH	12N-56E	11	NW NE	200	N	1475	E	FEDERAL	Oil
25-079-05009-00-00	Pine	Unit 33-13BH	12N-56E	13	NW SE	2302	S	1905	E	PRIVATE	Oil
25-079-05008-00-00	Pine	Unit 44-13BH	12N-56E	13	SE SE	703	S	692	E	PRIVATE	Oil
25-079-21030-00-00	Pine	Unit 11X-13BH	12N-56E	13	NW NW	660	N	1300	W	FEDERAL	Oil
25-079-60001-00-00	Pine	UNIT B42-13	12N-56E	13	SE NE	2080	N	660	E	PRIVATE	Oil
25-109-05251-00-00	Pine	Unit 12-19H	12N-57E	19	SW NW	1882	N	942	W	PRIVATE	Oil
25-109-05146-00-00	Pine	Unit 21-19H	12N-57E	19	NE NW	767	N	1959	W	PRIVATE	Injection, EOR
25-109-05143-00-00	Pine	Unit 23-19	12N-57E	19	NW NE SW	1988	S	1850	W	PRIVATE	Oil
25-109-21166-00-00	Pine	Unit 24-19	12N-57E	19	SE SW	634	S	1926	W	PRIVATE	Oil
25-109-05140-00-00	Pine	Unit 34-19H	12N-57E	19	SW SE	608	S	1904	E	FEDERAL	Oil
25-109-05141-00-00	Pine	Unit 43X-19H	12N-57E	19	NE SE	1824	S	1130	E	FEDERAL	Injection, EOR
25-109-05139-00-00	Pine	Unit 14X-20H	12N-57E	20	SW SW	234	S	237	W	FEDERAL	Oil
25-109-21065-00-00	Pine	Unit 12A-29H	12N-57E	29	SW NW	2000	N	750	W	PRIVATE	Oil
25-109-05129-00-00	Pine	Unit 14-29RH	12N-57E	29	SW SW	975	S	363	W	PRIVATE	Oil
25-109-05132-00-00	Pine	Unit 23-29H	12N-57E	29	NE SW	1751	S	1943	W	PRIVATE	Injection, EOR
25-109-21153-00-00	Pine	South Pine 32-29H	12N-57E	29	SW NE	1900	N	1900	E	FEDERAL	Oil
25-109-21155-00-00	Pine	South Pine 44X-29H	12N-57E	29	SE SE	30	S	735	E	FEDERAL	Oil
25-109-05135-00-00	Pine	Unit 32-30	12N-57E	30	SW SW NE	2030	N	1990	E	FEDERAL	Oil
25-109-05203-00-00	Pine	Unit 21X-30H	12N-57E	30	NE NW	906	N	2194	W	FEDERAL	Oil
25-109-21187-00-00	Pine	South Pine Unit 33-30	12N-57E	30	NW SE	1400	S	1800	E	FEDERAL	Oil
25-109-05127-00-00	Pine	Unit 41-31	12N-57E	31	NE NE	493	N	797	E	PRIVATE	Oil
25-109-21188-00-00	Pine	Unit 42-31	12N-57E	31	SF NE	1834	N	630	E	PRIVATE	Oil
25-109-05119-00-00	Pine	UNIT 34-32UL	12N-57E	32	SW SE	506	S	2021	E	FEDERAL	Oil
25-109-05120-00-00	Pine	Unit 43X-32H	12N-57E	32	SW NE SE	1489	S	748	E	FEDERAL	Injection, EOR
25-109-05122-00-00	Pine	Unit 23-32H	12N-57E	32	NE SW	1974	S	1978	W	FEDERAL	Injection, EOR
25-109-05124-00-00	Pine	Unit 12-32	12N-57E	32	SW NW	1905	N	753	W	FEDERAL	Oil
25-109-05126-00-00	Pine	Unit 21-32H	12N-57E	32	NE NW	581	N	1984	W	FEDERAL	Oil
25-109-21140-00-00	Pine	Pine Unit 33-32	12N-57E	32	NW SE	2150	S	1800	E	FEDERAL	Oil
25-109-21179-00-00	Pine	Unit 11X-32H	12N-57E	32	NW NW	350	N	95	W	FEDERAL	Injection, EOR
25-109-21185-00-00	Pine	Unit 22-33	12N-57E	33	SE NW	1850	N	1950	W	PRIVATE	Injection, EOR
25-109-05118-00-00	Pine	UNIT 14-33	12N-57E	33	SW SW	578	S	475	W	PRIVATE	Oil
25-109-21141-00-00	Pine	Unit 23-33H	12N-57E	33	NE SW	2000	S	2100	W	FEDERAL	Oil
25-021-05015-00-00	Pine	Unit 42-11DH	13N-55E	11	SE NE	2160	N	400	E	FEDERAL	Oil
25-021-21143-00-00	Pine	North Pine 33X-11DH	13N-55E	11	NW SE	1529	S	1522	E	FEDERAL	Injection, EOR
25-021-05013-00-00	Pine	Unit 24X-12DH	13N-55E	12	SE SW	438	S	1555	W	FEDERAL	Oil
25-021-05017-00-00	Pine	Unit 11-12DH	13N-55E	12	NW NW	610	N	400	W	FEDERAL	Injection, EOR
25-021-21161-00-00	Pine	Federal 11X-12H	13N-55E	12	NW NW	200	N	899	W	FEDERAL	Oil
25-021-21165-00-00	Pine	North Pine 34X-12DH	13N-55E	12	SW SE	1040	S	1375	E	FEDERAL	Oil
25-021-21169-00-00	Pine	Unit 21X-12H	13N-55E	12	NE NW	250	N	1520	W	FEDERAL	Injection - Disposal
25-021-05007-00-00	Pine	Unit 44-13DH	13N-55E	13	SE SE	636	S	497	E	FEDERAL	Oil
25-021-05008-00-00	Pine	Unit 33-13DH	13N-55E	13	NW SE	1089	S	1866	E	FEDERAL	Injection, EOR
25-021-05010-00-00	Pine	Unit 22X-13DH	13N-55E	13	SE NW	1392	N	2297	W	FEDERAL	Oil
25-021-21149-00-00	Pine	North Pine 31X-24DH	13N-55E	24	NW NE	400	N	2250	E	FEDERAL	Oil
25-021-05002-00-00	Pine	Unit 24-19CH	13N-56E	19	SE SW	760	S	2326	W	FEDERAL	Injection - Disposal
25-021-05005-00-00	Pine	Unit 22-19CH (W1)	13N-56E	19	SE NW	2030	N	1915	W	FEDERAL	Injection, EOR
25-021-05006-00-00	Pine	Unit 11X-19CH	13N-56E	19	NW NW	1200	N	500	W	FEDERAL	Oil
25-021-21004-00-00	Pine	Unit 33X-19CH	13N-56E	19	NW SE	1815	S	1452	E	FEDERAL	Oil
25-021-21007-00-00	Pine	UNIT 22X-19C	13N-56E	19	SE NW	2021	N	2221	W	FEDERAL	Water Source
25-021-21123-00-00	Pine	Unit 14-19CH	13N-56E	19	SW SW	647	S	1095	W	FEDERAL	Oil
25-021-21151-00-00	Pine	North Pine 32-19CH	13N-56E	19	SW NE	2490	N	1880	E	FEDERAL	Oil
25-021-05004-00-00	Pine	UNIT 23-20C	13N-56E	20	NE SW	2067	S	1856	W	FEDERAL	Injection, EOR
25-021-21009-00-00	Pine	U.S. 12X-20C	13N-56E	20	SW NW	2160	N	600	W	FEDERAL	Injection, EOR
25-079-05033-00-00	Pine	Unit 23-29CH W1	13N-56E	29	NE SW	2055	S	1980	W	FEDERAL	Injection, EOR
25-079-05035-00-00	Pine	Unit 21X-29CH	13N-56E	29	NE NW	1200	N	1500	W	FEDERAL	Oil
25-079-05092-00-00	Pine	Unit 41X-29C	13N-56E	29	SE NE NE	1125	N	507	E	FEDERAL	Injection, EOR
25-079-21025-00-00	Pine	Unit 34X-29CH	13N-56E	29	SW SE	217	S	1870	E	FEDERAL	Oil
25-079-05034-00-00	Pine	Unit 42-30CH	13N-56E	30	SE NE	2280	N	578	E	FEDERAL	Injection, EOR
25-079-05036-00-00	Pine	Unit 31-30C	13N-56E	30	NW NE	380	N	1757	E	FEDERAL	Injection, EOR
25-079-21032-00-00	Pine	Unit 32X-30C	13N-56E	30	SW NE	1590	N	2455	E	FEDERAL	Oil
25-079-21033-00-00	Pine	Unit 33X-30CH	13N-56E	30	NW SE	1549	S	1385	E	FEDERAL	Oil
25-079-21034-00-00	Pine	Unit 21-30C	13N-56E	30	NE NW	682	N	1756	W	FEDERAL	Oil
25-079-21043-00-00	Pine	North Pine 41-31CH	13N-56E	31	NE NE	900	N	640	E	FEDERAL	Injection, EOR
25-079-05089-00-00	Pine	Unit 32X-32CH W1	13N-56E	32	SW NE	1656	N	1520	E	FEDERAL	Injection, EOR
25-079-21039-00-00	Pine	N_Pine Unit 12X-32CH	13N-56E	32	SW NW	2430	N	370	W	FEDERAL	Oil
25-079-21042-00-00	Pine	N_Pine Unit 33X-32CH	13N-56E	32	NW SE	1660	S	1475	E	FEDERAL	Oil
25-025-21571-00-00	Wills Creek, South	Mystery Creek 24X-2H	9N-58E	2	SE SW	660	S	1500	W	FEDERAL	Oil
25-025-21595-00-00	Wills Creek, South	Mystery Creek 34-2H	9N-58E	2	SW SE	660	S	1650	E	FEDERAL	Oil
25-025-23070-00-00	Wills Creek, South	Unit 11X-03	9N-58E	3	NW NW	304	N	528	W	PRIVATE	Oil
25-025-21895-00-00	Windy Ridge	Ferguson 31-17H	7N-61E	17	NW NE	1250	N	1400	E	PRIVATE	Oil
25-025-21786-00-00	Windy Ridge	Griffith 31-21H	7N-61E	21	NW NF	690	N	1630	E	PRIVATE	Oil